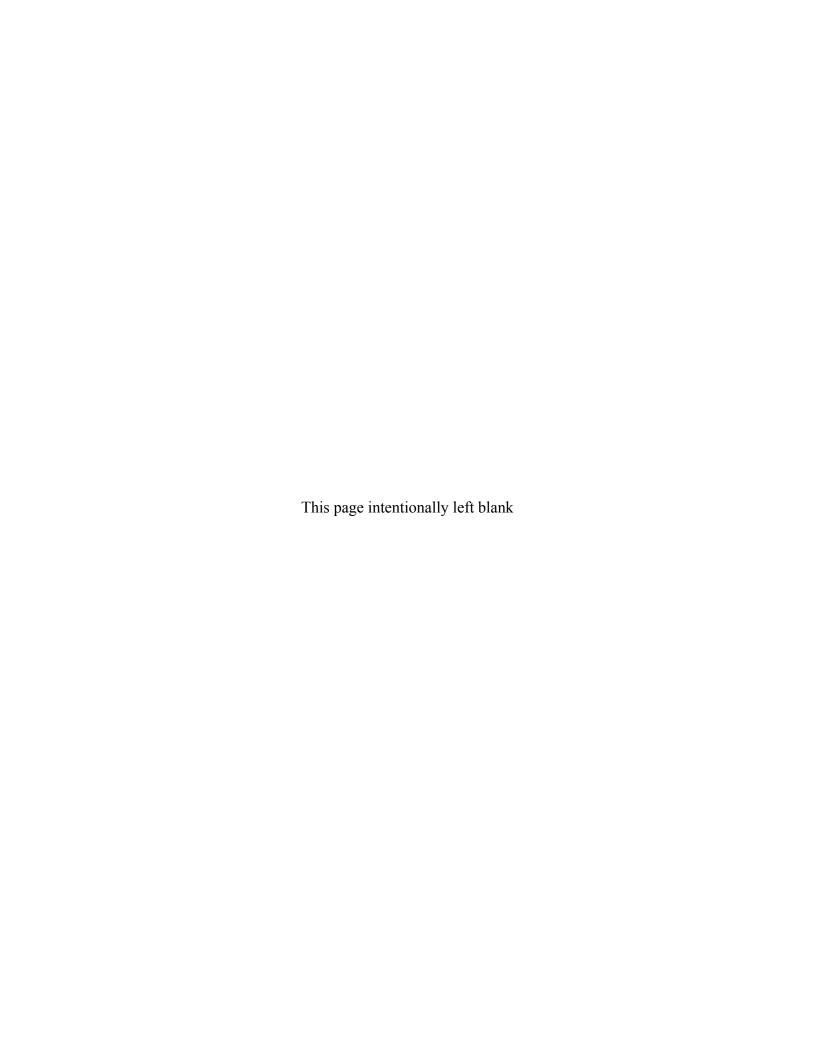
Data Validation Package

April 2013 Groundwater Sampling at the Falls City, Texas, Disposal Site

June 2013





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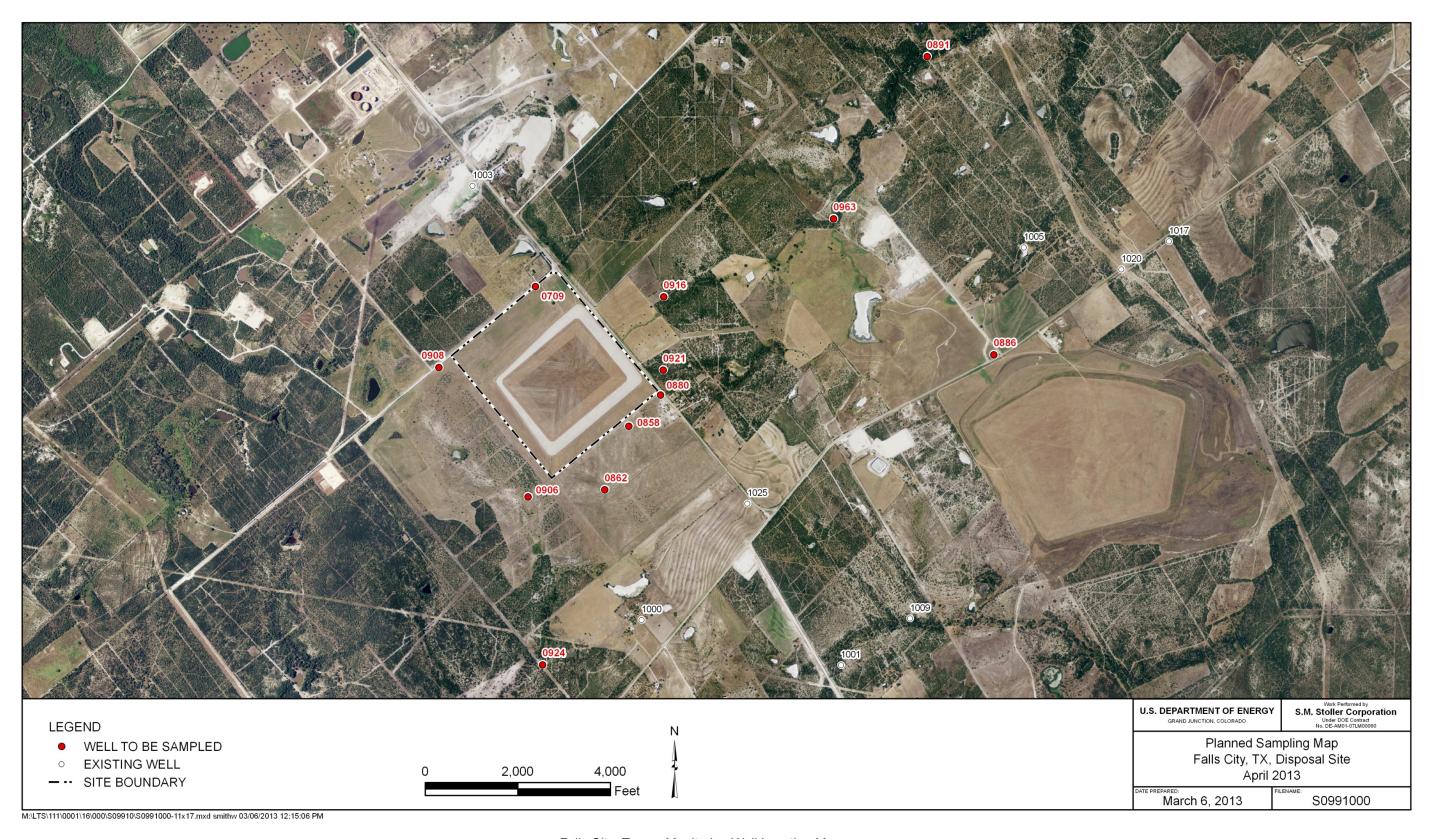
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Sampling Event Summary

