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SECOND CLASS NEWSPAPER

H.J. Res. 273: Mr. BOLAND, Mr. WAXMAN, Mr. OBERSTAR, Mr. BEDELL, Mr. BONER of Tennessee, Mr. OWENS, Mr. DAUB, Mr. CONTE, Mr. RAHALL, Mr. GRAY, Mr. VANDER JAGT, Mr. TRAXLER, and Mr. VENTO.

H. Con. Res. 107: Mr. KASICH, Mr. AUCOIN, Mr. CARPER, and Mr. SCHEUER.

H. Con. Res. 118: Mr. FISH, Mr. LANTOS, Mr. KILDEE, Mr. SOLARZ, Mr. BRITT, Mr. BEDELL, Mr. RANGEL, Mr. DYMALLY, Mr. STUDDS, Mr. FOGLIETTA, Mr. BERMAN, Mr. CARR, Mr. TORRICELLI, Mr. McNULTY, Mr. SCHEUER, Mr. SWIFT, Mr. LOWRY of Washington, Mr. HERTEL of Michigan, Mr. MORRISON of Connecticut, Mr. PENNY, Mrs. KENNELLY, Mr. BONKER, Mr. DICKS, and Mr. PRITCHARD.

H. Res. 191: Mr. BEDELL and Ms. SNOWE.

PETITIONS, ETC.

Under clause 1 of rule XXII, petitions and papers were laid on the Clerk's desk and referred as follows:

150. By the SPEAKER: Petition of the Massachusetts Conference of the United Church of Christ, Framingham, Mass., relative to the Opera Company of Boston and the Philippines; to the Committee on Foreign Affairs.

151. Also, petition of the City Council, Cleveland, Ohio, relative to extended unemployment benefits; to the Committee on Ways and Means.

152. By Mr. JONES of North Carolina: Petition of the Mexico Beach Town Council, Fla., relative to the Outer Continental Shelf; jointly, to the Committees on Merchant Marine and Fisheries and Interior and Insular Affairs.

AMENDMENTS

Under clause 6 of rule XXIII, proposed amendments were submitted as follows:

H.R. 2688

By Mr. LEVITAS:

—Page 20, insert after line 6 the following:

APPROVAL OF RULES

SEC. 16. (a) No funds appropriated to the Consumer Product Safety Commission for fiscal year 1984, 1985, 1986, 1987, and 1988 under the amendment made by section 2 of this Act may be used to place in effect a consumer product safety rule under the Consumer Safety Act, a regulation under section 2(q)(1) or 3(e) of the Federal Hazardous Substances Act, or a regulation under section 4 of the Flammable Fabrics Act which rule or regulation is published in final form by the Commission after the date of the enactment of this subsection but before October 1, 1988, unless a joint resolution approving such rule or regulation has been enacted.

(b) To carry out subsection (a) the Consumer Product Safety Commission shall transmit to the Secretary of the Senate and the Clerk of the House of Representatives a copy of each consumer product safety rule promulgated by the Commission under section 9 of the Consumer Product Safety Act, each regulation promulgated by the Commission under section 2(q)(1) or 3(e) of the Federal Hazardous Substances Act, and each regulation promulgated by the Commission under section 4 of the Flammable Fabrics Act, which rule or regulation is published in final form by the Commission after the date of the enactment of this subsection but before October 1, 1988.

(c) For purposes of subsection (a), the term "joint resolution" means—

(1) in the case of a consumer product safety rule, a joint resolution of the Con-

gress which states the following after the resolving clause: "That the Congress approves the consumer product safety rule which was promulgated by the Consumer Product Safety Commission with respect to _____ and which was transmitted to the Congress on _____, with the blank spaces being filled in appropriately;

(2) in the case of a regulation promulgated under section 2(q)(1) or 3(e) of the Federal Hazardous Substances Act, means a joint resolution of the Congress which states the following after the resolving clause: "That the Congress approves the regulation which was promulgated by the Consumer Product Safety Commission under section _____ of the Federal Hazardous Substances Act with respect to _____ and which was transmitted to the Congress on _____, with the blank spaces being filled in appropriately; and

(3) in the case of a regulation promulgated under section 4 of the Flammable Fabrics Act, means a joint resolution of the Congress which states the following after the resolving clause: "That the Congress approves the regulation which was promulgated by the Consumer Product Safety Commission under section 4 of the Flammable Fabrics Act with respect to _____ and which was transmitted to the Congress on _____, with the blank spaces being filled in appropriately.

(To the Shelby amendment in the nature of a substitute.)

—At the end of the matter proposed to be inserted by the amendment insert the following:

APPROVAL OF RULES

SEC. 3. (a) No funds appropriated to the Consumer Product Safety Commission for fiscal year 1984, 1985, or 1986 under the amendment made by section 2 of this Act may be used to place in effect a consumer product safety rule under the Consumer Product Safety Act, a regulation under section 2(q)(1) or 3(e) of the Federal Hazardous Substances Act, or a regulation under section 4 of the Flammable Fabrics Act which rule or regulation is published in final form by the Commission after the date of the enactment of this subsection but before October 1, 1986, unless a joint resolution approving such rule or regulation has been enacted.

(b) To carry out subsection (a) the Consumer Product Safety Commission shall transmit to the Secretary of the Senate and the Clerk of the House of Representatives a copy of each consumer product safety rule promulgated by the Commission under section 9 of the Consumer Product Safety Act, each regulation promulgated by the Commission under section 2(q)(1) or 3(e) of the Federal Hazardous Substances Act, and each regulation promulgated by the Commission under section 4 of the Flammable Fabrics Act, which rule or regulation is published in final form by the Commission after the date of the enactment of this subsection but before October 1, 1986.

(c) For purposes of subsection (a), the term "joint resolution" means—

(1) in the case of a consumer product safety rule, a joint resolution of the Congress which states the following after the resolving clause: "That the Congress approves the consumer product safety rule which was promulgated by the Consumer Product Safety Commission with respect to _____ and which was transmitted to the Congress on _____, with the blank spaces being filled in appropriately;

(2) in the case of a regulation promulgated under section 2(q)(1) or 3(e) of the Federal Hazardous Substances Act, means a joint resolution of the Congress which states the following after the resolving clause: "That

the Congress approves the regulation which was promulgated by the Consumer Product Safety Commission under section _____ of the Federal Hazardous Substances Act with respect to _____ and which was transmitted to the Congress on _____, with the blank spaces being filled in appropriately; and

(3) in the case of a regulation promulgated under section 4 of the Flammable Fabrics Act, means a joint resolution of the Congress which states the following after the resolving clause: "That the Congress approves the regulation which was promulgated by the Consumer Product Safety Commission under section 4 of the Flammable Fabrics Act with respect to _____ and which was transmitted to the Congress on _____, with the blank spaces being filled in appropriately.

CONFERENCE REPORT ON H.R. 3132

Mr. BEVILL submitted the following conference report and statement on the bill (H.R. 3132) making appropriations for energy and water development for the fiscal year ending September 30, 1984, and for other purposes.

CONFERENCE REPORT (H. REPT. NO. 98-272)

The committee of conference on the disagreeing votes of the two Houses on the amendments of the Senate to the bill (H.R. 3132) making appropriations for energy and water development for the fiscal year ending September 30, 1984, and for other purposes, having met, after full and free conference, have agreed to recommend and do recommend to their respective Houses as follows:

That the Senate recede from its amendments numbered 4, 5, 8, 11, 15, 19, 20, 33, 34, 38, and 39.

That the House recede from its disagreement to the amendments of the Senate numbered 12, 28, 29, 31, 36, and 41, and agree to the same.

Amendment numbered 1:

That the House recede from its disagreement to the amendment of the Senate numbered 1, and agree to the same with an amendment, as follows:

In lieu of the sum proposed by said amendment insert *\$133,810,000*; and the Senate agree to the same.

Amendment numbered 2:

That the House recede from its disagreement to the amendment of the Senate numbered 2, and agree to the same with an amendment, as follows:

In lieu of the sum proposed by said amendment insert *\$884,104,000*; and the Senate agree to the same.

Amendment numbered 3:

That the House recede from its disagreement to the amendment of the Senate numbered 3, and agree to the same with an amendment, as follows:

Restore the matter stricken by said amendment amended to read as follows: *of which \$5,200,000 shall be made available for the Miami Harbor, Bayfront Park project, Florida; and, in addition, notwithstanding any other provision of law, \$10,000,000, to remain available until expended, for the Yatesville Lake construction project; and the Senate agree to the same*

Amendment numbered 6:

That the House recede from its disagreement to the amendment of the Senate numbered 6, and agree to the same with an amendment, as follows:

In lieu of the sum proposed by said amendment insert \$300,480,000; and the Senate agree to the same.

Amendment numbered 7:

That the House recede from its disagreement to the amendment of the Senate numbered 7, and agree to the same with an amendment, as follows:

In lieu of the sum proposed by said amendment insert \$1,184,492,000; and the Senate agree to the same.

Amendment numbered 9:

That the House recede from its disagreement to the amendment of the Senate numbered 9, and agree to the same with an amendment, as follows:

In lieu of the sum proposed by said amendment insert \$33,831,000; and the Senate agree to the same.

Amendment numbered 10:

That the House recede from its disagreement to the amendment of the Senate numbered 10, and agree to the same with an amendment, as follows:

In lieu of the sum proposed by said amendment insert \$33,161,000; and the Senate agree to the same.

Amendment numbered 13:

That the House recede from its disagreement to the amendment of the Senate numbered 13, and agree to the same with an amendment, as follows:

Restore the matter stricken by said amendment amended to read as follows:

In lieu of the sum proposed by said amendment insert \$10,000,000; and the Senate agree to the same.

Amendment numbered 14:

That the House recede from its disagreement to the amendment of the Senate numbered 14, and agree to the same with an amendment, as follows:

In lieu of the sum proposed by said amendment insert \$165,600,000; and the Senate agree to the same.

Amendment numbered 18:

That the House recede from its disagreement to the amendment of the Senate numbered 18, and agree to the same with an amendment, as follows:

In lieu of the sum proposed by said amendment insert \$45,000,000; and the Senate agree to the same.

Amendment numbered 21:

That the House recede from its disagreement to the amendment of the Senate numbered 21, and agree to the same with an amendment, as follows:

In lieu of the sum proposed by said amendment insert \$1,951,609,000; and the Senate agree to the same.

Amendment numbered 23:

That the House recede from its disagreement to the amendment of the Senate numbered 23, and agree to the same with an amendment, as follows:

In lieu of the sum proposed by said amendment insert \$638,250,000; and the Senate agree to the same.

Amendment numbered 24:

That the House recede from its disagreement to the amendment of the Senate numbered 24, and agree to the same with an amendment, as follows:

In lieu of the sum proposed by said

amendment insert \$6,547,875,000; and the Senate agree to the same.

Amendment numbered 27:

That the House recede from its disagreement to the amendment of the Senate numbered 27, and agree to the same with an amendment, as follows:

In lieu of the sum proposed by said amendment insert \$366,056,000; and the Senate agree to the same.

Amendment numbered 30:

That the House recede from its disagreement to the amendment of the Senate numbered 30, and agree to the same with an amendment, as follows:

In lieu of the sum proposed by said amendment insert \$156,437,000; and the Senate agree to the same.

Amendment numbered 32:

That the House recede from its disagreement to the amendment of the Senate numbered 32, and agree to the same with an amendment, as follows:

In lieu of the sum proposed by said amendment insert \$194,630,000; and the Senate agree to the same.

Amendment numbered 35:

That the House recede from its disagreement to the amendment of the Senate numbered 35, and agree to the same with an amendment, as follows:

Restore the matter stricken by said amendment amended to read as follows:

Sec. 306. Not more than \$500,000 of funds available to the Federal Energy Regulatory Commission shall be available for updating the comprehensive water resources analysis covering Merced county, Mariposa county, Madera county and Fresno county in California, in accordance with the provisions of sections 4(a) and 10(a) of the Federal Power Act including such public hearings as are necessary and appropriate for that purpose: Provided, That notwithstanding any other provision of law or regulation, the construction of any dam or hydroelectric facility on Whiskey Creek, Nelder Creek, and Lewis Fork of the Fresno River, all located in Merced county, Mariposa county, Madera county and Fresno county in California, shall be suspended and deferred until completion of the aforementioned updating of the comprehensive water resource analysis covering that area, and any permit, license, or exemption issued by the Federal Energy Regulatory Commission shall be modified as necessary to be consistent with the results of that analysis.

And the Senate agree to the same.

Amendment numbered 37:

That the House recede from its disagreement to the amendment of the Senate numbered 37, and agree to the same with an amendment, as follows:

In lieu of the sum proposed by said amendment insert \$145,000,000; and the Senate agree to the same.

Amendment numbered 40:

That the House recede from its disagreement to the amendment of the Senate numbered 40, and agree to the same with an amendment, as follows:

In lieu of the sum proposed by said amendment insert \$125,500,000; and the Senate agree to the same.

The committee of conference report in disagreement amendments numbered 16, 17, 22, 25, and 26.

TOM BEVILL,
LINDY (MRS. HALE) BOGGS,
BILL CHAPPELL,
VIC FAZIO,
WES WATKINS,
BILL BONER,
JAMIE L. WHITTEN,
JOHN T. MYERS,
VIRGINIA SMITH,
ELDON RUDD,
SILVIO O. CONTE
(except amendments
2, 3, 12),

Managers on the Part of the House.

MARK O. HATFIELD,
JAMES A. MCCLURE,
JAKE GARN,
THAD COCHRAN,
JAMES ABDNOR,
ROBERT KASTEN,
MACK MATTINGLY,
PETE V. DOMENICI,
J. BENNETT JOHNSTON,
JOHN C. STENNIS,
ROBERT C. BYRD,
ERNEST F. HOLLINGS,
WALTER D. HUDDLESTON,
QUENTIN BURDICK,
JIM SASSER,

Managers on the Part of the Senate.

JOINT EXPLANATORY STATEMENT OF THE
COMMITTEE OF CONFERENCE

The managers on the part of the House and the Senate at the conference on the disagreeing votes of the two Houses on the amendments of the Senate to the bill (H.R. 3132) making appropriations for energy and water development for fiscal year ending September 30, 1984, and for other purposes, submit the following joint statement to the House and the Senate in explanation of the effects of the action agreed upon by the managers and recommended in the accompanying conference report.

Report language included by the House which is not changed by the report of the Senate, and Senate report language which is not changed by the conference is approved by the committee of conference. The statement of the managers, while repeating some report language for emphasis, does not intend to negate the language referred to above unless expressly provided herein.

TITLE I—DEPARTMENT OF DEFENSE—
CIVIL

DEPARTMENT OF THE ARMY
CORPS OF ENGINEERS—CIVIL

General investigations

Amendment No. 1: Appropriates \$133,810,000 for general investigations instead of \$148,733,000 as proposed by the House and \$118,435,000 as proposed by the Senate.

In connection with the San Francisco Bay Shoreline, California, study, \$100,000 is included to continue the flood control investigation of the White Slough area in Solano County.

Of the funds appropriated for the Eastern South Dakota and Upper Big Sioux River,

SD&IA study, up to \$130,000 may be transferred to the U.S. Geological Survey for hydrologic investigation of the Big Sioux aquifer supported by the State of South Dakota.

The conferees recommend that the scope of the current Savannah Harbor, Comprehensive Study, Ga., be enlarged to consider the impacts of proposed upstream landside container facilities in conjunction with completion of the present study. In addition to the \$168,000 appropriated for this study, \$125,000 of available funds is to be used to investigate these impacts.

Because of the recent severe flooding in the Salt Lake metropolitan area, the corps is directed to use \$400,000 of available funds to update and confirm project data related to the Little Dell Lake in Utah. The Corps of Engineers is further directed to accelerate project planning and preparation in anticipation of construction.

The conference agreement includes \$300,000 to update the White River, Ark., authorization report. The updated study should include a review of improvements needed in the Black River, Ark., portion of the White River Basin, particularly stream-

bank erosion control in the Lawrence County, Ark., reach of the Black River.

The conference agreement includes an additional \$400,000 over the budget for the Ohio River Main Stem study to expedite completion of the interim report on the Montgomery Locks and Dam, Dashields Lock and Dam and Emsworth Locks and Dam.

The conference agreement includes \$50,000 for the Monroe County, Florida, study.

The funds appropriated are to be allocated as shown on the following table:

June 28, 1983

CONGRESSIONAL RECORD — HOUSE

H 4581

| TYPE OF PROJECT | GENERAL INVESTIGATIONS - STATE AND PROJECT | BUDGET ESTIMATES | | CONFERENCE ALLOWANCE | |
|-----------------|---|------------------|-----------|----------------------|-----------|
| | | INVESTIGATIONS | PLANNING | INVESTIGATIONS | PLANNING |
| ALABAMA | | | | | |
| (N) | ALABAMA-COOSA RIVER BELOW CLAIBORNE L&D..... | 459,000 | --- | 459,000 | --- |
| (N) | BAYOU LA BATRE..... | --- | --- | 80,000 | --- |
| (N) | MOBILE HARBOR DEEPENING (CP&E)..... | 700,000 | --- | 900,000 | --- |
| (FC) | THREE MILE CREEK (CP&E)..... | --- | --- | 600,000 | --- |
| (N) | WILLIAM RACON OLIVER LOCK AND DAM (CP&E)..... | --- | --- | 1,300,000 | --- |
| ALASKA | | | | | |
| (SP) | BETHEL BANK STABILIZATION (CP&E)..... | --- | --- | 150,000 | --- |
| (FDP) | RIVERS AND HARBORS..... | 300,000 | --- | 400,000 | --- |
| (FDP) | SMALL HYDROPOWER..... | 800,000 | --- | 800,000 | --- |
| (N) | SOUTHCENTRAL DEEP-DRAFT NAVIGATION..... | 200,000 | --- | 300,000 | --- |
| ARIZONA | | | | | |
| (FC) | HOLBROOK, LITTLE COLORADO RIVER (CP&E)..... | --- | --- | 300,000 | --- |
| (FDP) | GILA RIVER & TRIBUTARIES, NOGALES WASH, AZ & NM..... | 200,000 | --- | 200,000 | --- |
| (FDP) | GILA RIVER AND TRIBUTARIES, AZ & NM..... | 530,000 | --- | 630,000 | --- |
| ARKANSAS | | | | | |
| (FDP) | ARKANSAS RIVER BASIN, AR & OK..... | --- | --- | 200,000 | --- |
| (FDP) | ARKANSAS RIVER VICINITY OF FT SMITH - VAN BUREN..... | 142,000 | --- | 142,000 | --- |
| (N) | ARKANSAS RIVER & TRIBS HYDROPOWER & OTHER PURPOSES, AR & OK..... | 422,000 | --- | 422,000 | --- |
| (FDP) | CLARKSVILLE..... | 100,000 | --- | 100,000 | --- |
| (FC) | FOURCHE BAYOU IN THE VICINITY OF LITTLE ROCK (CP&E)... | 700,000 | --- | 700,000 | --- |
| (FC) | MCKINNEY BAYOU, AR & TX..... | --- | 270,000 | --- | 270,000 |
| (FC) | NORTH LITTLE ROCK (DARK HOLLOW) (CP&E)..... | --- | --- | 100,000 | --- |
| (FDP) | QUACHITA RIVER BASIN, AR & LA..... | 696,000 | --- | 696,000 | --- |
| (COMP) | RED RIVER BASIN, AR, TX, LA & OK..... | --- | --- | 250,000 | --- |
| (COMP) | RED RIVER BELOW DENISON DAM, AR, LA, OK & TX (AUTH RPTS)..... | 460,000 | --- | 460,000 | --- |
| (N) | WHITE RIVER..... | --- | --- | 300,000 | --- |
| (N) | RED RIVER WATERWAY, SHREVEPORT LA TO VICINITY INDEX AR | --- | --- | --- | 490,000 |
| CALIFORNIA | | | | | |
| (FDP) | ALAMEDA CREEK, UPPER BASIN..... | 175,000 | --- | 175,000 | --- |
| (FDP) | ANTELOPE VALLEY..... | --- | --- | 100,000 | --- |
| (FC) | CACHE CREEK (CP&E)..... | 300,000 | --- | 300,000 | --- |
| (FDP) | CALIENTE CREEK INTERIM..... | --- | --- | 500,000 | --- |
| (FDP) | CALLEGUAS CREEK..... | --- | --- | 250,000 | --- |
| (SPEC) | COAST OF CALIF, STORM AND TIDAL WAVES..... | 750,000 | --- | 1,000,000 | --- |
| (FC) | COTTONWOOD CREEK..... | --- | 4,000,000 | --- | 4,000,000 |
| (FDP) | DRY CREEK INTERIM..... | --- | --- | 300,000 | --- |
| (FC) | GOLETA AND VICINITY..... | --- | 350,000 | --- | 350,000 |
| (FDP) | GUADALUPE RIVER..... | 170,000 | --- | 265,000 | --- |
| (FDP) | LOS ANGELES COUNTY DRAINAGE AREA REVIEW..... | 820,000 | --- | 820,000 | --- |
| (N) | LOS ANGELES AND LONG BEACH HARBORS (INCL SAN PEDRO BAY MODEL)..... | 256,000 | --- | 256,000 | --- |
| (FC) | MORRISON CREEK STREAM GROUP (PHASE I)..... | 1,000,000 | --- | 1,000,000 | --- |
| (N) | NOYO RIVER AND HARBOR (CHANNEL EXTENSION)..... | --- | 91,000 | --- | 91,000 |
| (N) | NOYO RIVER AND HARBOR (BREAKWATER)..... | --- | 184,000 | --- | 184,000 |
| (N) | OAKLAND INNER HARBOR, (CP&E)..... | --- | --- | 200,000 | --- |
| (FC) | REDBANK AND FANCHER CREEKS (CP&E)..... | 1,500,000 | --- | 1,500,000 | --- |
| (N) | REDONDO BEACH HARBOR (KING HARBOR)..... | --- | --- | 85,000 | --- |
| (FDP) | SACRAMENTO RIVER & TRIBS (BANK PROT & EROS CONTROL)... | 139,000 | --- | 139,000 | --- |
| (N) | SACRAMENTO RIVER DEEPWATER SHIP CHANNEL (CP&E)..... | --- | --- | 1,700,000 | --- |
| (FDP) | SAN FRANCISCO BAY SHORELINE..... | 600,000 | --- | 600,000 | --- |
| (FDP) | SAN JOAQUIN RIVER BASIN..... | --- | --- | 250,000 | --- |
| (FDP) | SAN LUIS OBISPO COUNTY..... | --- | --- | 150,000 | --- |
| (FDP) | SANTA ANA RIVER & ORANGE COUNTY..... | 122,000 | --- | 122,000 | --- |
| (FDP) | SANTA BARBARA COUNTY STREAMS..... | 325,000 | --- | 325,000 | --- |
| (FC) | SANTA ANA RIVER (CP&E)..... | 2,300,000 | --- | 2,600,000 | --- |
| (N) | SUNSET HARBOR..... | --- | --- | 50,000 | --- |
| (FDP) | WALNUT CREEK BASIN..... | --- | --- | 100,000 | --- |
| COLORADO | | | | | |
| (FC) | ARK R & TRIBS ABOVE J.M. DAM, FOUNTAIN CREEK AT PUEBLO (CP&E)..... | 300,000 | --- | 300,000 | --- |
| (FC) | ARK R & TRIBS ABOVE JOHN MARTIN DAM (PHASE I)..... | 140,000 | --- | 140,000 | --- |
| (FDP) | FOUNTAIN CREEK AND TRIBUTARIES, NORTH OF PUEBLO..... | 200,000 | --- | 200,000 | --- |