Site:	Falls City, Texas, Disposal Site
Sampling Period:	April 4, 2013
the March 2008 Long	aples were collected at the Falls City, Texas, Disposal Site as specified in g-Term Surveillance Plan for the U.S. Department of Energy Falls City as Disposal Site Falls City, Texas.
1 0	is were conducted as specified in the Sampling and Analysis Plan for Energy Office of Legacy Management Sites (LMS/PRO/S04351,
and 0921) and the gro	cluded the cell performance monitoring wells (0709, 0858, 0880, 0906, bundwater monitoring wells (0862, 0886, 0891, 0924, and 0963). A collected from location 0891.
produced water and vinterval in the format	easured at each sampled well. Historically, wells 0908 and 0916 have not were confirmed as dry. These wells are completed above the saturated ion. The water level has been trending lower at four wells (0709, 0858, 1) adjacent to the cell since 1996.
	on graphs included in this report show that the uranium concentration in in 2012 and again in 2013, after increasing significantly between 2008
maximum value and	ration in well 0921 observed during this event exceeded the historical was identified as a potential outlier. There is a notable upward trend in the n at this location, indicating the observed value adequately represents the
Not hely hely	Michele L. Miller 2013.06.20 10:56:14 -04'00'
Michele Miller	Date

Site Lead, S.M. Stoller Corporation



Falls City, Texas, Monitoring Well Location Map

DVP— April 2013, Falls City, Texas RIN 13035209 Page 4 U.S. Department of Energy June 2013 **Data Assessment Summary**

Water Sampling Field Activities Verification Checklist

	Project	Falls City, Texas, Disposal Site	Date(s) of Wate	r Sampling	April 4, 2013
	Date(s) of Verification	May 30, 2013	Name of Verifie	r	Stephen Donivan
			Response (Yes, No, NA)		Comments
1.	. Is the SAP the primary document	directing field procedures?	Yes		
	List any Program Directives or oth	ner documents, SOPs, instructions.		Work Order letter	r dated March 8, 2013.
2	. Were the sampling locations spec	sified in the planning documents sampled?	No	Monitoring wells	0908 and 0916 were dry.
3	. Were calibrations conducted as s	pecified in the above-named documents?	Yes	Calibration was p	performed on March 29, 2013.
4	. Was an operational check of the f	ield equipment conducted daily?	Yes	Two checks were	e made on April 4, 2013.
	Did the operational checks meet	criteria?	Yes		
5.	. Were the number and types (alka pH, turbidity, DO, ORP) of field m	linity, temperature, specific conductance, easurements taken as specified?	No	Dissolved oxyger	n was not measured during this event.
6	. Were wells categorized correctly?	,	Yes		
7.	. Were the following conditions me	t when purging a Category I well:			
	Was one pump/tubing volume pu	ged prior to sampling?	Yes		
	Did the water level stabilize prior	to sampling?	Yes		
	Did pH, specific conductance, and prior to sampling?	d turbidity measurements meet criteria	Yes		
	Was the flow rate less than 500 n	nL/min?	Yes		

Water Sampling Field Activities Verification Checklist (continued)

	(Yes, No, NA)	Comments
8. Were the following conditions met when purging a Category II well:		
Was the flow rate less than 500 mL/min?	Yes	
Was one pump/tubing volume removed prior to sampling?	Yes	
9. Were duplicates taken at a frequency of one per 20 samples?	Yes	A duplicate sample was collected from location 0891.
10. Were equipment blanks taken at a frequency of one per 20 samples that were collected with non-dedicated equipment?	NA	An equipment blank was not required.
11. Were trip blanks prepared and included with each shipment of VOC samples?	NA	
12. Were the true identities of the QC samples documented?	Yes	Location ID 2913 was used for the duplicate sample.
13. Were samples collected in the containers specified?	Yes	
14. Were samples filtered and preserved as specified?	Yes	
15. Were the number and types of samples collected as specified?	Yes	
16. Were chain of custody records completed and was sample custody maintained?	Yes	
17. Was all pertinent information documented on the field data sheets?	Yes	
18. Was the presence or absence of ice in the cooler documented at every sample location?	NA	Sample chilling was not required.
19. Were water levels measured at the locations specified in the planning documents?	Yes	

Laboratory Performance Assessment

General Information

Report Number (RIN): 13035209 Sample Event: April 4, 2013 Site(s): Falls City, Texas

Laboratory: ALS Laboratory Group, Fort Collins, Colorado

Work Order No.: 1304127 Analysis: Uranium

Validator: Stephen Donivan Review Date: May 30, 2013

This validation was performed according to the *Environmental Procedures Catalog* (LMS/POL/S04325), "Standard Practice for Validation of Environmental Data." The procedure was applied at Level 3, Data Validation. See attached Data Validation Worksheets for supporting documentation on the data review and validation. All analyses were successfully completed. The samples were prepared and analyzed using accepted procedures based on methods specified by line item code, which are listed in Table 1.

Table 1. Analytes and Methods

Analyte	Line Item Code	Prep Method	Analytical Method
Uranium	LMM-02	SW-846 3005A	SW-846 6020A

Data Qualifier Summary

None of the analytical results required qualification.

Sample Shipping/Receiving

ALS Laboratory Group in Fort Collins, Colorado, received 11 water samples on April 9, 2013, accompanied by a Chain of Custody (COC) form. The COC form was checked to confirm that the sample was listed on the form and that signatures and dates were present indicating sample relinquishment and receipt. The sample submittal documents had no errors or omissions with the following exception. There was no relinquishment signature on the form. Copies of the air waybill labels were included with the receiving documentation.

Preservation and Holding Times

The sample shipment was received intact at ambient temperature which complies with requirements. The samples were received in the correct container types and had been preserved correctly for the requested analyses and all samples were analyzed within the applicable holding times.

Detection and Quantitation Limits

The method detection limit (MDL) was reported for both analytes as required. The MDL, as defined in 40 CFR 136, is the minimum concentration of an analyte that can be measured and reported with 99 percent confidence that the analyte concentration is greater than zero. The practical quantitation limit (PQL) for these analytes is the lowest concentration that can be reliably measured, and is defined as 5 times the MDL. The reported MDLs demonstrate compliance with contractual requirements.

Laboratory Instrument Calibration

Compliance requirements for satisfactory instrument calibration are established to ensure that the instrument is capable of producing acceptable qualitative and quantitative data for all analytes. Initial calibration demonstrates that the instrument is capable of acceptable performance in the beginning of the analytical run and of producing a linear curve. Compliance requirements for continuing calibration checks are established to ensure that the instrument continues to be capable of producing acceptable qualitative and quantitative data. All laboratory instrument calibrations were performed correctly in accordance with the cited methods. All calibration and laboratory spike standards were prepared from independent sources.

Method SW-846 6020A, Uranium

Calibrations were performed on April 23, 2013, using four calibration standards resulting in a calibration curve with a correlation coefficient (r²) value greater than 0.995. The absolute value of the curve intercept was less than 3 times the MDL. Initial and continuing calibration verification checks were made at the required frequency with all calibration checks meeting the acceptance criteria. Reporting limit verification checks were made at the required frequency to verify the linearity of the calibration curve near the PQL and all results were within the acceptance range. Mass calibration and resolution verifications were performed at the beginning of each analytical run in accordance with the analytical procedure. Internal standard recoveries associated with requested analytes were stable and within acceptable ranges.

Method and Calibration Blanks

Method blanks are analyzed to assess any contamination that may have occurred during sample preparation. Calibration blanks are analyzed to assess instrument contamination prior to and during sample analysis. All method blank and initial and continuing calibration blank results were below the applicable PQL.

Inductively Coupled Plasma Interference Check Sample Analysis

Interference check samples A and AB were analyzed at the required frequency to verify the interelement and background correction factors for all inductively coupled plasma instruments. All check sample results met the acceptance criteria.

Matrix Spike Analysis

Matrix spike and matrix spike duplicate (MS/MSD) samples are used to measure method performance in the sample matrix. The MS/MSD data are not evaluated because the concentration of the unspiked sample was greater than 4 times the spike concentration.

Laboratory Replicate Analysis

Laboratory replicate analyses are used to determine laboratory precision for each sample matrix. The relative percent difference for replicate results that are greater than 5 times the PQL should be less than 20 percent. For results that are less than the PQL, the range should be no greater than the PQL. The replicate results met these criteria demonstrating acceptable laboratory precision.

Laboratory Control Samples

Laboratory control samples (LCS) were analyzed at the correct frequency to provide information on the accuracy of the analytical method and the overall laboratory performance, including sample preparation. The LCS results were acceptable for all analysis.

Metals Serial Dilution

Serial dilutions were performed during the metals analysis to monitor physical or chemical interferences that may exist in the sample matrix. Serial dilutions were prepared and analyzed for all metals. The acceptance criteria were met for all analytes.

Completeness

Results were reported in the correct units for all analytes requested using contract-required laboratory qualifiers.

Electronic Data Deliverable (EDD) File

The EDD file arrived on April 26, 2013. The Sample Management System EDD validation module was used to verify that the EDD file was complete and in compliance with requirements. The module compares the contents of the file to the requested analyses to ensure all and only the requested data are delivered. The contents of the EDD were manually examined to verify that the sample results accurately reflect the data contained in the sample data package.

SAMPLE MANAGEMENT SYSTEM **General Data Validation Report** _ Lab Code: PAR RIN: 13035209 Validator: Stephen Donivan Validation Date: 05/30/2013 Project: Falls City _ Analysis Type: ✓ Metals ☐ General Chem ☐ Rad ☐ Organics # of Samples: 11 Matrix: WATER Requested Analysis Completed: Yes - Chain of Custody -Sample-Present: OK Dated: OK Integrity: OK Preservation: OK Temperature: OK Signed: OK **Select Quality Parameters** ✓ Holding Times All analyses were completed within the applicable holding times. ✓ Detection Limits The reported detection limits are equal to or below contract requirements. Field/Trip Blanks ✓ Field Duplicates There was 1 duplicate evaluated.

Page 1 of 1

SAMPLE MANAGEMENT SYSTEM **Metals Data Validation Worksheet**

RIN: <u>13035209</u> Lab Code: PAR Date Due: 05/07/2013 Matrix: Water Site Code: FCT01 Date Completed: 04/29/2013

Analyte	Method Type	100 10 100 100 100 100 100 100 100 100		ALIBRA	TION		Method	LCS %R	MS %R	MSD %R	Dup. RPD	ICSAB %R	Serial Dil. %R	CRI %R
			Int.	R^2	CCV	ССВ	Blank							
Uranium	ICP/MS	04/23/2013	0.0000	1.0000	ОК	ОК	ОК	96.0			7.0	102.0	1.0	110.0

Sampling Quality Control Assessment

The following information summarizes and assesses quality control for this sampling event.

Sampling Protocol

Sample results for all monitoring wells met the Category I or II low-flow sampling criteria and were qualified with an "F" flag in the database, indicating the wells were purged and sampled using the low-flow sampling method.

The groundwater sample results for wells 0858, 0862, and 0886 were qualified with a "Q" flag in the database indicating the data are considered qualitative because the wells were sampled using Category II criteria. Well 0886 had a turbidity value greater than ten NTUs and the sample from this well was filtered.

Equipment Blank Assessment

Dedicated sampling equipment was used at all locations and an equipment blank was not required.

Field Duplicate Assessment

Field duplicate samples are collected and analyzed as an indication of overall precision of the measurement process. The precision observed includes both field and laboratory precision and has more variability than laboratory duplicates, which measure only laboratory performance. The relative percent difference for duplicate results that are greater than 5 times the PQL should be less than 20 percent. For results that are less than the PQL, the range should be no greater than the PQL. A duplicate sample was collected from location 0891. The duplicate results met these criteria, demonstrating acceptable overall precision for all analytes.

Page 1 of 1 SAMPLE MANAGEMENT SYSTEM Validation Report: Field Duplicates RIN: <u>1303520</u>9 Lab Code: PAR Project: Falls City Validation Date: 05/30/2013 Duplicate: 2913 **Sample:** 0891 Sample **Duplicate** Flag Error Analyte Error Dilution Result Dilution Result Flag RPD RER Units Uranium 2500 200 2500 200 0 UG/L

Certification

All laboratory analytical quality control criteria were met except as qualified in this report. The data qualifiers listed on the SEEPro database reports are defined on the last page of each report. All data in this package are considered validated and available for use.

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Laboratory Coordinator:

Stephen Donivan

Gretchen Baer Shitela & Ban 2013.06.18 12:29:28 -06'00'

Data Validation Lead:

Stephen Donivan

Attachment 1 Assessment of Anomalous Data

Potential Outliers Report

Potential Outliers Report

Potential outliers are measurements that are extremely large or small relative to the rest of the data and, therefore, are suspected of misrepresenting the population from which they were collected. Potential outliers may result from transcription errors, data-coding errors, or measurement system problems. However, outliers may also represent true extreme values of a distribution and indicate more variability in the population than was expected.

Statistical outlier tests give probabilistic evidence that an extreme value does not "fit" with the distribution of the remainder of the data and is therefore a statistical outlier. These tests should only be used to identify data points that require further investigation. The tests alone cannot determine whether a statistical outlier should be discarded or corrected within a data set.