| TYPE OF PROJECT | GENERAL INVESTIGATIONS - STATE AND PROJECT | BUDGET ESTIMATES | | CONFERENCE INVESTIGATIONS | ALLOWANCE PLANNING |
|-----------------|---|------------------|----------|---------------------------|--------------------|
| | | INVESTIGATIONS | PLANNING | | |
| MISSISSIPPI | | | | | |
| (FDP) | MISSISSIPPI GULF COAST AREA..... | --- | --- | 300,000 | --- |
| (N) | MISSISSIPPI SOUND AND ADJACENT AREAS, MS & AL..... | 76,000 | --- | 76,000 | --- |
| (N) | FASCAGOULA HARBOR..... | 253,000 | --- | 253,000 | --- |
| (FDP) | FASCAGOULA RIVER BASIN, MS & AL..... | 305,000 | --- | 305,000 | --- |
| (FDP) | PEARL RIVER BASIN, MS & LA..... | 900,000 | --- | 1,200,000 | --- |
| (SPEC) | TENNESSEE-TOMBIGBEE WATERWAY SPECIAL STUDY, MS, AL, TN & KY..... | 628,000 | --- | 628,000 | --- |
| (N) | WOLF AND JORDAN RIVERS..... | 41,000 | --- | 41,000 | --- |
| (N) | YAZOO RIVER..... | --- | 100,000 | --- | 100,000 |
| MISSOURI | | | | | |
| (FC) | HANNIBAL..... | --- | 150,000 | --- | 150,000 |
| (FC) | MERAMEC RIVER BASIN (FLOOD CONTROL)..... | --- | --- | --- | 800,000 |
| (SPEC) | MERAMEC RIVER BASIN (WATER SUPPLY)..... | --- | --- | 200,000 | --- |
| (FDP) | OSAGE RIVER..... | --- | --- | 100,000 | --- |
| (FDP) | ST LOUIS METROPOLITAN AREA, MO & IL..... | 1,490,000 | --- | 1,490,000 | --- |
| (FDP) | STE GENEVIEVE..... | 100,000 | --- | 100,000 | --- |
| (FC) | WEARS CREEK, JEFFERSON CITY (PHASE I)..... | 100,000 | --- | 100,000 | --- |
| (FDP) | WHITE RIVER BASIN COUNTY LINE LAKE..... | 250,000 | --- | 250,000 | --- |
| MONTANA | | | | | |
| NEVADA | | | | | |
| (FDP) | TRUCKEE MEADOWS..... | 100,000 | --- | 100,000 | --- |
| (FDP) | LAS VEGAS WASH & TRIBUTARIES..... | --- | --- | 100,000 | --- |
| (FDP) | VIRGIN RIVER & TRIBUTARIES, HOAPA VALLEY..... | --- | --- | 100,000 | --- |
| NEW HAMPSHIRE | | | | | |
| (N) | PORTSMOUTH HARBOR & PISCATAQUA RIVER, NH & ME (CP&E).. | --- | --- | 300,000 | --- |
| (FDP) | WINNIPESAUKEE RIVER..... | 87,000 | --- | 87,000 | --- |
| NEW JERSEY | | | | | |
| (N) | DELAWARE RIVER IN THE VICINITY OF CAMDEN..... | --- | 50,000 | --- | 50,000 |
| (N) | DELAWARE RIVER COMPREHENSIVE NAVIGATION STUDY, NJ, PA & DE..... | 950,000 | --- | 950,000 | --- |
| (FC) | PASSAIC RIVER BASIN STUDY, NJ & NY (PHASE I)..... | 1,535,000 | --- | 1,535,000 | --- |
| (FC) | RAHWAY RIVER, ROBINSON'S BRANCH, CITY OF RAHWAY (CP&E) | 150,000 | --- | 150,000 | --- |
| (FC) | RAHWAY RIV BASIN, RAHWAY & VAN WINKLES BR-SPRINGFIELD (CP&E)..... | 340,000 | --- | 340,000 | --- |
| NEW MEXICO | | | | | |
| (FC) | ALBUQUERQUE NORTH DIVERSION CHANNEL STUDY..... | --- | --- | 300,000 | --- |
| (FC) | RIO GRANDE & TRIBUTARIES (MIDDEL RIO GRANDE TO BELEN). | --- | --- | 500,000 | --- |
| (FDP) | RIO GRANDE AND TRIBUTARIES, NM & CO..... | 150,000 | --- | 150,000 | --- |
| (FC) | SANTA FE RIVER AND ARROYO MASCARAS..... | --- | 156,000 | --- | 156,000 |
| NEW YORK | | | | | |
| (N) | ARTHUR KILL CHANNEL, HOWLAND HOOK MARINE TERMINAL..... | 155,000 | --- | 155,000 | --- |
| (N) | BUFFALO HARBOR..... | 335,000 | --- | 335,000 | --- |
| (FDP) | DELAWARE RIVER BASIN, NY, PA & NJ (ICE JAMS)..... | 100,000 | --- | 100,000 | --- |
| (N) | KILL VAN KULL & NEWARK BAY CHANNELS, NY & NJ (CP&E)... | --- | --- | 1,000,000 | --- |
| (N) | JONES INLET AND FREEPORT LONG ISLAND..... | 43,000 | --- | 43,000 | --- |
| (FC) | MAMARONECK AND SHELDRAKE RIVERS, VILLAGE OF MAMARONECK (CP&E)..... | 250,000 | --- | 250,000 | --- |
| (N) | MORICHES INLET..... | --- | --- | --- | 100,000 |
| (N) | NY HARBOR AND ADJACENT CHANNELS, NY & NJ..... | 1,300,000 | --- | 1,800,000 | --- |
| (FDP) | OSWEGO RIVER WATERSHED..... | 175,000 | --- | 175,000 | --- |
| (N) | SAINT LAWRENCE SEAWAY, ADDITIONAL LOCKS..... | 200,000 | --- | 200,000 | --- |
| (N) | SHINNECOCK INLET..... | --- | --- | --- | 250,000 |
| NORTH CAROLINA | | | | | |
| (N) | CAPE FEAR RIVER ACHE TO FAYETTEVILLE..... | 110,000 | --- | 110,000 | --- |
| (FDP) | NEUSE RIVER..... | 325,000 | --- | 325,000 | --- |
| (FDP) | ROANOKE RIVER SOUTH BOSTON AND VICINITY, NC & VA..... | 340,000 | --- | 340,000 | --- |
| (SP) | WEST ONSLOW BEACH AND NEW RIVER INLET..... | --- | --- | 100,000 | --- |
| NORTH DAKOTA | | | | | |
| (FDP) | RED RIVER OF THE NORTH, ND & MN..... | 761,000 | --- | 761,000 | --- |
| (FC) | SHEYENNE RIVER..... | --- | 200,000 | --- | 200,000 |

| TYPE OF PROJECT | GENERAL INVESTIGATIONS - STATE AND PROJECT | BUDGET ESTIMATES | | CONFERENCE ALLOWANCE | |
|-----------------|---|------------------|-----------|----------------------|-----------|
| | | INVESTIGATIONS | PLANNING | INVESTIGATIONS | PLANNING |
| OHIO | | | | | |
| (FC) | CENTRAL OHIO AT NELSONVILLE (CP&E)..... | --- | --- | 200,000 | --- |
| (FDP) | CENTRAL OHIO SURVEY..... | 120,000 | --- | 120,000 | --- |
| (FC) | CENTRAL OHIO SURVEY AT LOGAN (CP&E)..... | 315,000 | --- | 315,000 | --- |
| (N) | CLEVELAND HARBOR (PHASE I)..... | 125,000 | --- | 125,000 | --- |
| (FDP) | CUYAHOGA RIVER BASIN..... | 153,000 | --- | 153,000 | --- |
| (N) | GALLIFOLIS LOCKS AND DAM, OH & WV (CP&E)..... | --- | --- | 70,000 | --- |
| (N) | GENEVA-ON-THE-LAKE HARBOR..... | --- | --- | --- | 50,000 |
| (FDP) | MIAMI RIVER, LITTLE MIAMI RIVER AND MILL CREEK BASIN.. | 195,000 | --- | 195,000 | --- |
| (FC) | MUSKINGUM RIVER BASIN SURVEY AT KILLBUCK (CP&E)..... | 100,000 | --- | 100,000 | --- |
| (FC) | MUSKINGUM RIVER BASIN SURVEY AT MANSFIELD (CP&E)..... | 205,000 | --- | 205,000 | --- |
| (FC) | RENO BEACH - HOWARD FARMS AREA..... | --- | 170,000 | --- | 170,000 |
| OKLAHOMA | | | | | |
| (COMP) | ARKANSAS RIVER & TRIBUTARIES, SOUTH CENTRAL AND SOUTHEAST AREAS OF OKLAHOMA..... | --- | --- | 200,000 | --- |
| (FDP) | CANADIAN RIVER & TRIBUTARIES, OK, TX, & NH..... | --- | --- | 250,000 | --- |
| (FC) | PARKER LAKE (CP&E)..... | --- | --- | 100,000 | --- |
| (FDP) | POTEAU RIVER, OK & AR..... | 109,000 | --- | 109,000 | --- |
| (SPEC) | ARK-RED RIVER CHLORIDE CONTROL SOLAR POND STUDIES OK & TX..... | --- | --- | 200,000 | --- |
| OREGON | | | | | |
| (N) | BONNEVILLE NAVIGATION LOCK, OR & WA..... | --- | --- | 2,400,000 | --- |
| (N) | COLUMBIA R COAL EXPORT ASTORIA..... | 830,000 | --- | 830,000 | --- |
| (N) | COQUILLE RIVER AND BAR..... | 148,000 | --- | 148,000 | --- |
| (MP) | MCMARY LOCK AND DAM (SECOND POWERHOUSE), OR & WA (CP&E)..... | 1,500,000 | --- | 1,500,000 | --- |
| (COMP) | WILLAMETTE RIVER BASIN (COMPREHENSIVE STUDY)..... | 120,000 | --- | 120,000 | --- |
| PENNSYLVANIA- | | | | | |
| (FDP) | ALLEGHENY RIVER BASIN..... | 65,000 | --- | 65,000 | --- |
| (FC) | FRANCIS E. WALTER DAM (MODIFICATION)..... | --- | 1,120,000 | --- | 1,120,000 |
| (FDP) | KISKIMINETAS RIVER BASIN..... | 80,000 | --- | 80,000 | --- |
| (FDP) | LEHIGH RIVER BASIN STUDY..... | 440,000 | --- | 440,000 | --- |
| (FDP) | MONONGAHELA-YOUGHIOGHENY RIVER BASIN, PA, MD & WV..... | 475,000 | --- | 475,000 | --- |
| (BE) | PRESQUE ISLE (CP&E)..... | --- | --- | 500,000 | --- |
| (FC) | SUSQUEHANNA BASIN AT HARRISBURG (CP&E)..... | 300,000 | --- | 300,000 | --- |
| (FC) | TAMAQUA..... | --- | 725,000 | --- | 725,000 |
| (FDP) | WEST BRANCH SUSQUEHANNA RIVER, WILLIAMSPORT & S. WILLIAMSPORT..... | 120,000 | --- | 120,000 | --- |
| PUERTO RICO | | | | | |
| (FDP) | LA PLATA RIVER AND TRIBUTARIES..... | 212,000 | --- | 212,000 | --- |
| (FDP) | RIO GRANDE DE LOIZA..... | 90,000 | --- | 90,000 | --- |
| SOUTH CAROLINA | | | | | |
| (FDP) | GILLS CREEK..... | 452,000 | --- | 452,000 | --- |
| (N) | CHARLESTON HARBOR (CP&E)..... | --- | --- | 150,000 | --- |
| (FDP) | LITTLE PEE DEE & PEE DEE RIVERS, SC & NC..... | 300,000 | --- | 300,000 | --- |
| (SP) | MYRTLE BEACH..... | 168,000 | --- | 168,000 | --- |
| SOUTH DAKOTA | | | | | |
| (FDP) | EASTERN SD AND UPPER BIG SIOUX RIVER, SD & IA..... | 220,000 | --- | 220,000 | --- |
| (MP) | GREGORY COUNTY HYDROELECTRIC PUMPED STORAGE FACILITY (CP&E)..... | 2,000,000 | --- | 2,000,000 | --- |
| (FDP) | MISSOURI RIVER, SD, NE, ND & MT..... | 745,000 | --- | 745,000 | --- |
| (FDP) | WESTERN DAKOTAS REGION OF SD..... | 150,000 | --- | 150,000 | --- |
| TENNESSEE | | | | | |
| (FDP) | METROPOLITAN REGION OF NASHVILLE..... | 95,000 | --- | 255,000 | --- |

| TYPE OF PROJECT | GENERAL INVESTIGATIONS - STATE AND PROJECT | BUDGET ESTIMATES | | CONFERENCE ALLOWANCE | |
|-------------------------------|---|------------------|----------|----------------------|----------|
| | | INVESTIGATIONS | PLANNING | INVESTIGATIONS | PLANNING |
| TEXAS | | | | | |
| (FDP) | BRAZOS RIVER AND TRIBUTARIES..... | 250,000 | --- | 250,000 | --- |
| (FDP) | BUFFALO BAYOU AND TRIBUTARIES TX..... | 850,000 | --- | 850,000 | --- |
| (FDP) | CAMERON COUNTY, HARLINGEN..... | --- | --- | 100,000 | --- |
| (FC) | CLEAR CREEK..... | --- | 152,000 | --- | 152,000 |
| (FDP) | COLORADO RIVER AND TRIBUTARIES..... | 300,000 | --- | 300,000 | --- |
| (FC) | COLORADO RIVER & TRIBS, BOGGY CR AT AUSTIN (CP&E)..... | 100,000 | --- | 100,000 | --- |
| (FDP) | DICKINSON BAYOU..... | --- | --- | 270,000 | --- |
| (N) | GALVESTON BAY AREA NAVIGATION STUDY..... | 168,000 | --- | 168,000 | --- |
| (FDP) | JOHNSON CREEK, ARLINGTON..... | 120,000 | --- | 120,000 | --- |
| (FC) | LAKE WICHITA, HOLLIDAY CREEK AT WICHITA FALLS (CP&E).. | 200,000 | --- | 425,000 | --- |
| (FDP) | LITTLE CYPRESS CREEK, TX & LA..... | 400,000 | --- | 400,000 | --- |
| (FC) | HILLCAN LAKE..... | --- | 200,000 | --- | --- |
| (N) | MECHES RIVER AND TRIBUTARIES SALT WATER BARRIER..... | --- | --- | --- | 200,000 |
| (SP) | PLEASURE ISLAND AT PORT ARTHUR..... | --- | --- | 140,000 | --- |
| (FDP) | PINE ISLAND BAYOU WATERSHED..... | --- | --- | 125,000 | --- |
| (FDP) | RED RIVER & TRIBS ABOVE DENISON DAM TX, OK, NM..... | --- | --- | 250,000 | --- |
| (FDP) | SAN JACINTO RIVER AND TRIBUTARIES..... | 300,000 | --- | 300,000 | --- |
| (FDP) | TOWN BLUFF HYDROPOWER..... | --- | 400,000 | --- | 400,000 |
| (FC) | TRINITY RIVER PROJECT..... | --- | 238,000 | --- | 238,000 |
| (FC) | UPPER WHITE OAK BAYOU & TRIBS, VICINITY OF HOUSTON (CP&E)..... | 400,000 | --- | 400,000 | --- |
| UTAH | | | | | |
| (FDP) | COLORADO RIVER & TRIBS, ABOVE LEE FERRY, UT, AZ, CO, NM & WY..... | 373,000 | --- | 373,000 | --- |
| (FDP) | JORDAN RIVER BASIN..... | 110,000 | --- | 110,000 | --- |
| VIRGINIA | | | | | |
| (FDP) | CHOWAN RIVER, VA & NC..... | 273,000 | --- | 273,000 | --- |
| (N) | NORFOLK HARBOR (DEEPENING) (CP&E)..... | 2,000,000 | --- | 2,000,000 | --- |
| (FC) | RICHMOND (CP&E)..... | --- | --- | 1,000,000 | --- |
| (N) | YORK AND PAMUNKEY RIVERS..... | 207,000 | --- | 207,000 | --- |
| WASHINGTON | | | | | |
| (N) | BLAIR & SITCUM WATERWAYS (CP&E)..... | --- | --- | 140,000 | --- |
| (FDP) | CHEHALIS RIVER & TRIBS..... | --- | --- | 250,000 | --- |
| (FC) | CHEHALIS RIVER AT SOUTH ABERDEEN-COSHOPOLIS (CP&E).... | --- | --- | 200,000 | --- |
| (N) | GRAYS HARBOR, CHEHALIS AND HOQUIAM RIVERS (CP&E)..... | --- | --- | 500,000 | --- |
| (FDP) | MILL CREEK BASIN STUDY..... | 100,000 | --- | 100,000 | --- |
| (COMP) | FUJET SOUND AND ADJACENT WATERS..... | 350,000 | --- | 500,000 | --- |
| (N) | SNOHOMISH RIVER (NAVIGATION)..... | 200,000 | --- | 200,000 | --- |
| WEST VIRGINIA | | | | | |
| (FDP) | GUYANDOTTE RIVER BASIN, VICINITY OF LOGAN AND MULLENS. (COMP) KANAWHA BASIN COMPREHENSIVE (AUTHORIZATION REPORTS), WV, VA & NC..... | 330,000 | --- | 330,000 | --- |
| (N) | KANAWHA RIVER..... | 275,000 | --- | 275,000 | --- |
| (N) | KANAWHA RIVER..... | 700,000 | --- | 700,000 | --- |
| WISCONSIN | | | | | |
| (N) | GREEN BAY HARBOR..... | --- | 85,000 | --- | 85,000 |
| (FC) | STATE ROAD AND EBNER COULEES..... | --- | 350,000 | --- | 350,000 |
| (FDP) | WISCONSIN RIVER, PORTAGE..... | 58,000 | --- | 58,000 | --- |
| REVIEW OF AUTHORIZED PROJECTS | | | | | |
| | RE STUDY OF DEFERRED PROJECTS..... | 200,000 | --- | 465,000 | --- |
| | LUKFATA LAKE, OK (HYDROPOWER STUDY)..... | --- | --- | (265,000) | --- |
| | REVIEW OF COMPLETED PROJECTS..... | 550,000 | --- | 525,000 | --- |
| | MOJAVE RIVER, CALIF..... | (200,000) | --- | (260,000) | --- |
| | PINE CREEK LAKE, OK (HYDROPOWER STUDY)..... | --- | --- | (265,000) | --- |
| | REVIEW FOR DEAUTHORIZATION..... | 150,000 | --- | 150,000 | --- |
| | TOTAL..... | 900,000 | --- | 1,140,000 | --- |
| | COORDINATION STUDIES WITH OTHER AGENCIES..... | 5,300,000 | --- | 5,300,000 | --- |

| TYPE OF PROJECT | GENERAL INVESTIGATIONS - STATE AND PROJECT | BUDGET ESTIMATES | | CONFERENCE ALLOWANCE | |
|---|--|------------------|----------|----------------------|------------|
| | | INVESTIGATIONS | PLANNING | INVESTIGATIONS | PLANNING |
| COLLECTION AND STUDY OF BASIC DATA | | | | | |
| STREAM GAGING (U.S. GEOLOGICAL SURVEY)..... | 470,000 | --- | --- | 470,000 | --- |
| PRECIPITATION STUDIES (NATIONAL WEATHER SERVICE)..... | 295,000 | --- | --- | 295,000 | --- |
| INTERNATIONAL WATER STUDIES..... | 100,000 | --- | --- | 100,000 | --- |
| FLOOD PLAIN MANAGEMENT SERVICES..... | 6,500,000 | --- | --- | 6,500,000 | --- |
| HYDROLOGIC STUDIES..... | 235,000 | --- | --- | 235,000 | --- |
| SCIENTIFIC AND TECHNICAL INFORMATION CENTERS..... | 120,000 | --- | --- | 120,000 | --- |
| COASTAL DATA COLLECTION..... | 1,580,000 | --- | --- | 1,580,000 | --- |
| TRANSPORTATION SYSTEMS..... | 200,000 | --- | --- | 200,000 | --- |
| ENVIRONMENTAL DATA STUDIES..... | 200,000 | --- | --- | 200,000 | --- |
| TOTAL..... | 9,700,000 | --- | --- | 9,700,000 | --- |
| RESEARCH AND DEVELOPMENT..... | 22,000,000 | --- | --- | 22,250,000 | --- |
| SUBTOTAL..... | 101,365,000 | 10,435,000 | --- | 127,235,000 | 13,325,000 |
| REDUCTION FOR ANTICIPATED SAVINGS AND SLIPPAGE..... | -1,400,000 | --- | --- | -6,750,000 | --- |
| TOTAL GENERAL INVESTIGATIONS..... | 110,400,000 | --- | --- | 133,810,000 | --- |

TYPE OF PROJECT:

- (N) NAVIGATION
- (FC) FLOOD CONTROL
- (BE) BEACH EROSION CONTROL
- (MP) MULTIPLE-PURPOSE, INCLUDING POWER
- (FDP) FLOOD DAMAGE PREVENTION
- (SP) SHORELINE PROTECTION
- (SPEC) SPECIAL
- (COMP) COMPREHENSIVE
- (PHASE I) AUTHORIZED FOR PHASE I STAGE OF ADVANCE ENGINEERING AND DESIGN IN THE WATER RESOURCES DEVELOPMENT ACT OF 1974 OR 1976
- (CF&E) CONTINUATION OF PLANNING AND ENGINEERING

Construction, general

Amendment No. 2: Appropriates \$884,104,000 for construction, general instead of \$882,829,000 as proposed by the House and \$885,779,000 as proposed by the Senate.

The conferees are aware of the proposal to require increased cost sharing on the Blue River Channel Improvement, Mo., and Canaveral Harbor, Fla., projects. Congress has funded these projects for construction since 1979 and 1964, respectively, and the conferees reaffirm their past position that once the decision on construction is made, local cooperation is set in accordance with the authorizing document. Therefore, the Committee directs the Corps of Engineers to proceed with construction of these projects on that basis.