There are three steps involved in identifying extreme values or outliers:

- 1. Identify extreme values that may be potential outliers by generating the Outliers Report using the Sample Management System from data in the environmental database. The application compares the new data set (in standard environmental database units) with historical data and lists the new data that fall outside the historical data range. A determination is also made if the data are normally distributed using the Shapiro-Wilk Test.
- 2. Apply the appropriate statistical test. Dixon's Extreme Value test is used to test for statistical outliers when the sample size is less than or equal to 25. This test considers both extreme values that are much smaller than the rest of the data (case 1) and extreme values that are much larger than the rest of the data (case 2). This test is valid only if the data without the suspected outlier are normally distributed. Rosner's Test is a parametric test that is used to detect outliers for sample sizes of 25 or more. This test also assumes that the data without the suspected outliers are normally distributed.
- 3. Scientifically review statistical outliers and decide on their disposition. The review should include an evaluation of any trends in the data that may indicate the outliers represent true extreme values.

The uranium result for location 0921 was identified as potentially anomalous. There is a notable upward trend in the uranium concentration at this location, indicating the observed value adequately represents the true concentration. The data for this event are acceptable as qualified.

Data Validation Outliers Report - No Field Parameters

Comparison: All historical Data Beginning 01/01/2003

Laboratory: ALS Laboratory Group

RIN: 13035209

Report Date: 05/30/2013

					Current	Historical Maximum H		Historical Minimum Qualifiers			Numb Data I	er of Points	Statistical Outlier			
Site Code	Location Code	Sample ID	Sample Date	Analyte	Result	Lab	Data	Result	Lab	Data	Result	Lab	Data	N	N Below Detect	
FCT03	0709	N001	04/04/2013	Uranium	0.43		F	0.69		FJ	0.45		F	15	0	No
FCT03	0858	N001	04/04/2013	Uranium	0.09		FQ	0.0746	D	FQ	0.0168		F	16	0	No
FCT03	0921	N001	04/04/2013	Uranium	2.8		F	1.7		F	0.6		F	20	0	Yes
FCT03	0963	N001	04/04/2013	Uranium	0.065		F	0.1		FQ	0.074		F	11	0	No

STATISTICAL TESTS:

The distribution of the data is tested for normality or lognormality using the Shapiro-Wilk Test Outliers are identified using Dixon's Test when there are 25 or fewer data points.

Outliers are identified using Rosner's Test when there are 26 or more data points.

See Data Quality Assessment: Statistical Methods for Practitioners, EPA QC/G-9S, February 2006.

Attachment 2 Data Presentation

Groundwater Quality Data

Location: 0709 WELL

Parameter	Units	Sam Date	ple ID	Depth Ra (Ft BLS	·	Result	Lab	Qualifiers Data	QA	Detection Limit	Uncertainty
Alkalinity, Total (as CaCO ₃)	mg/L	04/04/2013	N001	12.65 -	32.65	139		F	#		
Oxidation Reduction Potential	mV	04/04/2013	N001	12.65 -	32.65	68.5		F	#		
рН	s.u.	04/04/2013	N001	12.65 -	32.65	6.41		F	#		
Specific Conductance	umhos /cm	04/04/2013	N001	12.65 -	32.65	8802		F	#		
Temperature	С	04/04/2013	N001	12.65 -	32.65	23.78		F	#		
Turbidity	NTU	04/04/2013	N001	12.65 -	32.65	0.66		F	#		
Uranium	mg/L	04/04/2013	N001	12.65 -	32.65	0.43		F	#	0.00015	

Location: 0858 WELL

Parameter	Units	Sam Date	ple ID	Depth R	•	Result	Lab	Qualifiers Data	QA	Detection Limit	Uncertainty
		Date	ID	(I L DL	<u> </u>		Lau	Data	QΛ	LIIIII	
Alkalinity, Total (As CaCO ₃)	mg/L	04/04/2013	N001	39.42 -	49.42	140		FQ	#		
Oxidation Reduction Potential	mV	04/04/2013	N001	39.42 -	49.42	-29.5		FQ	#		
рН	s.u.	04/04/2013	N001	39.42 -	49.42	6.19		FQ	#		
Specific Conductance	umhos /cm	04/04/2013	N001	39.42 -	49.42	10420		FQ	#		
Temperature	С	04/04/2013	N001	39.42 -	49.42	22.39		FQ	#		
Turbidity	NTU	04/04/2013	N001	39.42 -	49.42	1.3		FQ	#		
Uranium	mg/L	04/04/2013	N001	39.42 -	49.42	0.09		FQ	#	0.00015	

Location: 0862 WELL

Parameter	Units	Sam Date	ple ID	Depth Range (Ft BLS)	Result	Lab	Qualifiers Data	QA	Detection Limit	Uncertainty
Alkalinity, Total (As CaCO ₃)	mg/L	04/04/2013	N001	117.77 - 127.77	284		FQ	#		
Oxidation Reduction Potential	mV	04/04/2013	N001	117.77 - 127.77	-58		FQ	#		
рН	s.u.	04/04/2013	N001	117.77 - 127.77	6.97		FQ	#		
Specific Conductance	umhos /cm	04/04/2013	N001	117.77 - 127.77	4277		FQ	#		
Temperature	С	04/04/2013	N001	117.77 - 127.77	22.43		FQ	#		
Turbidity	NTU	04/04/2013	N001	117.77 - 127.77	2.63		FQ	#		
Uranium	mg/L	04/04/2013	N001	117.77 - 127.77	0.0016		FQ	#	0.000029	

Location: 0880 WELL

Parameter	Units	Sam Date	ple ID	Depth F (Ft B	•	Result	Lab	Qualifiers Data	QA	Detection Limit	Uncertainty
Alkalinity, Total (As CaCO ₃)	mg/L	04/04/2013	N001	32.3 -	42.3	0		F	#		
Oxidation Reduction Potential	mV	04/04/2013	N001	32.3 -	42.3	79.9		F	#		
рН	s.u.	04/04/2013	N001	32.3 -	42.3	4.57		F	#		
Specific Conductance	umhos /cm	04/04/2013	N001	32.3 -	42.3	19143		F	#		
Temperature	С	04/04/2013	N001	32.3 -	42.3	23.34		F	#		
Turbidity	NTU	04/04/2013	N001	32.3 -	42.3	5.05		F	#		
Uranium	mg/L	04/04/2013	N001	32.3 -	42.3	6.8		F	#	0.0029	

Location: 0886 WELL

Parameter	Units	Sam Date	ple ID	Depth R (Ft BL	_	Result	Lab	Qualifiers Data	QA	Detection Limit	Uncertainty
Alkalinity, Total (As CaCO ₃)	mg/L	04/04/2013	0001	19.17 -	49.17	67		FQ	#		
Oxidation Reduction Potential	mV	04/04/2013	N001	19.17 -	49.17	24.1		FQ	#		
рН	s.u.	04/04/2013	N001	19.17 -	49.17	5.93		FQ	#		
Specific Conductance	umhos /cm	04/04/2013	N001	19.17 -	49.17	5099		FQ	#		
Temperature	С	04/04/2013	N001	19.17 -	49.17	22.3		FQ	#		
Turbidity	NTU	04/04/2013	N001	19.17 -	49.17	235		FQ	#		
Uranium	mg/L	04/04/2013	0001	19.17 -	49.17	0.0089		FQ	#	0.000029	