The conferees concur with the House and Senate Committee reports in funding the Tennessee-Tombigbee Water project from available funds. This action is not intended to show any decrease in the rate of activity leading to a scheduled September 1985 open-to-navigation date. During the House debate, it was stipulated that the remaining cost to complete the project for navigation and related features was \$202,000,000. Of that amount, \$180,000,000 is from the available deferred funds, and the remaining \$22,000,000, if needed, from unobligated balances. Further, the conferees are agreed to the following language which was included in the Senate Bill:

No funds under this heading shall be used for further study or construction or in any fashion for a federally funded waterway which extends the Tennessee-Tombigbee project south from the city of Demopolis, Alabama.

In approving this language, the conferees are in agreement that no funds from this appropriation shall be used to construct any expansion of the currently authorized channel dimensions of, or to build duplicate locks for, the existing Black Warrior-Tombigbee Waterway south of Demopolis, Ala., to accommodate traffic increases on the Black Warrior-Tombigbee Waterway anticipated to be generated by completion of the Tennessee-Tombigbee Waterway. It is not the intent of the conferees to restrict necessary operation, maintenance, restoration, or rehabilitation on the existing, authorized Black Warrior-Tombigbee Waterway.

The conferees are aware of Congressional testimony on the need to construct access points and recreation facilities on the Ouachita and Black Rivers in the vicinity of the Felsenthal National Wildlife Refuge, Arkansas, in the Felsenthal Pool. Testimony indicates significant prior commitments to local interests to provide access roads, boat ramps, recreation and sanitary facilities. Accordingly, the conferees have included funds in the bill for the Corps to proceed with this work consistent with prior commitments.

In connection with the Pearl River project, the Committee is aware of possible economic, real estate, and induced drainage problems in other reaches associated with providing flood protection at the Jackson reach first. Therefore, in the development of the improvements for flood protection for the Jackson, Mississippi, area, the Corps shall carefully consider and minimize the adverse impacts of these works on other reaches of the Pearl River.

The funds included in the bill for the Sardis Lake, Okla., project include \$500,000

for a water intake structure and \$500,000 for recreation facilities.

The conference agreement includes \$700,000 for the Burns Waterway Small Boat Harbor, Indiana, and \$700,000 for the Cedar Island-Keaton Beach, Fla., projects under Section 107, Small Navigation Projects; \$2,000,000 for the Key Biscayne, Fla., project under Section 103, Small Beach Erosion Control Projects; \$1,300,000 for the Paauau Stream, Hawaii, project and \$500,000 for the Salyersville, Ky., project under Section 205, Small Flood Control Projects; \$125,000 for the Maple River, Mich., project under section 208, Small Snagging and Clearing Projects; \$5,200,000 for the Miami Harbor Bayfront Park, Fla., and \$300,000 for the John H. Bankhead, Ala., project under the Recreation at Completed Projects category.

The conferees direct that no upfront financing or cost sharing of projects under the small/continuing authority programs be implemented until Congress fully considers and addresses such "innovative financing".

Amendment No. 3: Restores language proposed by the House and stricken by the Senate amended to read as follows:

of which \$5,200,000 shall be made available for the Miami Harbor, Bayfront Park project, Florida; and, in addition, notwithstanding any other provision of law, \$10,000,000, to remain available until expended, for the Yatesville Lake construction project

Amendment No. 4: Deletes language proposed by the Senate relating to the Tennessee-Tombigbee project.

The funds appropriated are to be allocated as shown in the following table:

| Type of Project | Construction, General - State and project | Budget estimate | Conference allowance |
|-----------------|---|-----------------|----------------------|
| ALABAMA | | | |
| (N) | TENNESSEE TOMBIGBEE WATERWAY, AL & MS..... | 90,000,000 | --- |
| (N) | FRANKLIN FERRY BRIDGE, JEFFERSON COUNTY..... | --- | 1,800,000 |
| ALASKA | | | |
| (FC) | CHENA RIVER LAKES..... | 8,000,000 | 8,000,000 |
| (N) | KAKE HARBOR..... | 50,000 | 50,000 |
| (MP) | SNETTISHAM 3RD POWER UNIT..... | --- | 4,000,000 |
| ARIZONA | | | |
| (FC) | INDIAN BEND WASH..... | 3,804,000 | 3,804,000 |
| (FC) | PHOENIX AND VICINITY (STAGE 2 & REMAINING WORK)..... | 8,500,000 | 8,500,000 |
| ARKANSAS | | | |
| (N) | MCCLELLAN-KERR ARK RIVER NAVIGATION SYSTEM LOCKS AND DAMS, AR & OK..... | 5,570,000 | 5,570,000 |
| (N) | OUACHITA & BLACK RIVERS, AR & LA..... | 9,200,000 | 12,700,000 |
| (FC) | RED RIVER EMERGENCY BANK PROTECTION, AR, LA, OK & TX.. | --- | 6,800,000 |
| CALIFORNIA | | | |
| (N) | BODEGA BAY..... | 500,000 | --- |
| (FC) | CUCAMONGA CREEK..... | 2,900,000 | 2,900,000 |
| (FC) | DRY CREEK (WARM SPRINGS) LAKE AND CHANNEL..... | 12,000,000 | 12,000,000 |
| (FC) | FAIRFIELD VICINITY STREAMS..... | 320,000 | 320,000 |
| (BE) | IMPERIAL BEACH..... | --- | 2,000,000 |
| (FC) | LACDA LOS ANGELES RIVER CHANNEL (REHAB)..... | 5,000,000 | 5,000,000 |
| (FC) | LOWER SAN JOAQUIN RIVER..... | --- | 2,500,000 |
| (FC) | MERCED COUNTY STREAMS..... | 6,000,000 | --- |
| (MP) | NEW MELONES LAKE..... | 7,300,000 | 7,300,000 |
| (FC) | SACRAMENTO RIVER BANK PROTECTION..... | --- | 2,500,000 |
| (FC) | SACRAMENTO RIVER, CHICO LANDING TO RED BLUFF..... | --- | 2,000,000 |
| (FC) | SACRAMENTO RIVER & MAJOR AND MINOR TRIBUTARIES..... | 200,000 | 200,000 |
| (N) | SAN FRANCISCO BAY TO STOCKTON..... | 8,000,000 | 9,000,000 |
| (FC) | SAN JACINTO RIVER LEV & BAUTISTA CRK CHANNEL..... | 6,573,000 | 6,573,000 |
| (FC) | SAN LUIS REY RIVER..... | 900,000 | --- |
| (BE) | SURFSIDE-SUNSET & NEWPORT BEACH..... | 3,800,000 | 3,800,000 |
| (FC) | SWEETWATER RIVER..... | --- | 2,000,000 |
| (FC) | WALNUT CREEK..... | 4,700,000 | 4,700,000 |
| (FC) | WILDCAT & SAN PABLO CREEKS..... | 320,000 | 320,000 |
| COLORADO | | | |
| (FC) | CHATFIELD LAKE..... | 2,000,000 | 2,000,000 |
| CONNECTICUT | | | |
| (FC) | NEW LONDON HURRICANE BARRIER..... | 825,000 | 825,000 |
| DELAWARE | | | |
| (FC) | DELAWARE COAST BEACH EROSION CONTROL & HURRICANE PROT. | 775,000 | 775,000 |
| FLORIDA | | | |
| (BE) | BROWARD COUNTY (REIMB)..... | 4,600,000 | 4,600,000 |
| (N) | CANAVERAL HARBOR..... | --- | 3,000,000 |
| (FC) | CENTRAL & SOUTHERN FLORIDA..... | 11,100,000 | 11,100,000 |
| (FC) | DADE COUNTY..... | 300,000 | 300,000 |
| (BE) | DUVAL COUNTY..... | 1,500,000 | 1,500,000 |
| (FC) | FOUR RIVER BASINS..... | 3,000,000 | 3,000,000 |
| (BE) | PALM BEACH CO, MARTIN-LAKE WORTH, SO. LK WORTH-BROWARD (REIMB)..... | 2,300,000 | 2,300,000 |
| (BE) | PINELLAS COUNTY..... | 700,000 | 700,000 |
| (N) | TAMPA HARBOR-MAIN CHANNEL..... | 17,000,000 | 17,000,000 |
| GEORGIA | | | |
| (MP) | HARTWELL LAKE UPPER AND LOWER DIVERSION DAMS, GA & SC (MAJOR REHAB)..... | 2,600,000 | 2,600,000 |
| (MP) | RICHARD B. RUSSELL DAM AND LAKE, GA & SC..... | 51,500,000 | 51,500,000 |
| (MP) | WALTER F. GEORGE LOCK AND DAM (MAJOR REHAB), GA & AL.. | 10,000,000 | 10,000,000 |

| Type of Project | Construction, General - State and project | Budget estimate | Conference allowance |
|-----------------|--|-----------------|----------------------|
| HAWAII | | | |
| (N) | BARBERS POINT HARBOR, DAHU..... | 18,000,000 | 18,000,000 |
| (FC) | KAHOHA STREAM..... | 5,000,000 | --- |
| (N) | KAHULUI HARBOR, MAUI (REHAB)..... | 660,000 | 660,000 |
| IDAHO | | | |
| (MP) | DWORSHAK DAM AND RESERVOIR..... | 4,000,000 | 4,000,000 |
| (MP) | LEWISTON - CLARKSTON BRIDGE, ID & WA..... | --- | 640,000 |
| ILLINOIS | | | |
| (FC) | EAST ST. LOUIS AND VICINITY..... | 2,600,000 | 2,600,000 |
| (N) | ILLINOIS WATERWAY, LOCKPORT L&D (REHAB)..... | 9,000,000 | 9,000,000 |
| (N) | ILLINOIS WATERWAY, BRANDON ROAD L&D (REHAB)..... | 6,000,000 | 6,000,000 |
| (FC) | KASKASKIA ISLAND DRAINAGE AND LEVEE DISTRICT..... | 3,500,000 | 3,500,000 |
| (N) | KASKASKIA RIVER NAVIGATION..... | 5,500,000 | 5,500,000 |
| (N) | LOCK AND DAM NO 26, MISSISSIPPI RIVER, ALTON, IL & MO. | 53,800,000 | 53,800,000 |
| (N) | LOCKS AND DAM 53, IL & KY (REHAB)..... | 500,000 | 500,000 |
| (N) | LOCKS AND DAM 52, IL & KY (REHAB)..... | 1,029,000 | 1,029,000 |
| (FC) | MCGEE CREEK DRAINAGE AND LEVEE DISTRICT..... | 5,600,000 | 5,600,000 |
| (FC) | MILAN..... | 4,830,000 | 4,830,000 |
| (FC) | ROCKFORD..... | 1,500,000 | 1,500,000 |
| (N) | SMITHLAND LOCKS AND DAM, IL, IN & KY..... | 820,000 | 820,000 |
| (FC) | WOOD RIVER DRAINAGE AND LEVEE DISTRICT..... | 1,500,000 | 1,500,000 |
| INDIANA | | | |
| (FC) | EVANSVILLE..... | 2,100,000 | 2,100,000 |
| IOWA | | | |
| (FC) | BETTENDORF..... | 3,800,000 | 3,800,000 |
| (FC) | CORALVILLE LAKE..... | 3,000,000 | 3,000,000 |
| (FC) | DAVENPORT..... | 1,200,000 | --- |
| (FC) | LITTLE SIOUX RIVER..... | 300,000 | 300,000 |
| (FC) | MISSOURI RIVER LEVEE SYSTEM, IA, NE, KS & MO..... | 1,100,000 | 1,100,000 |
| (FC) | SAYLORVILLE LAKE..... | 1,840,000 | 5,000,000 |
| (FC) | WATERLOO..... | 2,000,000 | 2,000,000 |
| KANSAS | | | |
| (FC) | EL DORADO LAKE..... | 6,800,000 | 6,800,000 |
| KENTUCKY | | | |
| (FC) | BIG SOUTH FORK NATIONAL RIVER & RECREATION AREA, KY & TN..... | 10,500,000 | 10,500,000 |
| (FC) | CAVE RUN LAKE..... | 1,360,000 | 1,360,000 |
| (MP) | LAUREL RIVER LAKE..... | 700,000 | 700,000 |
| (FC) | PAINTSVILLE LAKE..... | 3,300,000 | 3,300,000 |
| (FC) | SOUTHWESTERN JEFFERSON COUNTY..... | 6,000,000 | 6,000,000 |
| (FC) | TAYLORSVILLE LAKE..... | 4,400,000 | 4,400,000 |
| (FC) | YATESVILLE LAKE..... | --- | 10,000,000 |
| LOUISIANA | | | |
| (FC) | BAYOU BOUCAU AND TRIBUTARIES..... | 400,000 | 400,000 |
| (FC) | LAKE FONTCHARTRAIN AND VICINITY (HURRICANE PROTECTION) | 16,800,000 | 16,800,000 |
| (FC) | LAROSE TO GOLDEN MEADOW (HURRICANE PROTECTION)..... | 5,700,000 | 5,700,000 |
| (N) | LELAND BOWMAN LOCK (REPLACEMENT)..... | 10,325,000 | 10,325,000 |
| (N) | MISSISSIPPI RIVER - GULF OUTLET..... | 500,000 | 500,000 |
| (N) | MISSISSIPPI RIVER, BATON ROUGE TO THE GULF OF MEXICO.. | 800,000 | 800,000 |
| (FC) | MORGAN CITY AND VICINITY (HURRICANE PROTECTION)..... | 280,000 | 280,000 |
| (FC) | NEW ORLEANS TO VENICE (HURRICANE PROTECTION)..... | 4,400,000 | 4,400,000 |
| (N) | RED RIVER WATERWAY - MISSISSIPPI RIVER TO SHREVEPORT.. | 63,700,000 | 83,000,000 |
| MAINE | | | |
| (N) | JONESPORT HARBOR..... | 25,000 | 25,000 |
| MICHIGAN | | | |
| (FC) | SAGINAW RIVER..... | --- | 500,000 |

| Type of Project | Construction, General - State and project | Budget estimate | Conference allowance |
|-----------------|---|-----------------|----------------------|
| MARYLAND | | | |
| (N) | BALTIMORE HARBOR & CHANNELS, MD & VA (50 FT PROJECT).. | 1,200,000 | 1,200,000 |
| MINNESOTA | | | |
| (FC) | BASSETT CREEK..... | 6,000,000 | --- |
| (FC) | BIG STONE LAKE, WHETSTONE RIVER, MN & SD..... | 1,750,000 | 1,750,000 |
| (FC) | MANKATO & NORTH MANKATO..... | 7,200,000 | 7,200,000 |
| (FC) | ROSEAU RIVER..... | --- | 250,000 |
| (FC) | WINONA..... | 2,600,000 | 2,600,000 |
| MISSISSIPPI | | | |
| (FC) | PEARL RIVER VICINITY OF JACKSON, MISS..... | --- | 16,000,000 |
| (FC) | TOBIGREE RIVER AND TRIBUTARIES, MS & AL..... | 1,400,000 | 1,400,000 |
| MISSOURI | | | |
| (FC) | BLUE RIVER CHANNEL IMPROVEMENT..... | --- | 2,000,000 |
| (MP) | CLARENCE CANNON DAM AND MARK TWAIN LAKE..... | 11,630,000 | 11,630,000 |
| (MP) | HARRY S. TRUMAN DAM AND RESERVOIR..... | 8,000,000 | 8,900,000 |
| (FC) | LITTLE BLUE RIVER CHANNEL..... | 3,700,000 | 3,700,000 |
| (FC) | LITTLE BLUE RIVER LAKES..... | 9,900,000 | 9,900,000 |
| (FC) | LONG BRANCH LAKE..... | 300,000 | 300,000 |
| (N) | MISS RIVER BTWN THE OHIO & MO RIVERS (REG WORKS), MO & IL..... | 2,200,000 | 2,200,000 |
| MONTANA | | | |
| (FC) | GREAT FALLS..... | 2,000,000 | 2,000,000 |
| (MP) | LIBBY ADDITIONAL UNITS..... | 2,600,000 | 2,600,000 |
| NEBRASKA | | | |
| (FC) | PAPILLION CREEK AND TRIBUTARIES LAKES..... | 4,400,000 | 4,400,000 |
| NEW JERSEY | | | |
| (N) | BARNEGAT INLET..... | --- | 210,000 |
| (FC) | ELIZABETH RIVER FLOOD CONTROL PROJECT..... | 4,800,000 | 4,800,000 |
| NEW YORK | | | |
| (RE) | EAST ROCKAWAY INLET TO ROCKAWAY INLET AND JAMAICA BAY. | 3,200,000 | 3,200,000 |
| (FC) | ELLCOTT CREEK..... | 600,000 | --- |
| (FC) | FIRE ISLAND INLET TO MONTAUK POINT, LONG ISLAND..... | --- | 500,000 |
| (N) | IRONDEQUOIT BAY..... | 110,000 | 110,000 |
| (N) | NY HARBOR COLLECTION & REMOVAL DRIFT PROJECT, NY & NJ. | 1,300,000 | 3,000,000 |
| NORTH CAROLINA | | | |
| (N) | AIWM-REPLACEMENT OF FEDERAL HIGHWAY BRIDGES..... | 1,500,000 | 1,500,000 |
| (FC) | B. EVERETT JORDAN DAM AND LAKE..... | 8,200,000 | 8,200,000 |
| (FC) | FALLS LAKE..... | 4,300,000 | 4,300,000 |
| (N) | MANTED (SHALLOWBAG) BAY..... | --- | 500,000 |
| (FC) | RANDLEMAN LAKE..... | 2,700,000 | --- |
| NORTH DAKOTA | | | |
| (FC) | LAKE DARLING, SOURIS RIVER..... | 1,000,000 | 1,000,000 |
| OHIO | | | |
| (FC) | MILL CREEK..... | 10,000,000 | 10,000,000 |
| (FC) | MUSKINGUM RIVER LAKES (DAM SAFETY ASSURANCE)..... | 3,200,000 | 3,200,000 |
| (FC) | MUSKINGUM RIVER LAKES (REHAB)..... | 1,300,000 | 1,300,000 |
| (FC) | NEWARK..... | 300,000 | 300,000 |
| (FC) | POINT PLACE..... | 2,500,000 | 2,500,000 |
| OKLAHOMA | | | |
| (FC) | ARCADIA LAKE..... | 8,300,000 | 8,300,000 |
| (FC) | SARDIS LAKE..... | --- | 1,000,000 |
| (FC) | SKIATOOK LAKE..... | 11,000,000 | 11,000,000 |

| Type of Project | Construction, General - State and project | Budget estimate | Conference allowance |
|-----------------|---|-----------------|----------------------|
| OREGON | | | |
| (MP) | BONNEVILLE SECOND POWERHOUSE, OR & WA..... | 18,500,000 | 18,500,000 |
| (MP) | JOHN DAY LOCK AND DAM, LAKE UMATILLA, OR & WA..... | 4,500,000 | 13,800,000 |
| (FC) | LOWER COLUMBIA RIVER BASIN BANK PROTECTION, OR & WA... | 2,000,000 | 2,000,000 |
| (N) | SIUSLAW RIVER AND BAR (CONTINUATION)..... | --- | 5,600,000 |
| (FC) | WILLOW CREEK LAKE HEPPNER..... | 2,944,000 | 2,944,000 |
| (FC) | WILLAMETTE RIVER BASIN BANK PROTECTION..... | 700,000 | 700,000 |
| -- PENNSYLVANIA | | | |
| (N) | EMSWORTH LOCKS AND DAM, OHIO RIVER (MAJOR REHAB)..... | 7,400,000 | 7,400,000 |
| (FC) | KINZUA DAM AND ALLEGHENY RESERVOIR, PA & NY (MAJOR REHAB)..... | 3,200,000 | 3,200,000 |
| (N) | MONTGOMERY LOCKS AND DAM, OHIO RIVER (MAJOR REHAB).... | 3,700,000 | 3,700,000 |
| (BE) | PRESQUE ISLE..... | 1,240,000 | 990,000 |
| (FC) | WYOMING VALLEY, PA (REMEDIAL WORK) (DEF COR)..... | 2,800,000 | 2,800,000 |
| PUERTO RICO | | | |
| (N) | PONCE HARBOR..... | 25,000 | 25,000 |
| (FC) | PORTUGUES AND BUCANA RIVERS..... | 25,000,000 | 25,000,000 |
| SOUTH CAROLINA | | | |
| (N) | COOPER RIVER, CHARLESTON HARBOR..... | 9,800,000 | 9,800,000 |
| (N) | LITTLE RIVER INLET, SC & NC..... | 1,761,000 | 1,761,000 |
| TEXAS | | | |
| (FC) | ARKANSAS-RED RIVER BASINS CHLORIDE CONTROL (AREA VIII) | 3,329,000 | 3,329,000 |
| (FC) | COOPER LAKE AND CHANNELS..... | --- | 250,000 |
| (N) | CORPUS CHRISTI SHIP CHANNEL (1968 ACT)..... | 9,200,000 | 9,200,000 |
| (BE) | CORPUS CHRISTI BEACH (RESTORATION PROJECT)..... | 995,000 | 995,000 |
| (FC) | EL PASO..... | 4,550,000 | 4,550,000 |
| (N) | FREEMONT HARBOR..... | 75,000 | 75,000 |
| (N) | FREEMONT HARBOR (RELOCATION OF NORTH JETTY)..... | 3,350,000 | --- |
| (FC) | HIGHLAND BAYOU..... | 100,000 | 100,000 |
| (FC) | JOE POOL LAKE (FORMERLY LAKEVIEW LAKE)..... | 22,800,000 | 22,800,000 |
| (N) | MOUTH OF COLORADO RIVER..... | --- | 2,500,000 |
| (FC) | RAY ROBERTS LAKE..... | 42,000,000 | 42,000,000 |
| (FC) | RED RIVER LEVEES & BANK STAB. BELOW DENNISON DAM TX, AR & LA..... | --- | 1,600,000 |
| (FC) | SAN ANTONIO CHANNEL IMPROVEMENT..... | 6,500,000 | 6,500,000 |
| (FC) | SAN GABRIEL RIVER..... | 250,000 | 250,000 |
| (FC) | TAYLORS BAYOU..... | 2,600,000 | 3,100,000 |
| (FC) | VINCE AND LITTLE VINCE BAYOUS..... | 3,000,000 | 3,000,000 |
| (FC) | WALLISVILLE LAKE..... | --- | 100,000 |
| VIRGINIA | | | |
| (FC) | VIRGINIA BEACH STREAMS, CANAL NO TWO..... | 1,211,000 | --- |
| (BE) | VIRGINIA BEACH, VA (1962 MODIFICATION) (REIMB)..... | 430,000 | 430,000 |
| WASHINGTON | | | |
| (MP) | CHIEF JOSEPH DAM ADDITIONAL UNITS..... | 16,700,000 | 16,700,000 |
| (N) | LAKE WASHINGTON SHIP CANAL (REHAB)..... | 3,720,000 | 3,720,000 |
| (MP) | LOWER GRANITE DAM, WA..... | --- | 1,000,000 |
| (MP) | LOWER SNAKE RIVER FISH AND WILDLIFE COMPENSATION, WA, OR & ID..... | 18,700,000 | 20,000,000 |
| (FC) | HILL CREEK LAKE (REHAB)..... | 1,500,000 | 1,500,000 |
| WEST VIRGINIA | | | |
| (FC) | BEECH FORK LAKE..... | 2,000,000 | 2,000,000 |
| (FC) | BURNSVILLE LAKE..... | 750,000 | 750,000 |
| (FC) | LEVISA & TUG FORKS OF BIG SANDY RVR & CUMBERLAND RVR, WV, VA & KY..... | 600,000 | 3,600,000 |
| (FC) | R D BAILEY LAKE..... | 2,300,000 | 2,300,000 |
| (FC) | STONEWALL JACKSON LAKE..... | 26,000,000 | 26,000,000 |

June 28, 1983

CONGRESSIONAL RECORD — HOUSE

H 4593

| Type of Project | Construction, General - State and project | Budget estimate | Conference allowance |
|--|---|-----------------|----------------------|
| ----- | | | |
| MISCELLANEOUS | | | |
| SMALL NAVIGATION PROJECTS (SECTION 107)..... | | 2,300,000 | 3,000,000 |
| MITIGATION OF SHORE DAMAGES ATTRIBUTABLE TO NAV PROJ (SECTION 111)..... | | 550,000 | 550,000 |
| SMALL BEACH EROSION CONTROL PROJECTS (SECTION 103).... | | 1,800,000 | 3,800,000 |
| SMALL PROJECTS FOR FLOOD CONTROL & RELATED PURPOSES (SECTION 205)..... | | 16,400,000 | 17,300,000 |
| EMERGENCY STREAMBANK & SHORELINE PROTECTION (SECTION 14)..... | | 4,000,000 | 4,000,000 |
| SMALL SNAGGING & CLEARING PROJECTS (SECTION 208)..... | | 250,000 | 375,000 |
| RECREATION FACILITIES AT COMPLETED PROJECTS..... | | 8,000,000 | 13,500,000 |
| AQUATIC PLANT CONTROL (1965 ACT)..... | | 5,000,000 | 5,000,000 |
| EMPLOYEES COMPENSATION..... | | 9,400,000 | 9,400,000 |
| REDUCTION FOR ANTICIPATED SAVINGS AND SLIPPAGE..... | | -139,446,000 | -110,446,000 |
| FUNDS AVAILABLE FROM FY 1983 DEFERRAL..... | | -40,000,000 | --- |
| | | ===== | ===== |
| TOTAL CONSTRUCTION, GENERAL..... | | 820,700,000 | 894,104,000 |
| | | ===== | ===== |

TYPE OF PROJECT:

- (N) NAVIGATION
- (FC) FLOOD CONTROL
- (BE) BEACH EROSION CONTROL
- (MP) MULTIPLE-PURPOSE, INCLUDING POWER

Revolving Fund

Amendment No. 5: Appropriates \$9,500,000 as proposed by the House for a Corps of Engineers' learning facility and restores the House language.