Parameter	Units	Sam Date	ple ID	Depth R (Ft Bl	-	Result	Lab	Qualifiers Data	QA	Detection Limit	Uncertainty
Alkalinity, Total (As CaCO ₃)	mg/L	04/04/2013	N001	10.74 -	20.74	366		F	#		
Oxidation Reduction Potential	mV	04/04/2013	N001	10.74 -	20.74	18		F	#		
рН	s.u.	04/04/2013	N001	10.74 -	20.74	6.44		F	#		
Specific Conductance	umhos /cm	04/04/2013	N001	10.74 -	20.74	27794		F	#		
Temperature	С	04/04/2013	N001	10.74 -	20.74	23.4		F	#		
Turbidity	NTU	04/04/2013	N001	10.74 -	20.74	1.26		F	#		
Uranium	mg/L	04/04/2013	N001	10.74 -	20.74	2.5		F	#	0.00058	
Uranium	mg/L	04/04/2013	N002	10.74 -	20.74	2.5		F	#	0.00058	

Location: 0906 WELL

Parameter	Units	Sam Date	ple ID	Depth R (Ft BL	•	Result	Lab	Qualifiers Data	QA	Detection Limit	Uncertainty
Alkalinity, Total (As CaCO ₃)	mg/L	04/04/2013	N001	12.49 -	,	91	Lau	F	#	LIIIII	
Oxidation Reduction Potential	mV	04/04/2013	N001	12.49 -	27.49	-23.2		F	#		
рН	s.u.	04/04/2013	N001	12.49 -	27.49	5.75		F	#		
Specific Conductance	umhos /cm	04/04/2013	N001	12.49 -	27.49	10921		F	#		
Temperature	С	04/04/2013	N001	12.49 -	27.49	24.37		F	#		
Turbidity	NTU	04/04/2013	N001	12.49 -	27.49	8.25		F	#		
Uranium	mg/L	04/04/2013	N001	12.49 -	27.49	0.065		F	#	0.00015	

Location: 0921 WELL

Parameter	Units	Sam	•	Depth R	•	Result		Qualifiers		Detection	Uncertainty
		Date	ID	(Ft Bl	-5)		Lab	Data	QA	Limit	· ·
Alkalinity, Total (As CaCO ₃)	mg/L	04/04/2013	N001	44.55 -	54.55	440		F	#		
Oxidation Reduction Potential	mV	04/04/2013	N001	44.55 -	54.55	61.2		F	#		
рН	s.u.	04/04/2013	N001	44.55 -	54.55	6.2		F	#		
Specific Conductance	umhos /cm	04/04/2013	N001	44.55 -	54.55	9609		F	#		
Temperature	С	04/04/2013	N001	44.55 -	54.55	24.53		F	#		
Turbidity	NTU	04/04/2013	N001	44.55 -	54.55	1.53		F	#		
Uranium	mg/L	04/04/2013	N001	44.55 -	54.55	2.8		F	#	0.00058	

Location: 0924 WELL

Parameter	Units	Sam Date	ple ID	Depth R (Ft BL	•	Result	Lab	Qualifiers Data	QA	Detection Limit	Uncertainty
Alkalinity, Total (As CaCO ₃)	mg/L	04/04/2013	N001	19.7 -	29.7	360	Lab	F	#	Lillin	
Oxidation Reduction Potential	mV	04/04/2013	N001	19.7 -	29.7	-101.7		F	#		
рН	s.u.	04/04/2013	N001	19.7 -	29.7	6.49		F	#		
Specific Conductance	umhos /cm	04/04/2013	N001	19.7 -	29.7	11096		F	#		
Temperature	С	04/04/2013	N001	19.7 -	29.7	25.55		F	#		
Uranium	mg/L	04/04/2013	N001	19.7 -	29.7	0.48		F	#	0.00015	

Groundwater Quality Data by Location (USEE100) FOR SITE FCT03, Falls City Disposal Site

REPORT DATE: 05/30/2013 Location: 0963 WELL

Parameter	Units	Sam Date	ple ID	Depth R (Ft BL	•	Result	Lab	Qualifiers Data	QA	Detection Limit	Uncertainty
Alkalinity, Total (As CaCO ₃)	mg/L	04/04/2013	N001	4.38 -	14.38	0		F	#		
Oxidation Reduction Potential	mV	04/04/2013	N001	4.38 -	14.38	340.1		F	#		
рН	s.u.	04/04/2013	N001	4.38 -	14.38	3.64		F	#		
Specific Conductance	umhos /cm	04/04/2013	N001	4.38 -	14.38	8847		F	#		
Temperature	С	04/04/2013	N001	4.38 -	14.38	22.58		F	#		
Turbidity	NTU	04/04/2013	N001	4.38 -	14.38	6.46		F	#		
Uranium	mg/L	04/04/2013	N001	4.38 -	14.38	0.065		F	#	0.00015	

SAMPLE ID CODES: 000X = Filtered sample (0.45 µm). N00X = Unfiltered sample. X = replicate number.

LAB QUALIFIERS:

- * Replicate analysis not within control limits.
- > Result above upper detection limit.
- Inorganic: Result is between the IDL and CRDL. Organic: Analyte also found in method blank.
- C Pesticide result confirmed by GC-MS.
- D Analyte determined in diluted sample.
- E Inorganic: Estimate value because of interference, see case narrative. Organic: Analyte exceeded calibration range of the GC-MS.
- H Holding time expired, value suspect.
- I Increased detection limit due to required dilution.
- J Estimated
- N Inorganic or radiochemical: Spike sample recovery not within control limits. Organic: Tentatively identified compound (TIC).
 - Analytical result below detection limit.
- X,Y,Z Laboratory defined qualifier, see case narrative.

DATA QUALIFIERS:

- F Low flow sampling method used.
- L Less than 3 bore volumes purged prior to sampling.
- U Parameter analyzed for but was not detected.
- G Possible grout contamination, pH > 9. J Estimated value. Q Qualitative result due to sampling technique. R Unusable result.
- X Location is undefined.

QA QUALIFIER:

Validated according to quality assurance guidelines.

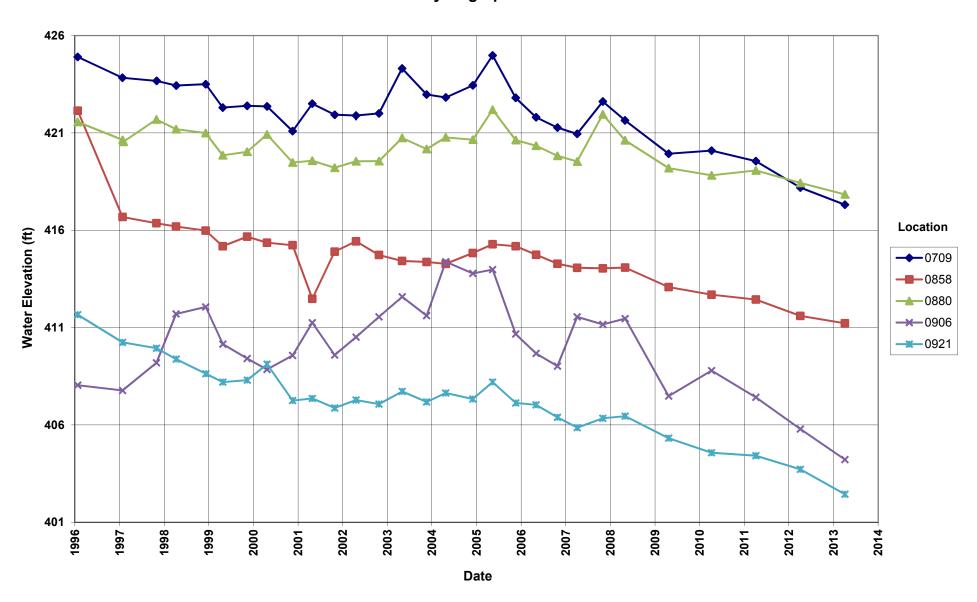
Static Water Level Data

STATIC WATER LEVELS (USEE700) FOR SITE FCT03, Falls City Disposal Site REPORT DATE: 05/30/2013

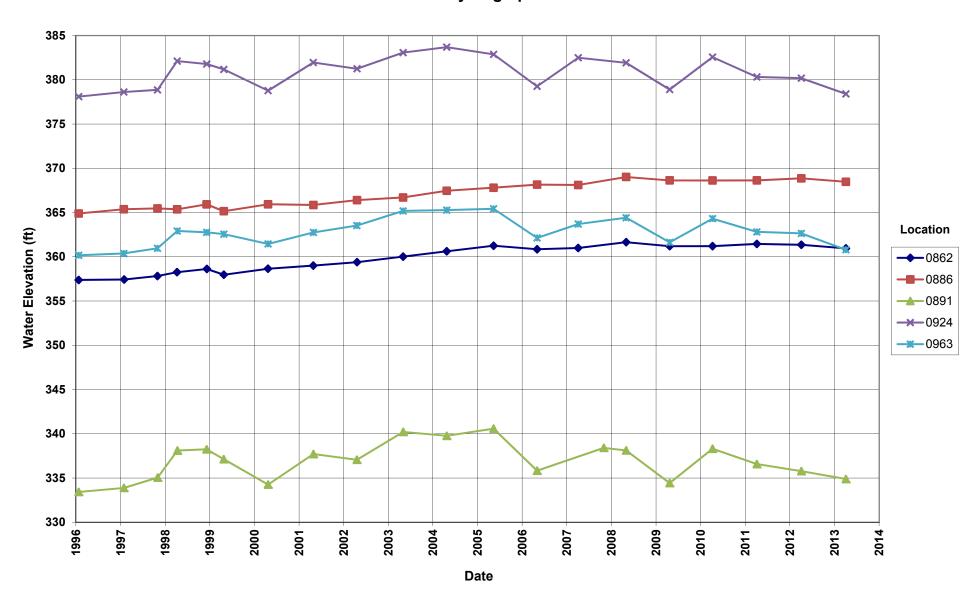
	Location Code	Flow Code	Top of Casing Elevation (Ft)	Measure Date	ment Time	Depth From Top of Casing (Ft)	Water Elevation (Ft)	Water Level Flag	
	0709	D	451.58	04/04/2013	13:10:29	34.27	417.31		
	0858	0	441.03	04/04/2013	11:30:39	29.81	411.22	_	
	0862	0	428.67	04/04/2013	11:05:47	67.72	360.95		
	0880	0	446.84	04/04/2013	12:00:10	29	417.84		
	0886	D	403.52	04/04/2013	08:20:04	35.05	368.47		
	0891	D	349.63	04/04/2013	17:30:47	14.74	334.89		
	0906	D	420.17	04/04/2013	14:40:56	15.95	404.22		
	0908	N	495.67	04/04/2013	16:36:00			D	
	0916	D	420.39	04/04/2013	16:38:00			D	
	0921	D	435.75	04/04/2013	12:30:24	33.31	402.44		
	0924	D	396.44	04/04/2013	15:55:07	18.04	378.4		
	0963	D	373.23	04/04/2013	16:35:56	12.44	360.79		
	LOW CODE UNKNOW		KGROUND	C CROSS G O ON SITE	RADIENT	D DOWN G U UPGRAD		F OFF SITE	Ξ
٧	VATER LEVE	EL FLAGS:	D Dry	F Flowing		B Below to	p of pump		