Flood Control, Mississippi River and Tributaries, Arkansas, Illinois, Kentucky, Louisiana, Mississippi, Missouri, and Tennessee

Amendment No. 6: Appropriates \$300,480,000 for Flood Control, Mississippi River and Tributaries, Arkansas, Illinois, Kentucky, Louisiana, Mississippi, Missouri, and Tennessee instead of \$310,330,000 as proposed by the House and \$297,960,000 as proposed by the Senate.

The Committee is aware of the value of the lower lake at Sardis Lake and that such lake could be maintained for fishing and boating without retarding the flow from the reservoir. Therefore, the Corps is directed to plan, design, and construct the works necessary to maintain desirable water levels in the lower lake without adversely impacting the drainage of flood water from the upper lake. The Committee is also aware of sedimentation problems occurring in parts of the lower lake and Upper Little Tallahatchie River and directs the Corps to determine if removal of such material is feasible at this time to fulfill the purposes of the project.

The funds appropriated are to be allocated as shown in the following table:

| Type of Project | Flood Control, Mississippi River and Tributaries | Budget estimate | Conference allowance |
|---------------------------------|---|-----------------|----------------------|
| GENERAL INVESTIGATIONS | | | |
| SURVEYS: | | | |
| GENERAL STUDIES: | | | |
| (FDP) | BOEUF-TENSAS BASIN, AR & LA..... | 185,000 | 985,000 |
| (FDP) | LARTO LAKE-SALINE AREA, LA..... | --- | 240,000 |
| (FDP) | ST. FRANCIS RIVER BASIN BELOW WAPPAPELLO LAKE, AR & MO..... | 585,000 | 585,000 |
| (FDP) | HAYFIELD CREEK AND TRIBUTARIES, KY..... | 320,000 | 320,000 |
| (FDP) | ATCHAFALAYA BASIN (WATER & LAND RESOURCES), LA... | 235,000 | 350,000 |
| (FDP) | YAZOO RIVER BASIN, MS..... | 225,000 | 900,000 |
| (FDP) | MISSISSIPPI AND LOUISIANA ESTUARINE AREAS..... | --- | 60,000 |
| (SPEC) | MISSISSIPPI RIVER, EAST BANK NATCHEZ AREA..... | --- | 150,000 |
| (COMP) | EASTERN ARKANSAS REGION COMPRENSIVE STUDY..... | --- | 100,000 |
| | COLLECTION AND STUDY OF BASIC DATA..... | 260,000 | 260,000 |
| ADVANCE ENGINEERING AND DESIGN: | | | |
| (FC) | EASTERN RAPIDES & SOUTH CENTRAL AVOYELLES..... | --- | 280,000 |
| (FC) | L'ANGUILLE RIVER BASIN, AR..... | 300,000 | 500,000 |
| (FC) | MISSISSIPPI DELTA REGION SALINITY CONTROL STRUCTURE, LA..... | 800,000 | 1,200,000 |
| | SUBTOTAL, GENERAL INVESTIGATIONS..... | 2,910,000 | 5,930,000 |
| CONSTRUCTION | | | |
| (FC) | CHANNEL IMPROVEMENT, AR, IL, KY, LA, MS, MO & TN..... | 52,000,000 | 52,000,000 |
| (FC) | MISSISSIPPI RIVER LEVEES, AR, IL, KY, LA, MS, MO, & TN | 27,000,000 | 27,000,000 |
| (FC) | ST. FRANCIS BASIN, AR & MO..... | 4,400,000 | 4,400,000 |
| (FC) | TENSAS BASIN, AR & LA: | (14,840,000) | (14,840,000) |
| | BOEUF AND TENSAS RIVERS, EXCEPT LAKE CHICOT PUMPING PLANT..... | 800,000 | 800,000 |
| | BOEUF AND TENSAS RIVERS, LAKE CHICOT PUMPING PLANT | 11,950,000 | 11,950,000 |
| | RED RIVER BACKWATER AREA, EXCEPT TENSAS COCODRIE PUMPING PLANT..... | 1,300,000 | 1,300,000 |
| | RED RIVER BACKWATER AREA, TENSAS COCODRIE PUMPING PLANT..... | 790,000 | 790,000 |
| (FC) | TENSAS WILDLIFE REFUGE..... | --- | 15,000,000 |
| (FC) | REELFOOT LAKE - LAKE NO. 9, KY & TN..... | 30,000 | 30,000 |
| (FC) | ATCHAFALAYA BASIN, LA..... | 23,800,000 | 23,800,000 |

| Type of Project | Flood Control, Mississippi River and Tributaries | Budget estimate | Conference allowance |
|-----------------|--|-----------------|----------------------|
| (FC) | BAYOU COCODRIE AND TRIBUTARIES, LA..... | 300,000 | 300,000 |
| (FC) | LOWER RED RIVER-SOUTH BANK LEVEES, LA..... | 600,000 | 600,000 |
| (FC) | OLD RIVER, LA..... | 65,940,000 | 65,940,000 |
| (FC) | YAZOO BASIN, MS: | (14,340,000) | (26,800,000) |
| | BIG SUNFLOWER RIVER..... | 3,324,000 | 3,324,000 |
| | GREENWOOD..... | 290,000 | 290,000 |
| | MAIN STEM..... | 613,000 | 613,000 |
| | TRIBUTARIES: | | |
| | EXCEPT ASCALMORE-TIPPO AND OPOSSUM BAYOUS..... | 3,032,000 | 5,792,000 |
| | ASCALMORE-TIPPO AND OPOSSUM BAYOUS..... | 1,698,000 | 4,898,000 |
| | UPPER YAZOO PROJECTS (FORMERLY AUXILIARY CHANNEL). | 4,236,000 | 5,836,000 |
| | YAZOO BACKWATER..... | 1,147,000 | 4,047,000 |
| | YAZOO BACKWATER PUMPING PLANT..... | --- | 2,000,000 |
| (FC) | WEST TENNESSEE TRIBUTARIES, TN..... | 2,700,000 | 2,700,000 |
| | SUBTOTAL, CONSTRUCTION..... | 205,950,000 | 233,410,000 |
| | | ===== | ===== |
| | MAINTENANCE | | |
| (FC) | BOEUF-TENSAS BASIN, AR AND LA..... | 273,000 | 273,000 |
| (FC) | WHITE RIVER BACKWATER, AR..... | 640,000 | 640,000 |
| (FC) | MAPPING, AR, IL, KY, LA, MS, MO & TN..... | 90,000 | 90,000 |
| (FC) | MISSISSIPPI RIVER LEVEES, AR, IL, KY, LA, MS, MO & TN. | 16,886,000 | 16,886,000 |
| (FC) | NORTH BANK, ARKANSAS RIVER, AR..... | 177,000 | 177,000 |
| (FC) | SOUTH BANK, ARKANSAS RIVER, AR..... | 290,000 | 290,000 |
| (FC) | ST. FRANCIS RIVER BASIN, AR & MO..... | 3,920,000 | 3,920,000 |
| (FC) | ATCHAFALAYA BASIN, LA..... | 4,795,000 | 4,795,000 |
| (FC) | BAYOU COCODRIE & TRIBUTARIES, LA..... | 53,000 | 53,000 |
| (FC) | BONNET CARRE SPILLWAY, LA..... | 242,000 | 242,000 |
| (FC) | LOWER RED RIVER, SOUTH BANK LEVEES, LA..... | 264,000 | 264,000 |
| (FC) | OLD RIVER LA..... | 4,772,000 | 4,772,000 |
| (FC) | RED RIVER BACKWATER AREA, LA..... | 195,000 | 195,000 |
| (FC) | ARKABUTLA LAKE, MS..... | 1,663,000 | 1,663,000 |
| (FC) | BIG SUNFLOWER RIVER, MS..... | 147,000 | 147,000 |
| (FC) | ENID LAKE, MS..... | 1,996,000 | 1,996,000 |
| (FC) | GREENWOOD, MS..... | 403,000 | 403,000 |
| (FC) | GRENADA LAKE, MS..... | 2,399,000 | 2,399,000 |
| (FC) | YAZOO BASIN, MAIN STEM, MS..... | 1,083,000 | 1,083,000 |
| (FC) | SARDIS LAKE, MS..... | 2,618,000 | 2,618,000 |
| (FC) | YAZOO BASIN, TRIBUTARIES, MS..... | 894,000 | 894,000 |
| (FC) | WHITTINGTON AUXILIARY CHANNEL, MS..... | 236,000 | 236,000 |
| (FC) | YAZOO BACKWATER, MS..... | 202,000 | 202,000 |
| (FC) | YAZOO CITY, MS..... | 247,000 | 247,000 |
| (FC) | WAPPAPELLO LAKE, MO..... | 1,460,000 | 1,460,000 |
| (FC) | REVEHMENT AND DIKES..... | 29,000,000 | 29,000,000 |
| (FC) | DREDGING..... | 20,000,000 | 20,000,000 |
| (FC) | INSPECTION OF COMPLETED WORKS..... | 400,000 | 400,000 |
| | SUBTOTAL, MAINTENANCE..... | 95,345,000 | 95,345,000 |
| | | ===== | ===== |
| | REDUCTION FOR ANTICIPATED SAVINGS, SLIPPAGE, AND UNORLIGATED BALANCES..... | -14,205,000 | -34,205,000 |
| | | ===== | ===== |
| | TOTAL, FLOOD CONTROL, MISSISSIPPI RIVER & TRIBUTARIES. | 290,000,000 | 300,480,000 |
| | | ===== | ===== |

TYPE OF STUDY OR PROJECT:
 (FC) FLOOD CONTROL
 (FDP) FLOOD DAMAGE PREVENTION

Operation and Maintenance

Amendment No. 7: Appropriates \$1,184,492,000 instead of \$1,215,032,000 as proposed by the House and \$1,170,620,000 as proposed by the Senate.

Amendment No. 8: Restores language proposed by the House and stricken by the Senate earmarking \$319,000 for the Dismal Swamp Canal, Virginia and North Carolina.

The funds are to be allocated as shown in the following table:

| Type of Project | Operation and Maintenance - State and project | Budget estimate | Conference allowance |
|-----------------|---|-----------------|----------------------|
| ALABAMA | | | |
| (N) | ALABAMA-COOSA RIVERS..... | 4,443,000 | 5,500,000 |
| (N) | BAYOU CODEN..... | 225,000 | 225,000 |
| (N) | BAYOU LA BATRE CHANNEL..... | --- | 500,000 |
| (N) | BLACK WARRIOR & TOMBIGBEE RIVERS..... | 9,814,000 | 13,000,000 |
| (N) | BON SECOUR..... | --- | 300,000 |
| (N) | FLY CREEK..... | --- | 189,000 |
| (N) | GULF INTRACOASTAL WATERWAY (MOBILE DISTRICT)..... | 2,695,000 | 5,000,000 |
| (N) | MILLERS FERRY LOCK & DAM-WILLIAM "BILL" DANNELLY LAKE..... | 2,963,000 | 3,500,000 |
| (N) | MOBILE HARBOR..... | 3,893,000 | 5,000,000 |
| (N) | PERDIDO PASS..... | --- | 1,000,000 |
| (N) | REMOVAL OF AQUATIC GROWTH..... | 60,000 | 60,000 |
| (MP) | ROBERT F. HENRY LOCK & DAM..... | 2,423,000 | 3,000,000 |
| (N) | TENNESSEE-TOMBIGBEE WATERWAY, AL & MS..... | 7,201,000 | 7,201,000 |
| ALASKA | | | |
| (N) | ANCHORAGE HARBOR..... | 1,790,000 | 1,790,000 |
| (FC) | CHENA RIVER LAKES..... | 708,000 | 708,000 |
| (N) | DILLINGHAM SMALL BOAT HARBOR..... | 495,000 | 495,000 |
| (N) | HOMER HARBOR..... | 370,000 | 370,000 |
| (N) | KING COVE HARBOR..... | 920,000 | 920,000 |
| (N) | NINILCHIK SMALL BOAT HARBOR..... | 345,000 | 345,000 |
| (N) | NOME HARBOR..... | 883,000 | 883,000 |
| (N) | STIKINE RIVER SNAGGING..... | 18,000 | 18,000 |
| ARIZONA | | | |
| (FC) | ALAMO LAKE..... | 632,000 | 632,000 |
| (FC) | PAINTED ROCK DAM..... | 622,000 | 622,000 |
| (FC) | WHITLOW RANCH DAM..... | 645,000 | 645,000 |
| ARKANSAS | | | |
| (MP) | BEAVER LAKE..... | 1,908,000 | 1,908,000 |
| (MP) | BLAKELY MOUNTAIN DAM, LAKE OUACHITA..... | 2,769,000 | 2,769,000 |
| (FC) | BLUE MOUNTAIN LAKE..... | 533,000 | 533,000 |
| (MP) | BULL SHOALS LAKE..... | 2,975,000 | 2,975,000 |
| (MP) | DARDANELLE LOCK & DAM..... | 2,927,000 | 3,927,000 |
| (MP) | DEGRAY LAKE..... | 2,648,000 | 2,648,000 |
| (FC) | DEQUEEN LAKE..... | 515,000 | 515,000 |
| (FC) | DIERKS LAKE..... | 527,000 | 527,000 |
| (FC) | GILLHAM LAKE..... | 414,000 | 414,000 |
| (MP) | GREERS FERRY LAKE..... | 2,238,000 | 2,368,000 |
| (N) | HELENA HARBOR..... | 330,000 | 330,000 |
| (N) | MCCLELLAN-KERR ARK RIVER NAVIGATION SYSTEM LOCKS & DAMS, AR & OK..... | 14,866,000 | 14,866,000 |
| (FC) | HILLWOOD LAKE..... | 1,253,000 | 1,253,000 |
| (MP) | NARROWS DAM - LAKE GREESON..... | 2,315,000 | 2,315,000 |
| (FC) | NIMROD LAKE..... | 589,000 | 589,000 |
| (MP) | NORFORK LAKE..... | 1,874,000 | 1,874,000 |
| (N) | OSCEOLA HARBOR..... | 650,000 | 650,000 |
| (N) | OUACHITA & BLACK RIVERS, AR & LA..... | 3,675,000 | 3,675,000 |
| (MP) | OZARK-JETA TAYLOR LOCK & DAM..... | 4,026,000 | 4,026,000 |
| (N) | WHITE RIVER..... | 2,090,000 | 2,090,000 |

| Type of Project | Operation and Maintenance - State and project | Budget estimate | Conference allowance |
|------------------|---|-----------------|----------------------|
| CALIFORNIA | | | |
| (FC) | BLACK BUTTE LAKE..... | 1,530,000 | 1,530,000 |
| (FC) | BUCHANAN DAM - H. V. EASTMAN LAKE..... | 1,073,000 | 1,073,000 |
| (FC) | COYOTE VALLEY DAM (LAKE MENDOCINO)..... | 1,497,000 | 1,497,000 |
| (N) | SAN FRANCISCO HARBOR & BAY (DRIFT REMOVAL)..... | 1,543,000 | 1,543,000 |
| (FC) | DRY CREEK (WARM SPRINGS) LAKE & CHANNEL..... | 1,553,000 | 1,553,000 |
| (FC) | FARMINGTON DAM..... | 133,000 | 133,000 |
| (FC) | HIDDEN DAM - HENSLEY LAKE..... | 1,037,000 | 1,037,000 |
| (N) | HUMBOLDT HARBOR & BAY..... | 3,503,000 | 3,503,000 |
| (FC) | ISABELLA LAKE..... | 2,704,000 | 2,704,000 |
| (FC) | LOS ANGELES COUNTY DRAINAGE AREA..... | 2,708,000 | 2,708,000 |
| (N) | LOS ANGELES-LONG BEACH HARBORS MODEL..... | 125,000 | 704,000 |
| (N) | LOS ANGELES-LONG BEACH HARBORS..... | 70,000 | 720,000 |
| (FC) | MERCED COUNTY STREAM GROUP..... | 135,000 | 135,000 |
| (FC) | MOJAVE RIVER DAM..... | 542,000 | 542,000 |
| (N) | MORRO BAY HARBOR..... | --- | 750,000 |
| (N) | MOSS LANDING HARBOR..... | 676,000 | 676,000 |
| (FC) | NEW HOGAN LAKE..... | 998,000 | 998,000 |
| (MP) | NEW MELONES LAKE (DOWNSTREAM CHANNEL)..... | 531,000 | 531,000 |
| (N) | NOYO RIVER & HARBOR..... | 413,000 | 413,000 |
| (N) | OAKLAND HARBOR..... | 1,929,000 | 1,929,000 |
| (N) | OCEANSIDE HARBOR..... | 800,000 | 800,000 |
| (N) | PETALUMA RIVER..... | 1,000,000 | 1,000,000 |
| (FC) | PINE FLAT LAKE..... | 1,527,000 | 1,527,000 |
| (N) | RICHMOND HARBOR..... | 1,912,000 | 1,912,000 |
| (N) | SACRAMENTO RIVER (30 FT PROJECT)..... | 2,543,000 | 2,543,000 |
| (N) | SACRAMENTO RIVER SHALLOW DRAFT CHANNEL..... | 93,000 | 93,000 |
| (N) | SACRAMENTO RIVER & TRIBS (BERRIS CONTROL)..... | 721,000 | 721,000 |
| (N) | SAN DIEGO HARBOR (ZUNIGA JETTY)..... | 500,000 | 500,000 |
| (N) | SAN FRANCISCO BAY -- DELTA MODEL STRUCTURE..... | 1,141,000 | 1,141,000 |
| (N) | SAN DIEGO RIVER AND MISSION BAY..... | 545,000 | 545,000 |
| (N) | SAN FRANCISCO HARBOR..... | 2,332,000 | 2,332,000 |
| (N) | SAN LEANDRO BAY..... | --- | 400,000 |
| (N) | SAN PABLO BAY & MARE ISLAND STRAIT..... | 6,633,000 | 6,633,000 |
| (N) | SAN JOAQUIN RIVER..... | 200,000 | 200,000 |
| (FC) | SANTA ANA RIVER BASIN..... | 2,197,000 | 2,197,000 |
| (N) | SANTA CRUZ HARBOR..... | 519,000 | 519,000 |
| (N) | SANTA BARBARA HARBOR..... | 1,110,000 | 1,110,000 |
| (FC) | SUCCESS LAKE..... | 986,000 | 986,000 |
| (N) | SUISUN BAY CHANNEL..... | 732,000 | 732,000 |
| (FC) | TERMINUS DAM (LAKE KAWAHA)..... | 1,158,000 | 1,158,000 |
| (N) | YUBA RIVER..... | 25,000 | 25,000 |
| COLORADO | | | |
| (FC) | BEAR CREEK LAKE..... | 351,000 | 351,000 |
| (FC) | CHATFIELD LAKE..... | 456,000 | 456,000 |
| (FC) | CHERRY CREEK LAKE..... | 955,000 | 955,000 |
| (FC) | JOHN MARTIN RESERVOIR..... | 761,000 | 761,000 |
| (FC) | TRINIDAD LAKE..... | 493,000 | 493,000 |
| CONNECTICUT | | | |
| (FC) | BLACK ROCK LAKE..... | 216,000 | 216,000 |
| (FC) | COLEBROOK RIVER LAKE..... | 177,000 | 177,000 |
| (N) | CONNECTICUT RIVER BELOW HARTFORD..... | 1,452,000 | 1,452,000 |
| (FC) | HANCOCK BROOK LAKE..... | 106,000 | 106,000 |
| (FC) | HOP BROOK LAKE..... | 347,000 | 347,000 |
| (FC) | MANSFIELD HOLLOW LAKE..... | 206,000 | 206,000 |
| (N) | NEW HAVEN HARBOR..... | 2,629,000 | 2,629,000 |
| (FC) | NORTHFIELD BROOK LAKE..... | 159,000 | 159,000 |
| (N) | STAMFORD HURRICANE BARRIER..... | 101,000 | 101,000 |
| (FC) | THOMASTON DAM..... | 257,000 | 257,000 |
| (FC) | WEST THOMPSON LAKE..... | 309,000 | 309,000 |
| DELAWARE | | | |
| (N) | INDIAN RIVER INLET & BAY..... | 35,000 | 35,000 |
| (N) | INTRACOASTAL WATERWAY, DELAWARE RIVER TO CHESAPEAKE BAY, DE & MD..... | 8,126,000 | 8,126,000 |
| (N) | IWW CHINCOTEAGUE BAY TO DELAWARE BAY..... | 12,000 | 12,000 |
| (N) | WILMINGTON HARBOR..... | 1,627,000 | 1,627,000 |
| DIST OF COLUMBIA | | | |
| (N) | POTOMAC & ANACOSTIA RIVERS (DRIFT REMOVAL)..... | 572,000 | 572,000 |