Hydrographs

Falls City Disposal Site Cell Performance Monitoring Wells Hydrograph

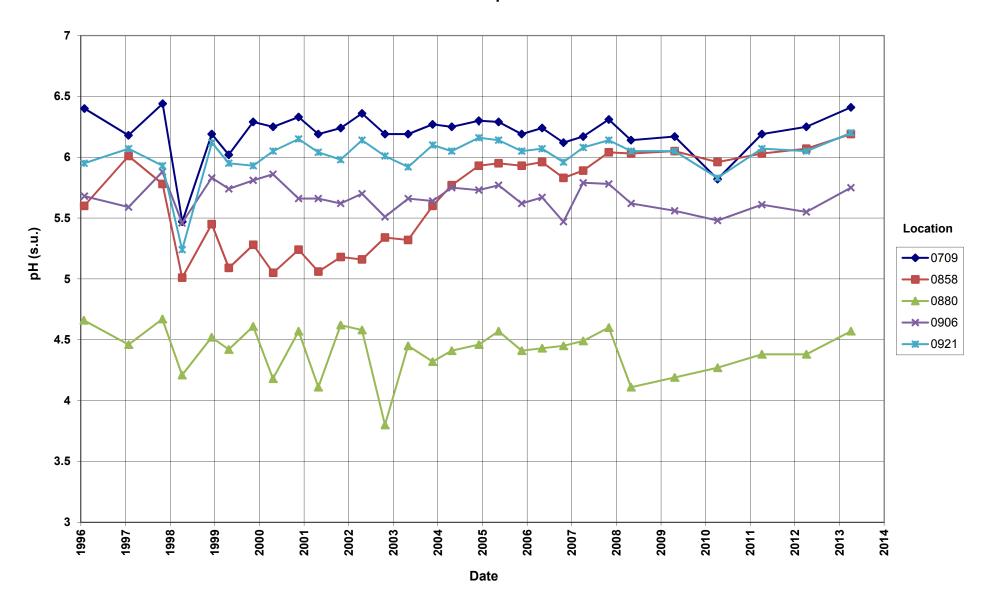


Falls City Disposal Site Groundwater Compliance Monitoring Wells Hydrograph

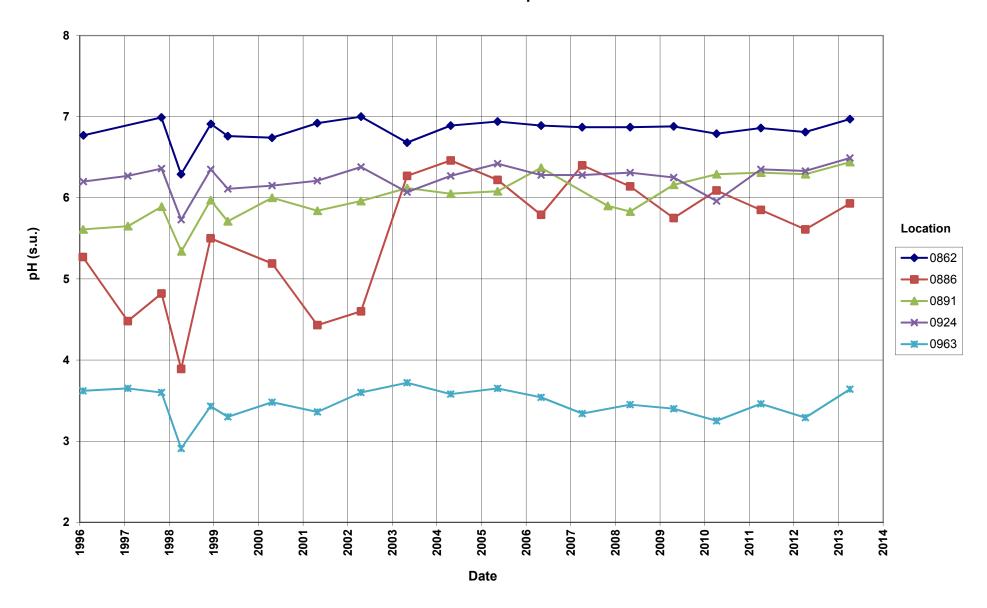


Time-Concentration Graphs

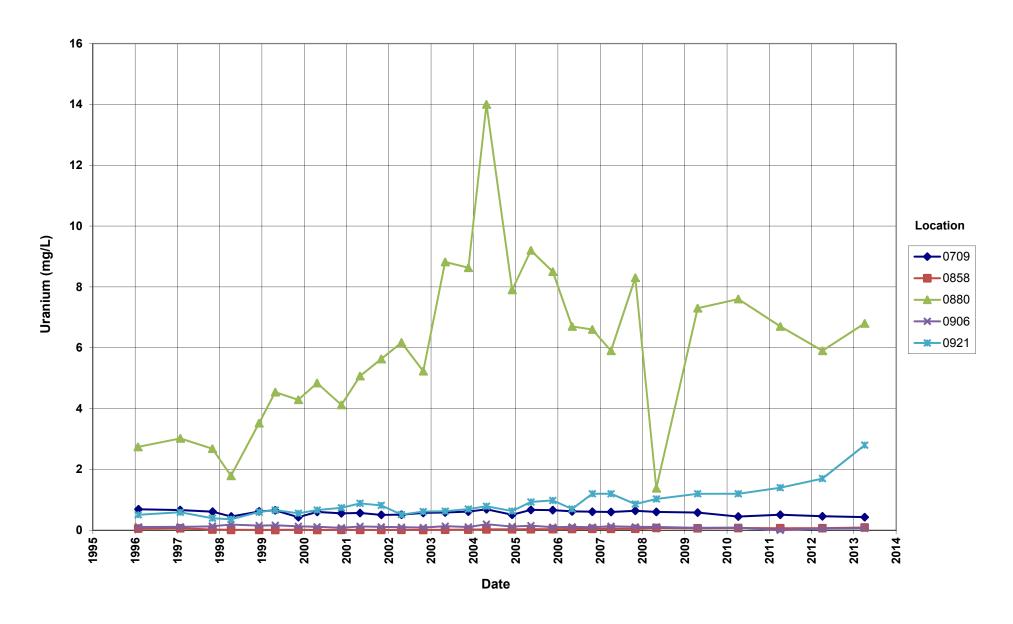
Falls City Disposal Site Cell Performance Monitoring Wells pH Value



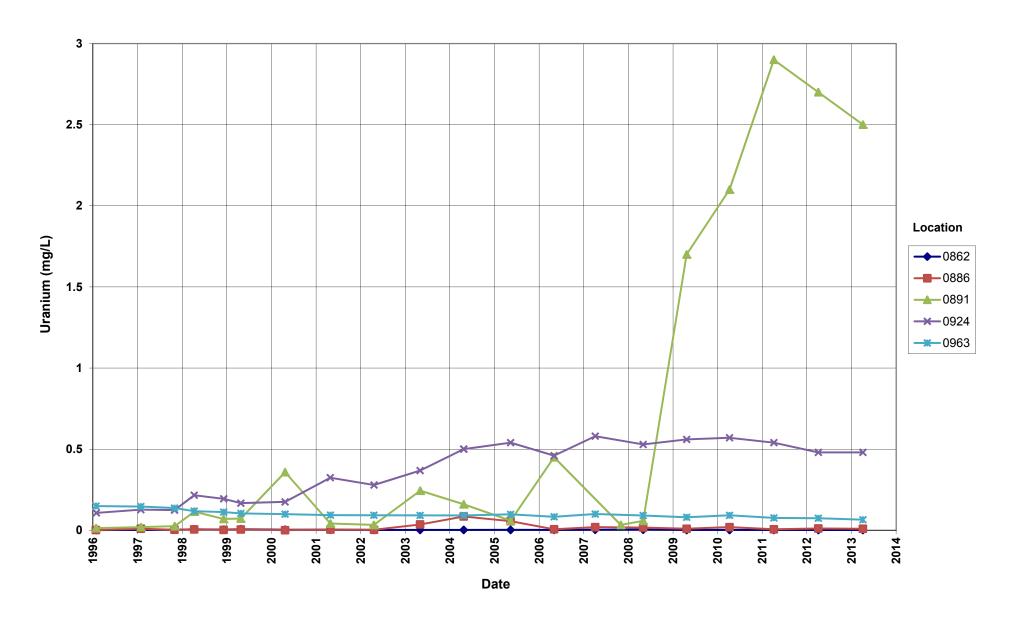
Falls City Disposal Site Groundwater Compliance Monitoring Wells pH Value



Falls City Disposal Site Uranium Concentration



Falls City Disposal Site Uranium Concentration



Attachment 3 Sampling and Analysis Work Order



established 1959

Task Order LM00-501 Control Number 13-0390

March 8, 2013

U.S. Department of Energy Office of Legacy Management ATTN: Art Kleinrath Site Manager 2597 Legacy Way Grand Junction, CO 81503

SUBJECT: Contract No. DE-AM01-07LM00060, S.M. Stoller Corporations (Stoller)

April 2013 Environmental Sampling at the Falls City, Texas, Disposal Site

REFERENCE: Task Order LM00-501-02-105-402, Falls City, Texas, Disposal Site

Dear Mr. Kleinrath:

The purpose of this letter is to inform you of the upcoming sampling at Falls City, Texas. Enclosed are the map and tables specifying sample locations and analytes for monitoring at the Falls City site. Water quality data will be collected at this site as part of the routine environmental sampling currently scheduled to begin the week of April 1, 2013.