| Type of Project | Operation and Maintenance - State and Project | Budget estimate | Conference allowance |
|-----------------|--|-----------------|----------------------|
| FLORIDA | | | |
| (N) | APALACHICOLA BAY..... | 103,000 | 103,000 |
| (N) | CANAVERAL HARBOR..... | 2,607,000 | 2,607,000 |
| (N) | CENTRAL & SOUTHERN FLORIDA..... | 4,145,000 | 4,145,000 |
| (N) | CHARLOTTE HARBOR..... | 1,245,000 | 745,000 |
| (N) | CROSS-FLORIDA BARGE CANAL..... | 239,000 | 1,200,000 |
| (N) | EAST PASS CHANNEL..... | 626,000 | 626,000 |
| (N) | FERNANDINA HARBOR..... | 1,810,000 | 1,810,000 |
| (N) | INTRACOASTAL WATERWAY, JACKSONVILLE TO MIAMI..... | 1,619,000 | 1,619,000 |
| (N) | JACKSONVILLE HARBOR..... | 2,711,000 | 2,711,000 |
| (N) | OKEECHOBEE WATERWAY..... | 1,732,000 | 1,732,000 |
| (N) | PANAMA CITY HARBOR..... | --- | 1,000,000 |
| (N) | PENSACOLA HARBOR..... | 880,000 | 880,000 |
| (N) | PORT ST. JOE HARBOR..... | 1,731,000 | 1,731,000 |
| (N) | REMOVAL OF AQUATIC GROWTH..... | 2,102,000 | 2,102,000 |
| (N) | TAMPA HARBOR..... | 8,225,000 | 8,225,000 |
| GEORGIA | | | |
| (MP) | ALLATOONA LAKE..... | 4,001,000 | 4,001,000 |
| (N) | APALACHICOLA, CHATTAHOOCHEE & FLINT RIVERS, GA, AL & FL..... | 4,050,000 | 4,050,000 |
| (N) | ATLANTIC INTRACOASTAL WATERWAY (SAVANNAH DISTRICT).... | 712,000 | 712,000 |
| (N) | BRUNSWICK HARBOR..... | 3,462,000 | 4,131,000 |
| (MP) | BUFORD DAM & LAKE SIDNEY LANIER..... | 4,408,000 | 4,408,000 |
| (MP) | CARTERS LAKE..... | 2,012,000 | 2,012,000 |
| (MP) | CLARKS HILL LAKE, GA & SC..... | 3,831,000 | 3,831,000 |
| (MP) | HARTWELL LAKE..... | 3,759,000 | 3,759,000 |
| (MP) | JIM WOODRUFF LOCK & DAM, GA & FL..... | 3,031,000 | 3,031,000 |
| (MP) | RICHARD B. RUSSELL DAM & LAKE, GA & SC..... | 944,000 | 944,000 |
| (N) | SAVANNAH HARBOR..... | 8,211,000 | 8,911,000 |
| (N) | SAVANNAH RIVER BELOW AUGUSTA..... | 166,000 | 166,000 |
| (MP) | WALTER F. GEORGE LOCK & DAM, GA & AL..... | 3,340,000 | 3,340,000 |
| (MP) | WEST POINT LAKE, GA & AL..... | 3,452,000 | 3,452,000 |
| IDAHO | | | |
| (MP) | ALBENI FALLS DAM..... | 2,013,000 | 2,013,000 |
| (MP) | DWORSHAK DAM & RESERVOIR..... | 5,282,000 | 5,282,000 |
| (FC) | LUCKY PEAK LAKE..... | 939,000 | 939,000 |
| ILLINOIS | | | |
| (N) | CALUMET HARBOR & RIVER (DIKED DISPOSAL), IL & IN..... | 4,000,000 | 4,000,000 |
| (FC) | CARLYLE LAKE..... | 2,180,000 | 2,180,000 |
| (N) | CHICAGO HARBOR (DIKED DISPOSAL)..... | 700,000 | 700,000 |
| (N) | CHICAGO RIVER (DIKED DISPOSAL)..... | 770,000 | 770,000 |
| (N) | CHICAGO RIVER..... | 380,000 | 380,000 |
| (FC) | FARM CREEK RESERVOIRS..... | 102,000 | 102,000 |
| (N) | ILLINOIS WATERWAY, IL & IN (NCD)..... | 10,329,000 | 10,329,000 |
| (N) | ILLINOIS WATERWAY (LMVD PORTION)..... | 1,135,000 | 1,135,000 |
| (N) | KASKASKIA RIVER NAVIGATION..... | 910,000 | 910,000 |
| (FC) | LAKE SHELBYVILLE..... | 2,685,000 | 2,685,000 |
| (N) | MILL CREEK & SOUTH SLOUGH..... | 35,000 | 35,000 |
| (N) | MISS RIV BTWN MISSOURI RIV & MINNEAPOLIS, IL, MN, WI, & IA (NCD)..... | 44,620,000 | 44,620,000 |
| (N) | MISSISSIPPI RIVER BTN OHIO & MISSOURI RIVERS..... | 8,766,000 | 8,766,000 |
| (N) | MISS RIV BTWN MD RIVER & MINNEAPOLIS (LMVD)..... | 5,545,000 | 5,545,000 |
| (N) | MOUTH OF SANGAMON RIVER..... | 23,000 | 23,000 |
| (N) | NORTH BRANCH CHICAGO RIVER DEBRIS REMOVAL..... | --- | 150,000 |
| (FC) | REND LAKE..... | 1,740,000 | 1,740,000 |
| (N) | WAUKEGAN HARBOR (DIKED DISPOSAL)..... | 374,000 | 374,000 |
| (N) | WAUKEGAN HARBOR..... | 659,000 | 659,000 |
| INDIANA | | | |
| (FC) | BROOKVILLE LAKE..... | 461,000 | 461,000 |
| (FC) | CAGLES HILL LAKE..... | 384,000 | 384,000 |
| (FC) | CECIL M. HARDEN LAKE..... | 591,000 | 591,000 |
| (FC) | HUNTINGTON LAKE..... | 545,000 | 545,000 |
| (N) | INDIANA HARBOR (DIKED DISPOSAL)..... | 400,000 | 400,000 |
| (N) | MICHIGAN CITY HARBOR..... | 21,000 | 21,000 |
| (FC) | MISSISSINAWA LAKE..... | 461,000 | 461,000 |
| (FC) | MONROE LAKE..... | 424,000 | 424,000 |
| (FC) | PATOKA LAKE..... | 449,000 | 449,000 |
| (FC) | SALAMONIE LAKE..... | 387,000 | 387,000 |

| Type of Project | Operation and Maintenance - State and project | Budget estimate | Conference allowance |
|-----------------|--|-----------------|----------------------|
| IOWA | | | |
| (FC) | CORALVILLE LAKE..... | 2,303,000 | 2,303,000 |
| (N) | MISSOURI RIVER, KENSLERS BEND, NE TO SIOUX CITY, IAINÉ | 57,000 | 57,000 |
| (N) | MISSOURI RIVER - SIOUX CITY TO MOUTH, IA & NE..... | 9,447,000 | 9,447,000 |
| (FC) | RATHRUM LAKE..... | 1,312,000 | 1,312,000 |
| (FC) | RED ROCK DAM - LAKE RED ROCK..... | 2,646,000 | 2,646,000 |
| (FC) | SAYLORVILLE LAKE..... | 2,315,000 | 2,417,000 |
| KANSAS | | | |
| (FC) | CLINTON LAKE..... | 1,092,000 | 1,092,000 |
| (FC) | COUNCIL GROVE LAKE..... | 604,000 | 604,000 |
| (FC) | EL DORADO LAKE..... | 311,000 | 311,000 |
| (FC) | ELK CITY LAKE..... | 530,000 | 530,000 |
| (FC) | FALL RIVER LAKE..... | 538,000 | 538,000 |
| (FC) | HILLSDALE LAKE..... | 421,000 | 421,000 |
| (FC) | JOHN REDMOND DAM & RESERVOIR..... | 608,000 | 608,000 |
| (FC) | KANOPOLIS LAKE..... | 1,072,000 | 1,072,000 |
| (FC) | MARION LAKE..... | 585,000 | 585,000 |
| (FC) | MELVERN LAKE..... | 1,094,000 | 1,094,000 |
| (FC) | MILFORD LAKE..... | 1,100,000 | 1,100,000 |
| (FC) | PEARSON - SKUBITZ BIG HILL LAKE..... | 503,000 | 503,000 |
| (FC) | PERRY LAKE..... | 1,424,000 | 1,424,000 |
| (FC) | POMONA LAKE..... | 1,304,000 | 1,304,000 |
| (FC) | TORONTO LAKE..... | 252,000 | 252,000 |
| (FC) | TUTTLE CREEK LAKE..... | 1,155,000 | 1,155,000 |
| (FC) | WILSON LAKE..... | 1,025,000 | 1,025,000 |
| KENTUCKY | | | |
| (MP) | BARKLEY DAM - LAKE BARKLEY..... | 3,825,000 | 3,825,000 |
| (FC) | BARREN RIVER LAKE..... | 872,000 | 872,000 |
| (FC) | BUCKHORN LAKE..... | 761,000 | 761,000 |
| (FC) | CARR FORK LAKE..... | 781,000 | 781,000 |
| (FC) | CAVE RUN LAKE..... | 497,000 | 497,000 |
| (FC) | DEWEY LAKE..... | 965,000 | 965,000 |
| (FC) | FISHTRAP LAKE..... | 710,000 | 710,000 |
| (FC) | GRAYSON LAKE..... | 915,000 | 915,000 |
| (N) | GREEN AND BARREN RIVERS, KY & TN..... | 1,276,000 | 1,276,000 |
| (FC) | GREEN RIVER LAKE..... | 902,000 | 902,000 |
| (N) | HICKMAN HARBOR..... | 300,000 | 300,000 |
| (N) | KENTUCKY RIVER..... | 960,000 | 980,000 |
| (MP) | LAUREL RIVER LAKE..... | 743,000 | 743,000 |
| (FC) | MARTINS FORK LAKE..... | 463,000 | 463,000 |
| (FC) | MIDDLESBORO..... | 37,000 | 37,000 |
| (FC) | NOLIN LAKE..... | 979,000 | 979,000 |
| (N) | OHIO RIVER OPEN CHANNEL WORK..... | 8,210,000 | 8,210,000 |
| (N) | OHIO RIVER LOCKS & DAMS..... | 12,053,000 | 12,128,000 |
| (FC) | PAINTSVILLE LAKE..... | 530,000 | 530,000 |
| (FC) | ROUGH RIVER LAKE..... | 946,000 | 946,000 |
| (FC) | TAYLORSVILLE LAKE..... | 375,000 | 375,000 |
| (MP) | WOLF CREEK DAM - LAKE CUMBERLAND..... | 3,386,000 | 3,386,000 |
| LOUISIANA | | | |
| (N) | ATCHAFALAYA RIVER & BAYOUS CHENE, BOEUF & BLACK..... | 7,000,000 | 7,000,000 |
| (N) | BARATARIA BAY WATERWAY..... | 3,000,000 | 3,000,000 |
| (FC) | BAYOU BOUCAU RESERVOIR..... | 815,000 | 815,000 |
| | BAYOU RIGOLETTE..... | --- | 500,000 |
| (N) | BAYOU TECHE..... | 210,000 | 210,000 |
| (FC) | CADDO LAKE..... | 245,000 | 245,000 |
| (N) | CALCASIEU RIVER & PASS..... | 13,762,000 | 13,762,000 |
| (N) | FRESHWATER BAYOU..... | 2,020,000 | 2,020,000 |
| (N) | GULF INTRACOSTAL WATERWAY..... | 12,470,000 | 12,470,000 |
| (N) | HOUMA NAVIGATION CANAL..... | 3,000,000 | 3,000,000 |
| (N) | LAKE PROVIDENCE HARBOR..... | 343,000 | 343,000 |
| (N) | MADISON PARISH PORT..... | 398,000 | 398,000 |
| (N) | HERMENTAU RIVER..... | 700,000 | 700,000 |
| (N) | MISSISSIPPI RIVER GULF OUTLET..... | 8,480,000 | 8,480,000 |
| (N) | MISSISSIPPI RIVER OUTLETS AT VENICE..... | 1,000,000 | 1,000,000 |
| (N) | MISSISSIPPI RIVER, BATON ROUGE TO THE GULF..... | 26,428,000 | 28,000,000 |
| (N) | PEARL RIVER..... | 170,000 | 170,000 |
| (N) | RED RIVER WATERWAY MISSISSIPPI RIVER TO SHREVEPORT.... | 1,075,000 | 1,075,000 |
| (N) | REMOVAL OF AQUATIC GROWTH..... | 1,200,000 | 1,200,000 |
| (FC) | WALLACE LAKE..... | 185,000 | 185,000 |
| (N) | WATERWAY FROM IWW TO BAYOU DULAC..... | 640,000 | 640,000 |

| Type of Project | Operation and Maintenance - State and Project | Budget estimate | Conference allowance |
|-----------------|--|-----------------|----------------------|
| MARYLAND | | | |
| (N) | BALTIMORE HARBOR (DRIFT REMOVAL)..... | 241,000 | 241,000 |
| (N) | BALTIMORE HARBOR & CHANNELS..... | 17,459,000 | 17,459,000 |
| (N) | BALTIMORE HARBOR (PREVENTION OF OBSTRUCTIVE DEPOSITS)..... | 481,000 | 481,000 |
| (FC) | BLOOMINGTON LAKE, MD & WV..... | 770,000 | 770,000 |
| (N) | CHESTER RIVER..... | 391,000 | 391,000 |
| (N) | CUMBERLAND, MD AND RIDGELEY, WV, MD & WV..... | 52,000 | 52,000 |
| (N) | OCEAN CITY HARBOR & INLET AND SINEPUXENT BAY..... | 1,400,000 | 1,400,000 |
| (N) | WICOMICO RIVER..... | 880,000 | 880,000 |
| MASSACHUSETTS | | | |
| (FC) | BARRE FALLS DAM..... | 219,000 | 219,000 |
| (FC) | BIRCH HILL DAM..... | 275,000 | 275,000 |
| (FC) | BUFFUMVILLE LAKE..... | 267,000 | 267,000 |
| (N) | CAPE COD CANAL..... | 6,806,000 | 6,806,000 |
| (N) | CHARLES RIVER NATURAL VALLEY STORAGE AREA..... | 32,000 | 32,000 |
| (FC) | CONANT BROOK DAM..... | 62,000 | 62,000 |
| (FC) | EAST BRIMFIELD LAKE..... | 195,000 | 195,000 |
| (N) | FALL RIVER HARBOR, MA & RI..... | 1,722,000 | 1,722,000 |
| (FC) | HODGES VILLAGE DAM..... | 246,000 | 246,000 |
| (FC) | KNIGHTVILLE DAM..... | 774,000 | 774,000 |
| (FC) | LITTLEVILLE LAKE..... | 252,000 | 252,000 |
| (FC) | NEW BEDFORD, FAIRHAVEN & ACUSHNET HURRICANE BARRIER... .. | 1,339,000 | 1,339,000 |
| (FC) | TULLY LAKE..... | 232,000 | 232,000 |
| (FC) | WESTVILLE LAKE..... | 226,000 | 226,000 |
| (FC) | WEST HILL DAM..... | 200,000 | 200,000 |
| MICHIGAN | | | |
| (N) | ARCADIA HARBOR..... | 35,000 | 35,000 |
| (N) | AU SABLE HARBOR..... | 19,000 | 19,000 |
| (N) | BIG BAY HARBOR..... | 17,000 | 17,000 |
| (N) | BLACK RIVER PORT HURON..... | 31,000 | 31,000 |
| (N) | BLACK RIVER HARBOR..... | 17,000 | 17,000 |
| (N) | CHANNELS IN LAKE ST. CLAIR..... | 1,415,000 | 1,415,000 |
| (N) | CHARLEVOIX HARBOR..... | 24,000 | 24,000 |
| (N) | CHEBOYGAN HARBOR..... | 114,000 | 114,000 |
| (N) | CLINTON HARBOR..... | 26,000 | 26,000 |
| (N) | DETROIT RIVER..... | 5,286,000 | 5,286,000 |
| (N) | DETROIT RIVER (DIKED DISPOSAL)..... | 829,000 | 829,000 |
| (N) | EAGLE HARBOR..... | 17,000 | 17,000 |
| (N) | FRANKFORT HARBOR..... | 222,000 | 222,000 |
| (N) | GRAND HAVEN HARBOR & GRAND RIVER..... | 272,000 | 272,000 |
| (N) | GRAND TRAVERSE BAY HARBOR..... | 276,000 | 276,000 |
| (N) | HAMMOND BAY HARBOR..... | 39,000 | 39,000 |
| (N) | HARRISONVILLE HARBOR..... | 34,000 | 34,000 |
| (N) | HOLLAND HARBOR..... | 2,371,000 | 2,371,000 |
| (N) | INLAND ROUTE..... | 84,000 | 84,000 |
| (N) | KAWKAWLIN RIVER..... | --- | 250,000 |
| (N) | KEWEENAW WATERWAY..... | 52,000 | 52,000 |
| (N) | LELAND HARBOR..... | 20,000 | 20,000 |
| (N) | LEXINGTON HARBOR..... | 22,000 | 22,000 |
| (N) | LITTLE LAKE HARBOR..... | 46,000 | 46,000 |
| (N) | LUDINGTON HARBOR..... | 464,000 | 464,000 |
| (N) | MANISTIQUE HARBOR..... | 22,000 | 22,000 |
| (N) | MANISTEE HARBOR..... | 290,000 | 290,000 |
| (N) | MENOMINEE HARBOR (DIKED DISPOSAL)..... | 84,000 | 84,000 |
| (N) | MENOMINEE HARBOR..... | 568,000 | 568,000 |
| (N) | MONROE HARBOR..... | 1,154,000 | 1,154,000 |
| (N) | MONROE HARBOR (DIKED DISPOSAL)..... | 9,000,000 | 9,000,000 |
| (N) | HUSKEGON HARBOR..... | 556,000 | 556,000 |
| (N) | NEW BUFFALO HARBOR..... | 67,000 | 67,000 |
| (N) | ONTONAGON HARBOR..... | 42,000 | 42,000 |
| (N) | PENTWATER HARBOR..... | 38,000 | 38,000 |
| (N) | POINT LOOKOUT HARBOR..... | 32,000 | 32,000 |
| (N) | PORT SANILAC HARBOR..... | 233,000 | 233,000 |
| (N) | PORT AUSTIN..... | 21,000 | 21,000 |
| (N) | PRESQUE ISLE HARBOR..... | 237,000 | 237,000 |
| (N) | ROUGE RIVER (DIKED DISPOSAL)..... | 334,000 | 334,000 |
| (N) | ROUGE RIVER..... | 868,000 | 868,000 |
| (N) | SAGINAW RIVER..... | 143,000 | 143,000 |
| (N) | SAGINAW RIVER (DIKED DISPOSAL)..... | 238,000 | 238,000 |
| (N) | SAUGATUCK HARBOR..... | 38,000 | 38,000 |
| (N) | SEBEWAING RIVER..... | 20,000 | 20,000 |