The following list shows the monitoring wells (with associated zone of completion) scheduled to be sampled during this event.

Monitoring Wells*

709 Cq/Ct	862 D1	886 De	906 Cq	916 Cq	924 Cq	963 Cq
858 Cq	880 De	891 D1	908 Cq	921 Cq		

*NOTE: Cq = Conquista Clay – Whitsett Formation; Ct = Claystone; De = DeWeesville Sand – Whitsett Formation; Dl = Dilworth Sand – Whitsett Formation

All samples will be collected as directed in the Sampling and Analysis Plan for U.S. Department of Energy Office of Legacy Management Sites. Access agreements are being reviewed and are expected to be complete by the beginning of fieldwork.

Please call me at (412) 818-7015 if you have any questions.

Sincerely,

Michele L. Miller 2013.03.08 10:18:31 -05'00

Michele Miller Project Manager

The S.M. Stoller Corporation

2597 Legacy Way Grand Junction, CO 81503

(970) 248-6000

Fax: (970) 248-6040

Art Kleinrath Control Number 13-0390 Page 2

MM/lcg/lb

Enclosures (3)

cc: (electronic)
Karl Stoeckle, DOE
Steve Donivan, Stoller
Bev Gallagher, Stoller
Lauren Goodknight, Stoller
Michele Miller, Stoller
EDD Delivery
rc-grand.junction
File: FCT 410.02(A)

Sampling Frequencies for Locations at Falls City, Texas

	Oup.:	ng i roquone	.00 .0. =0	outions ut	. 4	, I OAGO
Location ID	Quarterly	Semiannually	Annually	Biennially	Not Sampled	Notes
Monitoring Wells						
709			Χ			
858			Χ			
862			Χ			
880			Χ			
886			Χ			
891			Х			Collect duplicate from this well
906			Χ			
908			Χ			
916			Χ			
921			Χ			
924			Χ			
963			X			

Annual sampling conducted in April

Based on LTSP dated March 2008

Constituent Sampling Breakdown

Site	Falls Cit				
Analyte	Groundwater	Surface Water	Required Detection Limit (mg/L)	Analytical Method	Line Item Code
Approx. No. Samples/yr	12	0			
Field Measurements					
Alkalinity					
Dissolved Oxygen	X				
Redox Potential	X				
рН	X				
Specific Conductance	X				
Turbidity	Х				
Temperature	Х				
Laboratory Measurements					
Aluminum					
Ammonia as N (NH3-N)					
Calcium					
Chloride					
Chromium					
Gross Alpha					
Gross Beta					
Iron					
Lead					
Magnesium					
Manganese					
Molybdenum					
Nickel					
Nickel-63					
Nitrate + Nitrite as N (NO3+NO2)-N					
Potassium					
Radium-226					
Radium-228					
Selenium					
Silica					
Sodium					
Strontium					
Sulfate					
Sulfide					
Total Dissolved Solids					
Total Organic Carbon					
Uranium	Х		0.0001	SW-846 6020	LMM-02
Vanadium	F -				v -
Zinc					
Total No. of Analytes	1	0			

Note: All private well samples are to be unfiltered. The total number of analytes does not include field parameters.

Attachment 4
Trip Report



Memorandum

Control Number N/A

DATE: April 10, 2013

TO: Michele Miller

FROM: Dan Sellers

SUBJECT: Sampling Trip Report

Site: Falls City, Texas

Dates of Sampling Event: April 1 through April 7, 2013

Team Members: Joe Trevino and Dan Sellers

Number of Locations Sampled: 10 monitoring wells and 1 duplicate collected, for a total of

11 samples. No equipment blanks were required.

Locations Not Sampled/Reason: Monitoring wells 0908 and 0916 were dry.

Location Specific Information: All wells were sampled for uranium.

Ticket Number	Location	Sample Date	Description	Notes
LEX 777	0709	4/4/13	CATI	
LEX 778	0858	4/4/13	CAT II	
LEX 779	0862	4/4/13	CAT II	
LEX 780	0880	4/4/13	CATI	
LEX 781	0886	4/4/13		Split samples with Conoco Phillips. Met with Ernest King ("Pee wee")
LEX 782	0891	4/4/13	CAT I	Duplicated
LEX 783	0906	4/4/13	CAT I	
LEX 784	0921	4/4/13	CAT I	
LEX 787	0924	4/4/13	CAT I	
LEX 785	0963	4/4/13	CAT 1	

Quality Control Sample Cross Reference: The following is the false identification assigned to the quality control sample:

False ID	True ID	Sample Type	Associated Matrix	Ticket Number	
2913	0891	Duplicate	Groundwater	LEX 786	

Field Variance: None

Requisition Numbers Assigned: All samples were assigned to RIN 13035209.

Sample Shipment: Samples were shipped overnight FedEx from Grand Junction, Colorado, to ALS Labs in Ft. Collins, CO, on April 8, 2013.

Water Level Measurements: Water level measurements were collected in all sampled wells. See the FDCS for those readings.

Well Inspection Summary: Well inspections were conducted at all sampled wells. All wells were in good condition but need new well identification.

Equipment: The ten wells sampled were equipped with dedicated submersible pumps. Each well was sampled using low-flow techniques.

Site Specific Information: The oil and gas industry has moved into the area. A lot of traffic is now traveling the roads around the area so traffic safety is a continuous concern.

The property owner, adjacent to the southeast side of disposal cell boundary fence, has mowed all vegetation (small trees included) and planted hay. The four wells (0906, 0862, 0858, and 880) in this area are now easily accessible because a road has been established on the property.

A large gravel pit operation south of well 0963 has made access very difficult. Previous travel routes to this well will very likely change as development in the area continues.

All hotels in Floresville and the surrounding area including southeastern San Antonio were sold out. The hotel attendant said most will be sold out for the foreseeable future.

Institutional Controls: All gates accessed during the sampling event were appropriately closed and locked.

Fences, Gates, Locks: All OK Signs: No issues observed.

Trespassing/Site Disturbances: None Observed.

Site Issues

Disposal Cell/Drainage Structure Integrity: Looked OK.

Vegetation/Noxious Weed Concerns: N/A

Maintenance Requirements: The roads to wells 0916, 0921, 0963, and 0891 need to have the vegetation and brush removed prior to next sample event. Vegetation is reclaiming areas of the road and in the area adjacent to wells. Well identification needs to be either painted on the wells or new placards placed on them.

Corrective Action Taken: Cut back some bushes around various wells.

(DLS/lcg)

cc: (electronic) Steve Donivan, Stoller EDD Delivery
Art Kleinrath, DOE Michele Miller, Stoller