| Type of Project | Operation and Maintenance - State and Project | Budget estimate | Conference allowance |
|-----------------|--|-----------------|----------------------|
| (N) | SOUTH HAVEN HARBOR..... | 279,000 | 279,000 |
| (N) | ST. JOSEPH HARBOR (DIKED DISPOSAL)..... | 82,000 | 82,000 |
| (MP) | ST. MARYS RIVER..... | 9,008,000 | 9,008,000 |
| (N) | ST. JOSEPH HARBOR..... | 846,000 | 846,000 |
| (N) | ST. CLAIR RIVER..... | 1,948,000 | 1,948,000 |
| (N) | WHITE LAKE HARBOR..... | 44,000 | 44,000 |
| MINNESOTA | | | |
| (FC) | BIG STONE LAKE AND WHESTONE RIVER, MN & SD..... | 113,000 | 113,000 |
| (N) | DULUTH-SUPERIOR HARBOR, MN & WI..... | 2,171,000 | 2,171,000 |
| (N) | GRAND MARAIS HARBOR..... | 21,000 | 21,000 |
| (FC) | LAC QUI PARLE LAKE..... | 271,000 | 271,000 |
| (N) | MINNESOTA RIVER..... | 200,000 | 200,000 |
| (FC) | ORWELL LAKE..... | 158,000 | 158,000 |
| (FC) | RED LAKE RESERVOIR..... | 51,000 | 51,000 |
| (N) | RESERVOIRS AT HEADWATERS OF MISSISSIPPI RIVER..... | 1,329,000 | 1,329,000 |
| (N) | ST. CROIX RIVER, MN & WI..... | 150,000 | 150,000 |
| MISSISSIPPI | | | |
| (N) | BILOXI HARBOR..... | 753,000 | 753,000 |
| (N) | GULFPORT HARBOR..... | 1,890,000 | 1,890,000 |
| (FC) | OKATIBREE LAKE..... | 684,000 | 684,000 |
| (N) | PASCAGOULA HARBOR..... | 2,874,000 | 2,874,000 |
| (N) | ROSEDALE HARBOR..... | 303,000 | 303,000 |
| (N) | WOLF AND JORDAN RIVERS..... | --- | -350,000 |
| MISSOURI | | | |
| (N) | CARUTHERSVILLE HARBOR..... | 275,000 | 275,000 |
| (MP) | CLARENCE CANNON DAM & RESERVOIR..... | 1,925,000 | 1,925,000 |
| (FC) | CLEARWATER LAKE..... | 1,200,000 | 1,200,000 |
| (MP) | HARRY S. TRUMAN DAM AND RESERVOIR..... | 3,684,000 | 3,684,000 |
| (FC) | LONG BRANCH LAKE..... | 439,000 | 439,000 |
| (FC) | MERAMEC PARK LAKE..... | 465,000 | 465,000 |
| (N) | NEW MADRID HARBOR..... | 12,000 | 12,000 |
| (FC) | POMME DE TERRE LAKE..... | 1,314,000 | 1,314,000 |
| (FC) | SMITHVILLE LAKE..... | 553,000 | 553,000 |
| (MP) | STOCKTON LAKE..... | 1,929,000 | 1,929,000 |
| (MP) | TABLE ROCK LAKE..... | 2,467,000 | 2,467,000 |
| MONTANA | | | |
| (MP) | FORT PECK LAKE..... | 2,677,000 | 2,677,000 |
| (MP) | LIBBY DAM (LAKE KOOCANUSA)..... | 2,926,000 | 2,926,000 |
| NEBRASKA | | | |
| (MP) | GAVINS POINT DAM - LEWIS AND CLARK LAKE, NE & SD..... | 3,350,000 | 3,350,000 |
| (FC) | HARLAN COUNTY LAKE..... | 1,158,000 | 1,158,000 |
| (FC) | PAPILLION CREEK & TRIBUTARIES LAKES..... | 208,000 | 208,000 |
| (FC) | SALT CREEK AND TRIBUTARIES LAKES..... | 431,000 | 431,000 |
| NEVADA | | | |
| (FC) | MARTIS CREEK LAKE, NV & CA..... | 821,000 | 821,000 |
| (FC) | PINE & MATHEWS CANYONS LAKE..... | 240,000 | 240,000 |
| NEW HAMPSHIRE | | | |
| (FC) | BLACKWATER DAM..... | 196,000 | 196,000 |
| (FC) | EDWARD MACDOWELL LAKE..... | 237,000 | 237,000 |
| (FC) | FRANKLIN FALLS DAM..... | 335,000 | 335,000 |
| (FC) | HOPKINTON-EVERETT LAKES..... | 584,000 | 584,000 |
| (FC) | OTTER BROOK LAKE..... | 351,000 | 351,000 |
| (N) | PORTSMOUTH HARBOR & PISCATAQUA RIVER..... | 497,000 | 497,000 |
| (FC) | SURRY MOUNTAIN LAKE..... | 589,000 | 589,000 |
| NEW JERSEY | | | |
| (N) | ABSECON INLET..... | 125,000 | 288,000 |
| (N) | BARNEGAT INLET..... | 485,000 | 485,000 |
| (N) | COHANSEY RIVER..... | --- | 300,000 |
| (N) | COLD SPRING INLET..... | 350,000 | 350,000 |
| (N) | DELAWARE RIVER, PHILADELPHIA TO THE SEA, NJ, PA & DE.. | 22,246,000 | 22,246,000 |

| Type of Project | Operation and Maintenance - State and Project | Budget estimate | Conference allowance |
|-----------------|--|-----------------|----------------------|
| (N) | DELAWARE RIVER, PHILADELPHIA TO TRENTON, NJ & PA..... | 3,712,000 | 3,712,000 |
| (N) | KEYPORT HARBOR..... | --- | 830,000 |
| (N) | MATAWAN CREEK..... | --- | 210,000 |
| (N) | NEW JERSEY IWW..... | 240,000 | 740,000 |
| (N) | NEWARK BAY, HACKENSACK & PASSAIC RIVERS..... | 9,373,000 | 9,373,000 |
| (N) | RARITAN RIVER..... | 3,163,000 | 3,163,000 |
| (N) | SALEM RIVER..... | --- | 500,000 |
| NEW MEXICO | | | |
| (FC) | ABIQUIU DAM..... | 837,000 | 837,000 |
| (FC) | COCHITI LAKE..... | 994,000 | 994,000 |
| (FC) | CONCHAS LAKE..... | 772,000 | 772,000 |
| (FC) | GALISTEO DAM..... | 105,000 | 105,000 |
| (FC) | JEMEZ CANYON DAM..... | 200,000 | 200,000 |
| (FC) | SANTA ROSA DAM & LAKE..... | 463,000 | 463,000 |
| (FC) | TWO RIVERS DAM..... | 146,000 | 146,000 |
| NEW YORK | | | |
| (FC) | ALMOND LAKE..... | 200,000 | 200,000 |
| (FC) | ARKPORT DAM..... | 133,000 | 133,000 |
| (N) | BAY RIDGE & RED HOOK CHANNELS..... | 736,000 | 736,000 |
| (N) | BLACK ROCK CHANNEL & TONAWANDA HARBOR..... | 945,000 | 945,000 |
| (N) | BUFFALO HARBOR..... | 2,220,000 | 2,220,000 |
| (FC) | EAST SIDNEY LAKE..... | 243,000 | 243,000 |
| (N) | HUDSON RIVER..... | 1,060,000 | 1,060,000 |
| (N) | LAKE MONTAUK HARBOR..... | 240,000 | 240,000 |
| (FC) | MT. MORRIS LAKE..... | 915,000 | 915,000 |
| (N) | NARROWS OF LAKE CHAMPLAIN..... | 28,000 | 28,000 |
| (N) | NEW YORK HARBOR..... | 8,392,000 | 8,392,000 |
| (N) | NEW YORK AND NEW JERSEY CHANNELS, NY & NJ..... | 5,450,000 | 6,000,000 |
| (N) | NEW YORK HARBOR DRIFT REMOVAL..... | 1,890,000 | 1,890,000 |
| (FC) | NEW YORK HARBOR (PREVENTION OF OBSTRUCTIVE DEPOSITS).. | 462,000 | 462,000 |
| (N) | OSWEGO HARBOR..... | 390,000 | 390,000 |
| (N) | ROCHESTER HARBOR..... | 905,000 | 905,000 |
| (FC) | SOUTHERN NEW YORK FLOOD CONTROL PROJECTS..... | 383,000 | 383,000 |
| (FC) | WHITNEY POINT LAKE..... | 287,000 | 287,000 |
| NORTH CAROLINA | | | |
| (N) | ATLANTIC INTRACOASTAL WATERWAY (WILMINGTON DISTRICT).. | 3,889,000 | 3,889,000 |
| (FC) | B. EVERETT JORDAN DAM & LAKE..... | 852,000 | 852,000 |
| (N) | BEAUFORT HARBOR..... | 293,000 | 293,000 |
| (N) | CAPE FEAR RIVER ABOVE WILMINGTON..... | 412,000 | 412,000 |
| (N) | CHANNEL FROM BACK SOUND TO LOOKOUT BIGHT..... | 359,000 | 359,000 |
| (FC) | FALLS LAKE..... | 823,000 | 823,000 |
| (N) | LOCKWOODS FOLLY RIVER..... | 20,000 | 20,000 |
| (N) | MANTED (SHALLOWBAG) BAY..... | 2,116,000 | 2,116,000 |
| (N) | MOREHEAD CITY HARBOR..... | 3,731,000 | 3,731,000 |
| (N) | SILVER LAKE HARBOR..... | 480,000 | 480,000 |
| (FC) | W. KERR SCOTT DAM & RESERVOIR..... | 969,000 | 969,000 |
| (N) | WILMINGTON HARBOR..... | 3,614,000 | 3,614,000 |
| NORTH DAKOTA | | | |
| (FC) | BOWMAN - HALEY LAKE..... | 167,000 | 167,000 |
| (MP) | GARRISON DAM, LAKE SAKAKAWEA..... | 5,333,000 | 5,333,000 |
| (FC) | HOMME LAKE AND DAM..... | 69,000 | 69,000 |
| (FC) | LAKE ASHTABULA & BALDHILL DAM..... | 888,000 | 888,000 |
| (FC) | PIPESTEM LAKE..... | 307,000 | 307,000 |
| OHIO | | | |
| (FC) | ALUM CREEK LAKE..... | 430,000 | 430,000 |
| (N) | ASHTABULA HARBOR..... | 920,000 | 920,000 |
| (N) | ASHTABULA HARBOR (DIKED DISPOSAL)..... | 1,400,000 | 1,400,000 |
| (FC) | BERLIN LAKE..... | 1,126,000 | 1,126,000 |
| (FC) | CAESAR CREEK LAKE..... | 516,000 | 516,000 |
| (FC) | CLARENCE J. BROWN DAM..... | 468,000 | 468,000 |
| (N) | CLEVELAND HARBOR..... | 4,740,000 | 4,740,000 |
| (N) | CONNEAUT HARBOR..... | 665,000 | 665,000 |
| (FC) | DEER CREEK LAKE..... | 740,000 | 740,000 |
| (FC) | DELAWARE LAKE..... | 510,000 | 510,000 |
| (FC) | DILLON LAKE..... | 485,000 | 485,000 |
| (N) | FAIRPORT HARBOR..... | 655,000 | 655,000 |
| (N) | HURON HARBOR..... | 915,000 | 915,000 |

| Type of Project | Operation and Maintenance - State and Project | Budget estimate | Conference allowance |
|-----------------|--|-----------------|----------------------|
| (N) | LORAIN HARBOR..... | 1,240,000 | 1,240,000 |
| (FC) | MASSILLON..... | 15,000 | 15,000 |
| (FC) | MICHAEL J. KIRWAN DAM & RESERVOIR..... | 605,000 | 605,000 |
| (FC) | MOSQUITO CREEK LAKE..... | 643,000 | 643,000 |
| (FC) | MUSKINGUM RIVER RESERVOIRS..... | 3,635,000 | 3,635,000 |
| (FC) | NEWARK..... | 15,000 | 15,000 |
| (FC) | NORTH BRANCH OF KOKOSING RIVER LAKE..... | 135,000 | 135,000 |
| (FC) | PAINT CREEK LAKE..... | 665,000 | 665,000 |
| (FC) | ROSEVILLE..... | 15,000 | 15,000 |
| (N) | SANDUSKY HARBOR..... | 745,000 | 745,000 |
| (N) | TOLEDO HARBOR..... | 3,580,000 | 3,580,000 |
| (FC) | TOM JENKINS DAM..... | 265,000 | 265,000 |
| (FC) | WEST FORK OF HILL CREEK LAKE..... | 309,000 | 309,000 |
| (FC) | WILLIAM H. HARSHA LAKE..... | 481,000 | 481,000 |
| OKLAHOMA | | | |
| (FC) | BIRCH LAKE..... | 559,000 | 559,000 |
| (MP) | BROKEN BOW LAKE..... | 1,043,000 | 1,043,000 |
| (FC) | CANTON LAKE..... | 879,000 | 879,000 |
| (FC) | COPAN LAKE..... | 407,000 | 407,000 |
| (MP) | EUFULA LAKE..... | 2,680,000 | 2,680,000 |
| (FC) | FORT SUPPLY LAKE..... | 561,000 | 561,000 |
| (MP) | FORT GIBSON LAKE..... | 2,703,000 | 2,703,000 |
| (FC) | GREAT SALT PLAINS LAKE..... | 309,000 | 309,000 |
| (FC) | HEYBURN LAKE..... | 425,000 | 425,000 |
| (FC) | HUGO LAKE..... | 842,000 | 842,000 |
| (FC) | HULAH LAKE..... | 737,000 | 737,000 |
| (FC) | KAW LAKE..... | 1,126,000 | 1,126,000 |
| (MP) | KEYSTONE LAKE..... | 2,414,000 | 2,414,000 |
| (FC) | ODLOGAH LAKE..... | 1,107,000 | 1,107,000 |
| (FC) | OPTIMA LAKE..... | 537,000 | 537,000 |
| (FC) | PENSACOLA RESERVOIR - LAKE OF THE CHEROKEES..... | 36,000 | 36,000 |
| (FC) | PINE CREEK LAKE..... | 607,000 | 647,000 |
| (MP) | ROBERT S. KERR LOCK, DAM & RESERVOIR..... | 2,110,000 | 2,110,000 |
| (FC) | SARDIS LAKE..... | 440,000 | 440,000 |
| (MP) | TENKILLER FERRY LAKE..... | 2,490,000 | 2,490,000 |
| (FC) | WAURIKA LAKE..... | 711,000 | 711,000 |
| (MP) | WEBBERS FALLS LOCK & DAM..... | 2,061,000 | 2,061,000 |
| (FC) | WISTER LAKE..... | 537,000 | 537,000 |
| OREGON | | | |
| (FC) | APPLEGATE LAKE..... | 506,000 | 506,000 |
| (FC) | BLUE RIVER LAKE..... | 157,000 | 157,000 |
| (FC) | BONNEVILLE LOCK & DAM..... | 10,365,000 | 10,365,000 |
| (N) | CHETCO RIVER..... | 383,000 | 383,000 |
| (N) | COLUMBIA RIVER AT THE MOUTH, OR & WA..... | 6,547,000 | 6,547,000 |
| (N) | COOS BAY..... | 2,283,000 | 2,283,000 |
| (N) | COOS & HILLICOMA RIVERS..... | 148,000 | 148,000 |
| (N) | COQUILLE RIVER..... | 431,000 | 431,000 |
| (FC) | COTTAGE GROVE LAKE..... | 655,000 | 655,000 |
| (MP) | COUGAR LAKE..... | 1,037,000 | 1,037,000 |
| (N) | DEPOE BAY..... | 128,000 | 128,000 |
| (MP) | RETROIT LAKE..... | 1,407,000 | 1,407,000 |
| (FC) | DOREMA LAKE..... | 500,000 | 500,000 |
| (FC) | FALL CREEK LAKE..... | 295,000 | 295,000 |
| (FC) | FERN RIDGE DAM & LAKE..... | 678,000 | 678,000 |
| (MP) | GREEN PETER-POSTER LAKES..... | 1,685,000 | 1,685,000 |
| (MP) | HILLS CREEK LAKE..... | 630,000 | 630,000 |
| (MP) | JOHN DAY LOCK AND DAM, LAKE UMATILLA, OR & WA..... | 9,999,000 | 9,999,000 |
| (MP) | LOOKOUT POINT LAKE..... | 2,426,000 | 2,426,000 |
| (MP) | LOST CREEK LAKE..... | 2,700,000 | 2,700,000 |
| (MP) | MCMARY LOCK & DAM, LAKE WALLULA, OR & WA..... | 11,240,000 | 11,240,000 |
| (N) | PORT ORFORD..... | 163,000 | 213,000 |
| (N) | ROGUE RIVER HARBOR AT GOLD BEACH..... | 503,000 | 503,000 |
| (N) | SIUSLAW RIVER..... | 1,372,000 | 1,372,000 |
| (N) | SKIPANON CHANNEL..... | 430,000 | 430,000 |
| (N) | TILLAHOOK BAY & BAR..... | 218,000 | 218,000 |
| (N) | UMPQUA RIVER..... | 770,000 | 770,000 |
| (N) | WILLAMETTE RIVER BASIN BANK PROTECTION..... | 45,000 | 45,000 |
| (FC) | WILLOW CREEK LAKE..... | 95,000 | 95,000 |
| (N) | WILLAMETTE RIVER AT WILLAMETTE FALLS..... | 423,000 | 423,000 |
| (N) | WILLAMETTE RIVER ABOVE PORTLAND & YAMHILL RIVER..... | 6,000 | 6,000 |
| (N) | YAUQUINA BAY AND HARBOR..... | 1,175,000 | 1,175,000 |
| (N) | YAUQUINA RIVER..... | 755,000 | 755,000 |

| Type of Project | Operation and Maintenance - State and project | Budget estimate | Conference allowance |
|-----------------|--|-----------------|----------------------|
| PENNSYLVANIA | | | |
| (N) | ALLEGHENY RIVER..... | 3,274,000 | 3,274,000 |
| (FC) | ALVIN R. BUSH DAM..... | 296,000 | 296,000 |
| (FC) | AYLESWORTH CREEK LAKE..... | 112,000 | 112,000 |
| (FC) | BELTZVILLE LAKE..... | 368,000 | 368,000 |
| (FC) | BLUE MARSH LAKE..... | 989,000 | 989,000 |
| (FC) | CONEMAUGH RIVER LAKE..... | 716,000 | 716,000 |
| (FC) | COWANESQUE LAKE..... | 608,000 | 608,000 |
| (FC) | CROOKED CREEK LAKE..... | 1,290,000 | 1,290,000 |
| (FC) | CURWENSVILLE LAKE..... | 408,000 | 408,000 |
| (FC) | EAST BRANCH CLARION-RIVER LAKE..... | 666,000 | 666,000 |
| (N) | ERIE HARBOR..... | 635,000 | 635,000 |
| (FC) | FOSTER JOSEPH SAYERS DAM & RESERVOIR..... | 463,000 | 463,000 |
| (FC) | FRANCIS E. WALTER DAM..... | 346,000 | 346,000 |
| (FC) | GENERAL EDGAR JADWIN DAM & RESERVOIR..... | 102,000 | 102,000 |
| (FC) | JOHNSTOWN..... | 21,000 | 21,000 |
| (FC) | KINZUA DAM & ALLEGHENY RESERVOIR, PA & NY..... | 1,107,000 | 1,107,000 |
| (FC) | LOYALHANNA LAKE..... | 1,138,000 | 1,138,000 |
| (FC) | MAHONING CREEK LAKE..... | 534,000 | 534,000 |
| (N) | MONONGAHELA-YOUGHIOGHENY RIVER BASIN, PA, WV & MD..... | 10,574,000 | 10,574,000 |
| (N) | OHIO RIVER LOCKS & DAMS..... | 8,303,000 | 8,303,000 |
| (FC) | PROMPTON LAKE..... | 181,000 | 181,000 |
| (FC) | PUNXSUTAWNEY..... | 7,000 | 7,000 |
| (FC) | RAYSTOWN LAKE..... | 1,615,000 | 1,615,000 |
| (N) | SCHUYLKILL RIVER..... | 1,721,000 | 1,721,000 |
| (FC) | SHENANGO RIVER LAKE..... | 1,281,000 | 1,281,000 |
| (FC) | STILLWATER LAKE..... | 173,000 | 173,000 |
| (FC) | TIOGA - HAMMOND LAKES..... | 942,000 | 942,000 |
| (FC) | TIOHESTA LAKE..... | 958,000 | 958,000 |
| (FC) | UNION CITY LAKE..... | 545,000 | 545,000 |
| (FC) | WOODCOCK CREEK LAKE..... | 836,000 | 836,000 |
| (FC) | YORK, INDIAN ROCK DAM..... | 335,000 | 335,000 |
| (FC) | YOUGHIOGHENY RIVER LAKE..... | 1,440,000 | 1,440,000 |
| SOUTH CAROLINA | | | |
| (N) | ATLANTIC INTRACOASTAL WATERWAY (CHARLESTON DISTRICT).. | 2,250,000 | 2,250,000 |
| (N) | CHARLESTON HARBOR..... | 5,950,000 | 5,950,000 |
| (N) | COOPER RIVER, CHARLESTON HARBOR..... | 250,000 | 250,000 |
| (N) | FOLLY RIVER..... | 130,000 | 130,000 |
| (N) | GEORGETOWN HARBOR..... | 2,600,000 | 2,600,000 |
| (N) | LITTLE RIVER INLET, SC & NC..... | 1,200,000 | 1,200,000 |
| (N) | MURRELLS INLET..... | 230,000 | 230,000 |
| (N) | SHIFYARD RIVER..... | 600,000 | 600,000 |
| SOUTH DAKOTA | | | |
| (MP) | BIG BEND DAM - LAKE SHARPE..... | 3,515,000 | 3,515,000 |
| (FC) | COLD BROOK LAKE..... | 142,000 | 142,000 |
| (FC) | COTTONWOOD SPRINGS LAKE..... | 141,000 | 141,000 |
| (MP) | FORT RANDALL DAM, LAKE FRANCIS CASE..... | 6,689,000 | 6,689,000 |
| (FC) | LAKE TRAVERSE AND BOIS DE SIOUX, SD & MN..... | 194,000 | 194,000 |
| (MP) | DAHE DAM, LAKE DAHE, SD & ND..... | 5,488,000 | 5,488,000 |
| TENNESSEE | | | |
| (MP) | CENTER HILL LAKE..... | 2,747,000 | 2,747,000 |
| (MP) | CHEATHAM LOCK & DAM..... | 2,299,000 | 2,299,000 |
| (MP) | CORDELL HULL DAM & RESERVOIR..... | 2,327,000 | 2,327,000 |
| (MP) | DALE HOLLOW LAKE..... | 2,084,000 | 2,084,000 |
| (MP) | J. PERCY PRIEST DAM & RESERVOIR..... | 1,726,000 | 1,726,000 |
| (FC) | OLD HICKORY LOCK & DAM..... | 4,453,000 | 4,453,000 |
| (N) | TENNESSEE RIVER..... | 5,013,000 | 5,013,000 |
| (N) | WOLF RIVER HARBOR..... | 530,000 | 530,000 |
| TEXAS | | | |
| (FC) | AQUILLA LAKE..... | 516,000 | 516,000 |
| (FC) | ARKANSAS-RED RIVER BASINS CHLORIDE CONTROL (AREA B).. | 263,000 | 263,000 |
| (FC) | BARDWELL LAKE..... | 498,000 | 498,000 |
| (FC) | BELTON LAKE..... | 1,123,000 | 1,123,000 |
| (FC) | BENBROOK LAKE..... | 704,000 | 704,000 |
| (N) | BRAZOS ISLAND HARBOR..... | 20,000 | 20,000 |
| (FC) | BUFFALO BAYOU & TRIBUTARIES..... | 807,000 | 807,000 |
| (FC) | CANYON LAKE..... | 638,000 | 638,000 |
| (N) | CORPUS CHRISTI SHIP CHANNEL (1968 ACT)..... | 4,746,000 | 4,746,000 |
| (MP) | DENISON DAM - LAKE TEXOMA, TX & OK..... | 5,191,000 | 5,191,000 |
| (FC) | FERRELLS BRIDGE DAM - LAKE O' THE PINES..... | 1,259,000 | 1,259,000 |
| (N) | FREEPORT HARBOR..... | 3,299,000 | 3,299,000 |

| Type of Project | Operation and Maintenance - State and project | Budget estimate | Conference allowance |
|-----------------|---|-----------------|----------------------|
| (N) | GALVESTON HARBOR & CHANNEL..... | 3,978,000 | 3,978,000 |
| (FC) | GRANGER LAKE..... | 495,000 | 495,000 |
| (FC) | GRAPEVINE LAKE..... | 1,550,000 | 1,550,000 |
| (N) | GULF INTRACOASTAL WATERWAY..... | 13,993,000 | 13,993,000 |
| (FC) | HORDS CREEK LAKE..... | 687,000 | 687,000 |
| (N) | HOUSTON SHIP CHANNEL..... | 12,962,000 | 12,962,000 |
| (FC) | LAKE KEMP..... | 336,000 | 336,000 |
| (FC) | LAVON LAKE..... | 1,598,000 | 1,598,000 |
| (FC) | LEWISVILLE DAM..... | 2,915,000 | 2,915,000 |
| (N) | MATAGORDA SHIP CHANNEL..... | 1,007,000 | 1,007,000 |
| (FC) | NAVARRO MILLS LAKE..... | 807,000 | 807,000 |
| (FC) | NORTH SAN GABRIEL LAKE..... | 523,000 | 523,000 |
| (FC) | O. C. FISHER DAM & LAKE..... | 500,000 | 500,000 |
| (FC) | PAT MAYSE LAKE..... | 507,000 | 507,000 |
| (FC) | PROCTOR LAKE..... | 763,000 | 763,000 |
| (N) | SABINE-NECHES WATERWAY..... | 9,922,000 | 9,922,000 |
| (MP) | SAN RAYBURN DAM & RESERVOIR..... | 2,257,000 | 2,257,000 |
| (FC) | SOHERVILLE LAKE..... | 866,000 | 866,000 |
| (FC) | STILLHOUSE HOLLOW DAM..... | 672,000 | 672,000 |
| (N) | TEXAS CITY CHANNEL..... | 2,350,000 | 2,350,000 |
| (MP) | TOWN BLUFF DAM & B.A. STEINHAGEN LAKE..... | 688,000 | 688,000 |
| (N) | TRINITY RIVER & TRIS-CHANNEL TO LIBERTY..... | 7,000 | 620,000 |
| (FC) | WACO LAKE..... | 1,297,000 | 1,297,000 |
| (FC) | WALLISVILLE PROJECT - TRINITY RIVER..... | 65,000 | 65,000 |
| (MP) | WHITNEY LAKE..... | 1,136,000 | 1,136,000 |
| (FC) | WRIGHT PATHAN DAM & LAKE..... | 893,000 | 893,000 |
| VERMONT | | | |
| (FC) | BALL MOUNTAIN LAKE..... | 369,000 | 369,000 |
| (FC) | NORTH SPRINGFIELD LAKE..... | 300,000 | 300,000 |
| (FC) | NORTH HARTLAND LAKE..... | 366,000 | 366,000 |
| (FC) | TOWNSHEND LAKE..... | 396,000 | 396,000 |
| (FC) | UNION VILLAGE DAM..... | 275,000 | 275,000 |
| VIRGINIA | | | |
| (N) | ATLANTIC INTRACOASTAL WATERWAY..... | 1,399,000 | 1,399,000 |
| (N) | CHINCOTEAGUE INLET..... | 907,000 | 907,000 |
| (FC) | GATHRIGHT DAM AND LAKE MOONAW..... | 877,000 | 877,000 |
| (N) | HAMPTON ROADS, NORFOLK & NEWPORT NEW HARBOR (DRIFT REMOVAL)..... | 180,000 | 180,000 |
| (N) | JAMES RIVER..... | 3,049,000 | 3,049,000 |
| (FC) | JOHN W. FLANNAGAN DAM & RESERVOIR..... | 630,000 | 630,000 |
| (MP) | JOHN H. KERR DAM & RESERVOIR, VA & NC..... | 4,003,000 | 4,003,000 |
| (N) | NORFOLK HARBOR..... | 7,278,000 | 7,278,000 |
| (N) | NORFOLK HARBOR (PREVENTION OF OBSTRUCTIVE DEPOSITS)... | 256,000 | 256,000 |
| (FC) | NORTH FORK OF POUND LAKE..... | 445,000 | 445,000 |
| (MP) | PHILPOTT LAKE..... | 1,354,000 | 1,354,000 |
| (N) | WATERWAY ON THE COAST OF VIRGINIA..... | 147,000 | 147,000 |
| WASHINGTON | | | |
| (MP) | CHIEF JOSEPH DAM..... | 4,975,000 | 4,975,000 |
| (N) | COLUMBIA RIVER AT BAKER BAY..... | 127,000 | 127,000 |
| (N) | COLUMBIA AND LWR WILLAMETTE RIVS BELOW VANCVR & FORT, OR & WA..... | 11,858,000 | 21,178,000 |
| (N) | COLUMBIA RIVER BETWEEN VANCOUVER, WA & THE DALLES..... | 701,000 | 701,000 |
| (N) | COLUMBIA RIVER BETWEEN CHINDOK & SAND IS, WA & OR..... | 249,000 | 249,000 |
| (N) | EVERETT HARBOR & SNOHOMISH RIVER..... | 850,000 | 850,000 |
| (N) | GRAYS HARBOR & CHEHALIS RIVER..... | 3,755,000 | 3,755,000 |
| (FC) | HOWARD A. HANSON RESERVOIR..... | 407,000 | 407,000 |
| (MP) | ICE HARBOR LOCK & DAM..... | 4,021,000 | 4,021,000 |
| (N) | LAKE WASHINGTON SHIP CANAL..... | 2,478,000 | 2,478,000 |
| (MP) | LITTLE GOOSE LOCK & DAM, LAKE BRYAN..... | 4,027,000 | 4,027,000 |
| (MP) | LOWER GRANITE LOCK AND DAM, WA & ID..... | 5,078,000 | 5,078,000 |
| (MP) | LOWER MONUMENTAL LOCK & DAM..... | 3,233,000 | 3,233,000 |
| (FC) | MILL CREEK LAKE..... | 365,000 | 365,000 |
| (FC) | MUD MOUNTAIN DAM..... | 800,000 | 800,000 |
| (N) | PT TOWNSEND BOAT BASIN & WW CONNECT PT TOWNSEND & OAK BAY..... | 240,000 | 240,000 |
| (N) | PUGET SOUND & ITS TRIBUTARY WATERS..... | 658,000 | 658,000 |
| (N) | QUILLAYUTE RIVER..... | 380,000 | 380,000 |
| (N) | SEATTLE HARBOR..... | 715,000 | 715,000 |

| Type of Project | Operation and Maintenance - State and Project | Budget estimate | Conference allowance |
|--------------------------|---|-----------------|----------------------|
| (N) | STILLAGUHISH RIVER..... | 100,000 | 100,000 |
| (N) | SWINONISH CHANNEL..... | 330,000 | 330,000 |
| (N) | TACOMA - PUYALLUP RIVER..... | 60,000 | 60,000 |
| (FC) | THE DALLES LOCK & DAM, LAKE CELILO, WA & OR..... | 8,110,000 | 8,110,000 |
| (N) | WILLAPA RIVER & HARBOR & NASELLE RIVER..... | 186,000 | 186,000 |
| (FC) | WYMOOCHEE LAKE..... | 732,000 | 732,000 |
| WEST VIRGINIA | | | |
| (FC) | BEECH FORK LAKE..... | 595,000 | 595,000 |
| (FC) | BLUESTONE LAKE..... | 898,000 | 898,000 |
| (FC) | BURNSVILLE LAKE..... | 760,000 | 760,000 |
| (FC) | EAST LYNN LAKE..... | 810,000 | 810,000 |
| (FC) | ELKINS..... | 6,000 | 6,000 |
| (N) | KANAWHA RIVER..... | 5,631,000 | 5,631,000 |
| (N) | OHIO RIVER LOCKS AND DAMS..... | 9,821,000 | 9,821,000 |
| (FC) | R. D. BAILEY LAKE..... | 885,000 | 885,000 |
| (FC) | SUMMERSVILLE LAKE..... | 1,043,000 | 1,043,000 |
| (FC) | SUTTON LAKE..... | 1,118,000 | 1,118,000 |
| (N) | TYGART LAKE..... | 754,000 | 754,000 |
| WISCONSIN | | | |
| (N) | ASHLAND HARBOR..... | 423,000 | 423,000 |
| (FC) | EAU GALLE RIVER LAKE..... | 311,000 | 311,000 |
| (N) | FOX RIVER..... | 826,000 | 826,000 |
| (N) | GREEN BAY HARBOR..... | 1,160,000 | 1,160,000 |
| (N) | GREEN BAY HARBOR (DIKED DISPOSAL)..... | 81,000 | 81,000 |
| (N) | KENOSHA HARBOR..... | 173,000 | 173,000 |
| (N) | KEMAUNEE HARBOR..... | 519,000 | 519,000 |
| (N) | LAFARGE LAKE..... | 21,000 | 21,000 |
| (N) | MANITOWAC HARBOR..... | 419,000 | 419,000 |
| (N) | MILWAUKEE HARBOR..... | 553,000 | 553,000 |
| (N) | OCONTO HARBOR..... | 21,000 | 21,000 |
| (N) | PORT WING HARBOR..... | 19,000 | 19,000 |
| (N) | PORT WASHINGTON..... | 378,000 | 378,000 |
| (N) | RACINE HARBOR..... | 71,000 | 71,000 |
| (N) | SHEBOYGAN RIVER..... | 181,000 | 181,000 |
| (N) | STURGEON BAY (DIKED DISPOSAL)..... | 7,000 | 7,000 |
| (N) | STURGEON BAY..... | 57,000 | 57,000 |
| (N) | TWO RIVERS HARBOR..... | 27,000 | 27,000 |
| MISCELLANEOUS | | | |
| | ENVIRONMENTAL AND WATER QUALITY OPERATIONAL STUDIES... | 3,385,000 | 3,385,000 |
| | INSPECTION OF COMPLETED WORKS..... | 6,296,000 | 6,296,000 |
| | SCHEDULING FLOOD CONTROL RESERVOIR OPERATIONS..... | 2,042,000 | 2,042,000 |
| | MONITOR COMPLETED COASTAL PROJECTS..... | 900,000 | 900,000 |
| | RIVER ICE MANAGEMENT..... | 1,500,000 | 1,500,000 |
| | REPAIR, EVALUATION, MAINTENANCE AND REHABILITATION RESEARCH (REMR)..... | 910,000 | 910,000 |
| PROTECTION OF NAVIGATION | | | |
| | REMOVAL OF SUNKEN VESSELS AND OBSTRUCTIONS..... | 2,130,000 | 2,130,000 |
| | PROTECTION, CLEARING AND STRAIGHTENING CHANNELS (SECTION 3)..... | 100,000 | 100,000 |
| | GENERAL REGULATORY FUNCTIONS..... | 49,500,000 | 49,500,000 |
| | PROJECT CONDITION SURVEYS..... | 6,214,000 | 6,214,000 |
| | SURVEILLANCE OF NORTHERN BOUNDARY WATERS..... | 1,850,000 | 1,850,000 |
| | MOBILIZATION PLANNING..... | 5,000,000 | 5,000,000 |
| | REDUCTION FOR ANTICIPATED SAVINGS AND SLIPPAGE..... | --- | -10,000,000 |
| TOTAL..... | | 1,161,300,000 | 1,184,492,000 |

TYPE OF PROJECT:

- (N) NAVIGATION
- (FC) FLOOD CONTROL
- (MP) MULTIPLE-PURPOSE, INCLUDING POWER

TITLE II--DEPARTMENT OF THE INTERIOR
BUREAU OF RECLAMATION

General Investigations

Amendment No. 9: Appropriates \$33,831,000 instead of \$34,431,000 as proposed by the House and \$31,981,000 as proposed by the Senate.

Amendment No. 10: Provides that \$33,161,000 is to be derived from the reclamation fund instead of \$33,761,000 as proposed by the House and \$31,361,000 as proposed by the Senate.

Amendment No. 11: Deletes language proposed by the Senate relating to the reimbursement of costs of advanced planning studies.

The funds are to be allocated as shown in the following table:

| PROJECT TITLE | BUDGET ESTIMATE | CONFERENCE ALLOWANCE |
|---|-----------------|----------------------|
| ----- | | |
| GENERAL INVESTIGATIONS | | |
| ARIZONA | | |
| LOWER COLORADO RIVER WATER CONSV.&EFFICIENT USE PROG.. | 400,000 | 400,000 |
| CALIFORNIA | | |
| ALL AMERICAN CANAL RELOCATION..... | 135,000 | 135,000 |
| CENTRAL VALLEY: | | |
| DELTA DIVISION, KELLOGG UNIT REFORMULATION..... | 353,000 | 353,000 |
| FISH AND WILDLIFE MANAGEMENT STUDY..... | 350,000 | 350,000 |
| NEW MELONES CONVEYANCE SYSTEM..... | 150,000 | 150,000 |
| SHASTA DAM ENLARGEMENT..... | --- | 1,850,000 |
| SANTA MARGARITA..... | 180,000 | 180,000 |
| LOWER COLORADO WATER SUPPLY STUDY..... | 150,000 | 150,000 |
| COLORADO | | |
| PROGRAM RELATED ENGINEERING AND SCIENTIFIC STUDIES.... | 4,765,000 | 4,765,000 |
| IDAHO | | |
| BOISE PROJECT POWER AND MODIFICATION STUDY..... | 300,000 | 300,000 |
| MINIDOKA PROJECT, NORTH SIDE PUMPING DIVISION EXTEN.... | 225,000 | 225,000 |
| PALISADES PROJECT, PALISADES POWERPLANT ENLARGEMENT... | 50,000 | 50,000 |
| MONTANA | | |
| CROW CREEK INDIAN RESERVATION AREA..... | 150,000 | 150,000 |
| HUNGRY HORSE POWERPLANT ENLARGE.& REREGULATING RESV... | 145,000 | 145,000 |
| MARIAS-MILK PROJECT..... | 150,000 | 150,000 |
| NEBRASKA | | |
| PLATTE RIVER WATER USE OPTIONS..... | 150,000 | 150,000 |
| PRAIRIE BEND UNIT (P-SMBP)..... | 250,000 | 250,000 |
| REPUBLICAN RIVER BASIN WATER MANAGEMENT STUDY(P-SMBP). | 130,000 | 130,000 |
| NEVADA | | |
| DEEP-CARBONATE AQUIFER INVESTIGATION..... | 30,000 | 30,000 |
| NEW MEXICO | | |
| LAKE MEREDITH SALINITY CONTROL..... | 300,000 | 300,000 |
| OREGON | | |
| FARMERS IRRIGATION DISTRICT..... | 215,000 | 215,000 |
| SILETZ BASIN..... | --- | 200,000 |
| ROGUE RIVER BASIN, GRANTS PASS DIVISION..... | 5,000 | 5,000 |
| UMATILLA BASIN..... | 260,000 | 260,000 |
| UPPER JOHN DAY..... | 150,000 | --- |

| PROJECT TITLE | BUDGET ESTIMATE | CONFERENCE ALLOWANCE |
|---|--------------------|-------------------------|
| SOUTH DAKOTA | | |
| LAKE ANDES-WAGNER UNIT..... | 150,000 | 300,000 |
| CENTRAL SOUTH DAKOTA WATER STUDIES (P-SHBP)..... | 450,000 | 450,000 |
| RAPID CITY WATER SUPPLY..... | 75,000 | 75,000 |
| SOUTH DAKOTA WATER DELIVERIES STUDY (P-SHBP)..... | 400,000 | 400,000 |
| TEXAS | | |
| TEXAS BASIN, BEDIAS RESERVOIR..... | 150,000 | 150,000 |
| TEXAS BASIN, BIG SANDY..... | 150,000 | 150,000 |
| TEXAS BASIN, BON WEIR..... | 70,000 | 70,000 |
| TEXAS BASIN, COLUMBUS BEND M&I WATER SUPPLY STUDY..... | 350,000 | 350,000 |
| TEXAS BASIN, SAN JACINTO RIVER BASIN..... | 150,000 | 150,000 |
| UTAH | | |
| CRSP POWER PEAKING CAPACITY..... | 660,000 | 660,000 |
| WASATCH FRONT TOTAL WATER MANAGEMENT..... | 450,000 | 450,000 |
| WASHINGTON | | |
| YAKIMA, CLE ELUM AND TIETON POWERPLANTS..... | 80,000 | 80,000 |
| YAKIMA RIVER BASIN WATER ENHANCEMENT..... | 1,025,000 | 1,025,000 |
| WYOMING | | |
| BLUE HOLES RESERVOIR..... | 100,000 | 100,000 |
| GUERNSEY DAM POWERPLANT ENLARGEMENT..... | 60,000 | 60,000 |
| NORTH PLATTE RIVER HYDROELECTRIC STUDY (P-SHBP)..... | 195,000 | 195,000 |
| WIND HYDROELECTRIC ENERGY PROJECT..... | 1,200,000 | 1,200,000 |
| VARIOUS | | |
| COLORADO RIVER WATER QUALITY IMPROVEMENT PROGRAM..... | 4,410,000 | 4,410,000 |
| CRWQIP, LOWER GUNNISON WATER SYSTEMS..... | 530,000 | 530,000 |
| GENERAL ENGINEERING AND RESEARCH: | | |
| ATMOSPHERIC WATER RESOURCES MANAGEMENT PROGRAM..... | 4,715,000 | 5,365,000 |
| GENERAL PLANNING STUDIES..... | 420,000 | 420,000 |
| NATIONAL WATER RESEARCH..... | 470,000 | 470,000 |
| SPECIAL INVESTIGATIONS: | | |
| ENVIRONMENTAL AND INTERAGENCY COORD. ACTIVITIES..... | 3,165,000 | 3,165,000 |
| INVESTIGATIONS OF EXISTING PROJECTS..... | 672,000 | 672,000 |
| MINOR WORK IN CONNECTION WITH COMPLETED PROJ. INVEST. | 460,000 | 460,000 |
| PRINT REPORTS..... | 35,000 | 35,000 |
| TECHNICAL ASSISTANCE TO STATES..... | 1,550,000 | 1,550,000 |
| PROJECTS NOT YET IDENTIFIED..... | 35,000 | 35,000 |
| PAY RAISE ALLOWANCE..... | 661,000 | 661,000 |
| GENERAL REDUCTION DUE TO SLIPPAGE, SAVINGS AND CARRYOVER BALANCES..... | --- | -700,000 |
| TOTAL, GENERAL INVESTIGATIONS..... | 31,831,000 | 33,831,000 |

Construction program

Amendment No. 12: Appropriates \$683,818,000 for the construction program as proposed by the Senate instead of \$696,538,000 as proposed by the House.

The conference report includes a total of \$45,360,000 for the McGee Creek, Okla., project, including \$5,000,000 for roads associated with the project.

Amendment No. 13: Appropriates \$10,000,000 for the Tucson Division instead of \$15,000,000 as proposed by the House and restores House language stricken by the State.

Amendment No. 14: Provides that \$165,600,000 shall be available for transfers to the Lower Colorado River Basin Development Fund instead of \$179,000,000 as proposed by the House and \$155,600,000 as proposed by the Senate.

Amendment No. 15: Deletes language proposed by the Senate relating to Garrison Diversion Unit.

While the conferees have agreed to delete the Senate bill language, the conferees direct that:

No appropriation, fund, or authority under this heading shall be used for construction of features of the Garrison Diversion Unit in North Dakota affecting waters flowing into Canada through chemical pollution, introduction of foreign biota, destructively increasing or decreasing quantity and/or rate of flow, or in any other harmful way.

Amendment No. 16: Reported in technical disagreement. The managers on the part of the House will offer a motion to recede and concur in the amendment of the Senate which provides that not to exceed \$20,000 shall be available to initiate a rehabilitation and betterment program with the Twin Falls Canal Company.

Amendment No. 17: Reported in technical disagreement. The managers on the part of the House will offer a motion to recede and concur in the amendment of the Senate with an amendment as follows:

In lieu of the matter proposed by said amendment, insert the following:

Provided further, That of the amount herein appropriated \$3,000,000 shall be

available to enable the Secretary of the Interior to begin work on rehabilitating the Velarde Community Ditch Project, New Mexico, in accordance with the Federal Reclamation Laws (Act of June 17, 1902, 32 Stat. 788, and Acts amendatory thereof or supplementary thereto) for the purposes of diverting and conveying water to irrigated project lands. The principal features of the project shall consist of improvements such as the installation of more permanent diversion dams and headgates, wasteways, arroyo siphons, and concrete lining of ditches in order to improve irrigation efficiency, conserve water, and reduce operation and maintenance costs. The cost of the rehabilitation will be nonreimbursable and constructed features will be turned over to the appropriate entity for operation and maintenance

The managers on the part of the Senate will move to concur in the amendment of the House to the amendment of the Senate.

The funds are to be allocated as shown in the following table:

| PROJECT TITLE | BUDGET ESTIMATE | CONFERENCE ALLOWANCE |
|---|-----------------|----------------------|
| ----- | | |
| CONSTRUCTION PROGRAM | | |
| CONSTRUCTION AND REHABILITATION | | |
| ARIZONA | | |
| HEADGATE ROCK HYDROELECTRIC PROJECT (BIA)..... | 11,000,000 | --- |
| CALIFORNIA | | |
| CENTRAL VALLEY PROJECT: | | |
| SACRAMENTO RIVER DIVISION..... | 12,300,000 | 12,300,000 |
| SAN LUIS UNIT..... | 3,103,000 | 3,603,000 |
| AUBURN-FOLSOM SOUTH UNIT: | | |
| AUBURN AREA FACILITIES..... | 2,250,000 | 2,250,000 |
| ALL OTHER AUBURN-FOLSOM SOUTH UNIT FACILITIES..... | 705,000 | 705,000 |
| MISCELLANEOUS PROJECT PROGRAMS..... | 2,645,000 | 2,645,000 |
| SAN FELIPE DIVISION..... | 72,360,000 | 72,360,000 |
| TRINITY RIVER DIV, GRASS VALLEY CREEK DEBRIS DAM.... | --- | 450,000 |
| COLORADO | | |
| FRYINGPAN-ARKANSAS PROJECT..... | 6,863,000 | 7,463,000 |
| SAN LUIS VALLEY PROJECT, CLOSED BASIN DIVISION..... | 15,155,000 | 15,155,000 |
| NEW MEXICO | | |
| BRANTLEY PROJECT..... | 12,694,000 | 12,694,000 |
| VELARDE, N. MEX. WATER DIVERSION SYS. REPAIR..... | --- | 3,000,000 |
| OKLAHOMA | | |
| MCBEE CREEK PROJECT..... | 40,610,000 | 45,360,000 |
| TEXAS | | |
| AMERICAN CANAL EXTENSION, RIO GRANDE PROJECT..... | --- | 450,000 |
| NUECES RIVER PROJECT..... | 8,103,000 | 8,103,000 |
| WASHINGTON | | |
| CHIEF JOSEPH DAM PROJECT, OROVILLE-TONASKET UNIT..... | 13,430,000 | 13,430,000 |
| COLUMBIA BASIN PROJECT: | | |
| IRRIGATION FACILITIES..... | 17,170,000 | 17,170,000 |
| THIRD POWERPLANT..... | 38,590,000 | 38,590,000 |
| PICK-SLOAN MISSOURI BASIN PROGRAM | | |
| NEBRASKA | | |
| NORTH LOUP DIVISION..... | 32,420,000 | 32,420,000 |
| O'NEILL UNIT..... | 1,570,000 | --- |
| NORTH DAKOTA | | |
| GARRISON DIVERSION UNIT..... | 22,330,000 | 22,330,000 |
| SOUTH DAKOTA | | |
| WEB RURAL DEVELOPMENT PROJECT..... | --- | 4,000,000 |
| WYOMING | | |
| BUFFALO BILL DAM MODIFICATION..... | 3,000,000 | --- |
| RIVERTON UNIT..... | 5,900,000 | 5,900,000 |
| VARIOUS | | |
| DRAINAGE AND MINOR CONSTRUCTION | | |
| BELLE FOURCHE PROJECT, SOUTH DAKOTA..... | 800,000 | 800,000 |
| BOISE PROJECT, PAYETTE DIVISION, IDAHO..... | 990,000 | 990,000 |
| BUFFALO RAPIDS PROJECT, MONTANA..... | 61,000 | 61,000 |
| CHIEF JOSEPH DAM PROJECT, WHITESTONE COULEE UNIT, WA. | 725,000 | 725,000 |
| EDEN PROJECT, UTAH..... | 300,000 | 300,000 |
| GILA PROJECT, ARIZONA..... | 1,000,000 | 1,000,000 |
| KLAMATH PROJECT, OREGON-CALIFORNIA..... | 3,004,000 | 3,004,000 |
| LITTLE WOOD RIVER PROJECT, IDAHO..... | 80,000 | 80,000 |

| PROJECT TITLE | BUDGET ESTIMATE | CONFERENCE ALLOWANCE |
|--|--------------------|----------------------|
| MISCELLANEOUS ENGINEERING SERVICES..... | 10,000 | 10,000 |
| MOUNTAIN PARK PROJECT, OKLAHOMA..... | 100,000 | 100,000 |
| PALMETTO BEND PROJECT, TEXAS..... | 100,000 | 100,000 |
| RECREATION FACILITIES AT EXISTING RESERVOIRS,VAR.... | 7,000 | 7,000 |
| SAN ANGELO PROJECT, TWIN BUTTES DAM, TEXAS..... | 500,000 | 1,500,000 |
| SOUTHERN NEVADA PROJECT, NEVADA..... | 937,000 | 937,000 |
| TUALATIN PROJECT, OREGON..... | 1,150,000 | 1,150,000 |
| WASHITA BASIN PROJECT, FOSS DAM, OKLAHOMA..... | 1,300,000 | 1,300,000 |
| WASHOE PROJECT, CALIFORNIA-NEVADA..... | 1,818,000 | 1,818,000 |
| WEBER BASIN PROJECT, UTAH..... | 350,000 | 350,000 |
| UNITS OR DIVISIONS, PICK-SLOAN MISSOURI BASIN PROGRAM: | | |
| EAST BENCH UNIT, MONTANA..... | 50,000 | 50,000 |
| FARWELL UNIT, NEBRASKA..... | 700,000 | 700,000 |
| DAHE UNIT, SOUTH DAKOTA..... | 50,000 | 50,000 |
| OWL CREEK UNIT, WYOMING..... | 50,000 | 50,000 |
| SUBTOTAL, DRAINAGE AND MINOR CONSTRUCTION..... | 14,082,000 | 15,082,000 |
| SAFETY OF DAMS PROGRAMS: | | |
| BOISE PROJECT, BLACK CANYON DAM, IDAHO..... | 200,000 | 200,000 |
| MINIDOKA PROJECT, ISLAND PARK DAM, IDAHO..... | 1,900,000 | 1,900,000 |
| MINIDOKA PROJECT, JACKSON LAKE DAM, WYOMING..... | 200,000 | 200,000 |
| NEULANDS PROJECT, LAHONTAN DAM, NEVADA..... | 3,412,000 | 3,412,000 |
| NORTH PLATTE PROJECT, GUERNSEY DAM, WYOMING..... | 2,190,000 | 2,190,000 |
| ORLAND PROJECT, STONY GORGE DAM, CALIFORNIA..... | 4,750,000 | 4,750,000 |
| RAPID VALLEY PROJECT, DEERFIELD DAM, SOUTH DAKOTA... | 306,000 | 306,000 |
| SALT RIVER PROJECT, STEWART MTN. DAM, ARIZONA..... | 100,000 | 100,000 |
| SUN RIVER PROJECT, GIBSON DAM, MONTANA..... | 100,000 | 100,000 |
| SUN RIVER PROJECT, WILLOW CREEK DAM, MONTANA..... | 300,000 | 300,000 |
| DEPARTMENT DAM SAFETY PROGRAM..... | 700,000 | 700,000 |
| MODIFICATION REPORTS AND PRECONSTRUCTION PLANNING... | 3,585,000 | 3,585,000 |
| SUBTOTAL, SAFETY OF DAMS..... | 17,743,000 | 17,743,000 |
| REHABILITATION AND BETTERMENT: | | |
| CARLSBAD PROJECT, NEW MEXICO..... | 224,000 | 224,000 |
| GRAND VALLEY PROJECT, ORCHARD MESA DIVISION, COLO.. | 348,000 | 348,000 |
| HARLINGEN IRRIGATION DISTRICT, TEXAS..... | 800,000 | 800,000 |
| MILK RIVER, GLASGOW DIVISION, MONTANA..... | 110,000 | 110,000 |
| NEULANDS PROJECT, NEVADA..... | 500,000 | 500,000 |
| OKANOGAN PROJECT, OKANOGAN IRRIGATION DISTRICT, WA.. | 3,210,000 | 3,210,000 |
| P-SHBP, FRENCHMAN-CAMBRIDGE DIVISION, NEBRASKA..... | 610,000 | 610,000 |
| P-SHBP, HELENA VALLEY UNIT, MONTANA..... | 300,000 | 300,000 |
| SALT RIVER PROJECT, ROOSEVELT WTR. CONSV. DIST, AR... | 1,200,000 | 1,200,000 |
| SHOSHONE PROJECT, FRANNIE DIVISION, WYOMING..... | 100,000 | 100,000 |
| SHOSHONE PROJECT, HEART MOUNTAIN DIVISION, WYOMING.. | 1,000,000 | 1,000,000 |
| SHOSHONE PROJECT, WILLWOOD DIVISION, WYOMING..... | 150,000 | 150,000 |
| STRAWBERRY VALLEY PROJECT, UTAH..... | 664,000 | 664,000 |
| SUN RIVER PROJECT, FT. SHAW DIVISION, MONTANA..... | 100,000 | 100,000 |
| SUN RIVER PROJECT, GREENFIELDS DIVISION, MONTANA.... | 1,200,000 | 1,200,000 |
| TUCUMCARI PROJECT, NEW MEXICO..... | 300,000 | 300,000 |
| UNCOMPAGRE PROJECT, COLORADO..... | 650,000 | 650,000 |
| YAKIMA PROJECT, GRANDVIEW IRRIGATION DISTRICT, WA... | 200,000 | 200,000 |
| YAKIMA PROJECT, GRANGER IRRIGATION DISTRICT, WA.... | 100,000 | 100,000 |
| YAKIMA PROJECT, OUTLOOK IRRIGATION DISTRICT, WA..... | 1,361,000 | 1,361,000 |
| YAKIMA PROJECT, SUNNYSIDE BOARD OF CONTRBL, WA..... | 200,000 | 200,000 |
| YAKIMA PROJECT, SUNNYSIDE VALLEY IRRIGATION DIST, WA | 200,000 | 200,000 |
| YAKIMA PROJECT, YAKIMA-TIETON IRRIG. DIST, WA..... | 22,200,000 | 22,200,000 |
| SURTOTAL, REHABILITATION AND BETTERMENT OF EXISTING PROJECTS..... | 35,727,000 | 35,727,000 |
| TOTAL, CONSTRUCTION AND REHABILITATION..... | 389,750,000 | 388,930,000 |

COLORADO RIVER STORAGE PROJECT
 UPPER COLORADO RIVER BASIN FUND
 PARTICIPATING PROJECTS

COLORADO

| | | |
|---------------------------|------------|------------|
| DALLAS CREEK PROJECT..... | 16,200,000 | 16,200,000 |
| DOLORES PROJECT..... | 37,200,000 | 37,200,000 |

| PROJECT TITLE | BUDGET ESTIMATE | CONFERENCE ALLOWANCE |
|--|-----------------|----------------------|
| UTAH | | |
| CENTRAL UTAH PROJECT, BONNEVILLE UNIT..... | 101,607,000 | 101,607,000 |
| CENTRAL UTAH PROJECT, JENSEN UNIT..... | 1,725,000 | 1,725,000 |
| CENTRAL UTAH PROJECT, UINTAH UNIT, (PRECON. PLANNING)..... | 550,000 | 550,000 |
| CENTRAL UTAH PROJECT, UPALCO UNIT..... | 2,015,000 | 2,015,000 |
| VARIOUS | | |
| DRAINAGE AND MINOR CONSTRUCTION: | | |
| UPPER COLORADO RIVER BASIN FUND: | | |
| MODIFICATIONS & ADDITIONS TO COMPLETED FACILITIES..... | 1,056,000 | 1,056,000 |
| PARTICIPATING PROJECTS: | | |
| LYMAN PROJECT, UTAH..... | 251,000 | 251,000 |
| SEEDSKADEE PROJECT, WYOMING..... | 500,000 | 500,000 |
| RECREATIONAL AND FISH AND WILDLIFE FACILITIES: | | |
| RECREATIONAL FACILITIES..... | 6,389,000 | 6,389,000 |
| FISH AND WILDLIFE FACILITIES..... | 1,227,000 | 1,227,000 |
| TOTAL, COLORADO RIVER STORAGE PROJECT..... | 168,720,000 | 168,720,000 |
| COLORADO RIVER BASIN PROJECT | | |
| CENTRAL ARIZONA PROJECT | | |
| ARIZONA | | |
| CENTRAL ARIZONA-WATER DEVELOPMENT..... | 155,600,000 | 165,600,000 |
| CENTRAL ARIZONA PROJECT, NON-INDIAN DISTR. SYSTEMS..... | 10,000,000 | 20,000,000 |
| TOTAL, CENTRAL ARIZONA PROJECT..... | 165,600,000 | 185,600,000 |
| COLORADO RIVER BASIN SALINITY CONTROL PROJECTS | | |
| TITLE II | | |
| COLORADO | | |
| GRAND VALLEY UNIT..... | 3,915,000 | 3,915,000 |
| PARADOX VALLEY UNIT..... | 6,068,000 | 6,068,000 |
| NEVADA | | |
| LAS VEGAS WASH UNIT..... | 1,075,000 | 1,075,000 |
| VARIOUS | | |
| TITLE I | | |
| MEASURES BELOW IMPERIAL DAN..... | 21,872,000 | 21,872,000 |
| TOTAL, COLORADO RIVER BASIN SALINITY CONTROL PROJECTS..... | 32,930,000 | 32,930,000 |
| PAY RAISE ALLOWANCE..... | 5,388,000 | 5,388,000 |
| GENERAL REDUCTION DUE TO SLIPPAGE, SAVINGS AND CARRYOVER BALANCES..... | -63,000,000 | -87,750,000 |
| TOTAL, CONSTRUCTION PROGRAM..... | 699,388,000 | 693,818,000 |

Loan Program

Amendment No. 18: Appropriates \$45,000,000 for the loan program instead of \$52,970,000 as proposed by the House and \$40,500,000 as proposed by the Senate.

Amendment No. 19: Provides a limitation of \$51,802,000 for gross obligations for the principal amount of direct loans as proposed by the House instead of \$43,332,000 as proposed by the Senate.

The funds are to be allocated as shown in the following table:

| PROJECT TITLE | BUDGET ESTIMATE | CONFERENCE ALLOWANCE |
|---|-----------------|----------------------|
| ----- | | |
| LOAN PROGRAM | | |
| ARIZONA | | |
| ROOSEVELT IRRIGATION DISTRICT..... | 3,200,000 | 3,200,000 |
| CALIFORNIA | | |
| COLUSA COUNTY WATER DISTRICT..... | 2,000,000 | 2,000,000 |
| EASTERN MUNICIPAL WATER DISTRICT NO. 2..... | 3,181,000 | 3,181,000 |
| FALLBROOK PUBLIC UTILITY DISTRICT..... | 3,220,000 | 3,220,000 |
| GLIDE IRRIGATION DISTRICT..... | 1,694,000 | 1,694,000 |
| GLENN-COLUSA IRRIGATION DISTRICT..... | 1,000,000 | 1,000,000 |
| OAKDALE IRRIGATION DISTRICT..... | --- | 1,500,000 |
| RAMONA MUNICIPAL WATER DISTRICT..... | 4,580,000 | 4,580,000 |
| SAN BENITO CO. WATER CONSERV. & FLOOD CONTROL DIST..... | 6,800,000 | 6,800,000 |
| YUBA COUNTY WATER AGENCY..... | 3,000,000 | 6,000,000 |
| NEBRASKA | | |
| CENTRAL NEBR. PUBLIC POWER & I.D.—PHELPS SYSTEM IMPROV. | 3,187,000 | 3,187,000 |
| OREGON | | |
| GALESVILLE PROJECT..... | --- | 4,000,000 |
| TEXAS | | |
| HIDALGO CO. WATER CON. & IMPROV. DIST. NO.1 (EDINBURG). | 1,148,000 | 1,148,000 |
| HIDALGO COUNTY IRRIGATION DISTRICT NO.2 (SAN JUAN).... | 2,500,000 | 2,500,000 |
| DELTA LAKE IRRIGATION DISTRICT..... | 2,700,000 | 2,700,000 |
| WASHINGTON | | |
| COLUMBIA IRRIGATION DISTRICT..... | 2,306,000 | 2,306,000 |
| VARIOUS | | |
| CONSTRUCTION COST INCREASES..... | 1,152,000 | 1,152,000 |
| ADMINISTRATION OF LOAN PROGRAM..... | 832,000 | 832,000 |
| UNDISTRIBUTED REDUCTION BASED ON ANTICIPATED DELAYS... | -1,000,000 | -6,000,000 |
| TOTAL, LOAN PROGRAM..... | 41,500,000 | 45,000,000 |
| | ===== | ===== |

General administrative expenses

Amendment No. 20: Appropriates \$53,750,000 for general administrative expenses as proposed by the House instead of \$53,400,000 as proposed by the Senate.

TITLE III—DEPARTMENT OF ENERGY

The summary table at the end of this title sets forth the conference agreement with respect to individual appropriations, programs and activities for the Department

Energy supply, research and development activities

Amendment No. 21: Appropriates \$1,951,609,000 for Energy Supply, Research and Development Activities, instead of \$1,964,209,000 as proposed by the House and \$1,943,709,000 as proposed by the Senate.

Solar Energy

Solar Thermal Energy Systems.—The conferees agree to provide \$6,000,000 for detailed design of one central solar power receiver under the House-stipulated conditions. No funds are available for salt gradient research. Up to \$2,000,000 may be used for the thermal energy storage program identified in the House Report.

Wind Energy Systems.—The conferees agree with the Senate Report language concerning MOD 5A and 5B funding allocations and the wind systems comprehensive program management plan.

Biomass and Alcohol Fuels.—The conferees agree to provide \$4,000,000 for regional biomass energy programs.

Ocean Energy Systems.—The conferees agree that funds are available for only feasibility studies of open-cycle systems and \$1,500,000 is available for cold water pipe research.

Electric Energy Systems.—The conference agreement provides for the deep sea cable project under the guidance of the Senate Report.

Nuclear Fission

Breeder Reactor Systems.—The conference agreement provides \$4,000,000 for design activities on the breeder reactor engineering test facility.

Remedial Action Program.—The conferees direct that the Department give priority to the undertaking of a decontamination research and development project involving the following sites and their vicinity properties, and has added funds to initiate the work: \$2,000,000 for the site and vicinity properties in Wayne/Pequanak, New Jersey; \$2,000,000 for the site and vicinity properties in Maywood, New Jersey; \$500,000 for the site and vicinity properties near Albany, New York; and \$500,000 for the former Cotter Corp. site at Latty Avenue, Hazelwood, Missouri.

Commercial Nuclear Waste.—The conferees agree that \$9,600,000 is available for the subseabed waste program in fiscal year 1984.

Environment

Liquified Gas Fuels Safety Test Facility.—The conferees agree that the Department should proceed immediately to select a site and initiate construction on the Liquified Gaseous Fuels Safety Test Facility using funds available in fiscal year 1983 and fiscal year 1984. Additional funding requirements shall be submitted with the fiscal year 1985 budget request if additional construction funding is determined to be necessary.

Magnetic Fusion

The conferees agree that the Administration shall consider including funding in the fiscal year 1985 budget submission for aneutronic fusion activities for consideration by the Congress. Of the funds available, \$2,000,000 is for operating expenses on Elmo Bumpy Torus to continue concept develop-

ment activities, and funds are available as specified in the Senate Report for advanced toroidal concepts and for fusion systems engineering activities.

Supporting research and technical analysis

The conferees agree that, prior to obligation of funds provided for the National Center for Advanced Materials, the Vitreous State Laboratory and the National Center for Chemical Research, the Department of Energy shall conduct a technical review and approve each project.

(Deferral)

Amendment No. 22: Reported in technical disagreement. The managers on the part of the House will offer a motion to recede and concur in the amendment of the Senate overturning a portion of proposed Deferral No. 83-72.

Uranium supply and enrichment activities

The conferees agree to the following allocation of funding within the appropriations available for uranium supply and enrichment:

| | Fiscal year 1984 budget | Conference agreement |
|---------------------------------|----------------------------|-------------------------|
| GCEP operating expenses: | | |
| Advanced Centrifuge Development | \$106,400,000 | \$117,400,000 |
| GCEP Construction | 572,000,000 | 546,000,000 |
| AIS Technology | 59,300,000 | 89,300,000 |
| AIS Development Module | 2,400,000 | 2,400,000 |
| General Reduction | | -23,000,000 |
| Uranium Resource Assessment | | 3,000,000 |
| Subtotal | 740,000,000 | 735,700,000 |
| Other Items Not in Conference | 1,499,300,000 | 1,499,300,000 |
| Total | 2,240,300,000 | 2,235,000,000 |

The conferees concur with the Senate in regard to procurement of baseline centrifuge machines and with the House in regard to continuation of the uranium resource assessment program at a reduced level.

General science and research activities

Amendment No. 23: Appropriates \$638,250,000 for General Science and Research Activities instead of \$643,250,000 proposed by the House and \$635,250,000 as proposed by the Senate.

The conference allowance includes \$32,000,000 for the linear collider at the Stanford Linear Accelerator Center and \$5,000,000 for the Colliding Beam Accelerator funded under the ISABELLE project. The allowance also includes funding for LAMPF and Bevalac as described in House Rept. No. 98-217. The conferees agree with the provisions for muon catalysis and nuclear data file as proposed by the Senate but direct that these activities be included under the Energy Supply, Research and Development Activities account.

Atomic energy defense activities

Amendment No. 24: Appropriates \$6,547,875,000 for Atomic Energy Defense Activities instead of \$6,558,375,000 as proposed by the House and \$6,500,875,000 as proposed by the Senate.

Research, Development and Test.—The conference allowance includes \$7,000,000 for buffer land acquisition at LLNL as proposed by the House and \$5,600,000 for the new detonator facility at LANL as proposed by the Senate. Also included is \$23,500,000 for the nuclear test facilities revitalization project.

Inertial Confinement Fusion.—The conference allowance includes \$145,000,000. The increase over the budget shall be applied proportionately over the 1983 levels.

Production and Surveillance.—The conference allowance includes \$1,666,915,000 for operating expenses which represents an increase of \$192,415,000 over 1983 which is

consistent with the overall increase in workload. The conference allowance includes \$30,000,000 for MX warhead production facilities. Obligation of these funds is contingent upon approvals required in Senate Rept. No. 98-153. The \$5,000,000 reduction in unobligated balances should be applied against the total Production and Surveillance program.

Materials Production.—The conference allowance includes \$60,000,000 for Special Isotope Separation and \$7,500,000 for the Process Facility Modifications at Purex. The Conference includes \$140,000,000 for enriched material as proposed by the Senate.

Defense Waste and By-products Management.—The conference allowance includes \$15,600,000 for the by-product and beneficial use program.

Amendment No. 25: Reported in technical disagreement. The managers on the part of the House will offer a motion to recede and concur in the amendment of the Senate, with an amendment as follows:

Delete the matter stricken by said amendment and insert the following:

Provided, That notwithstanding any other provision of law, no funds may be obligated or expended after the date of enactment of this Act for Project 82-D-109 unless the President certifies to Congress that—

(1) for each 155mm nuclear weapon produced an existing 155mm nuclear weapon shall be removed from the stockpile and permanently dismantled; and

(2) formal notification has been received from the North Atlantic Treaty Organization nation in which such weapons are sought to be deployed that such nation has approved replacement of existing 155mm nuclear weapons with the new 155mm nuclear weapon.

The managers on the part of the Senate will move to concur in the amendment of the House to the amendment of the Senate.

The conference includes \$50,000,000 for Project 82-D-109, 155mm artillery fired atomic projectile production facilities. The conference agreement would prohibit the obligation of the funds pending a Presidential certification.

Amendment No. 26: Reported in technical disagreement. The managers on the part of the House will offer a motion to recede and concur in the amendment of the Senate, with an amendment as follows:

In lieu of the matter proposed by said amendment, insert the following:

None of the funds appropriated by this Act, or by any other Act, or by any other provision of law shall be available for the purpose of restarting the L-Reactor at the Savannah River Plant, Aiken, South Carolina, until the Department of Energy completes an Environmental Impact Statement pursuant to section 102(2)(C) of the National Environmental Policy Act of 1969 and until issued a discharge permit pursuant to the Federal Water Pollution Control Act (33 U.S.C. 1251, et. seq.) as amended, which permit shall incorporate the terms and conditions provided in the Memorandum of Understanding entered into between the Department of Energy and the State of South Carolina dated April 27, 1983, relating to studies and mitigation programs associated with such restart. For purposes of this paragraph the term "restarting" shall mean any activity related to the operation of the L-Reactor that would achieve criticality, generate fission products within the reactor, discharge cooling water from nuclear operations directly or indirectly into Steel Creek, or result in cooling system testing discharges which exceed the volume, frequency

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and duration of test discharges conducted prior to June 28, 1983.

Consistent with the National Environmental Policy Act of 1969, and in consultation with State officials of South Carolina and Georgia, the preparation and completion of the Environmental Impact Statement called for in the preceding paragraph shall be expedited. The Secretary of Energy may reduce the public comment period, except that such period shall not be reduced to less than thirty days, and the Secretary shall provide his Record of Decision, based upon the completed Environmental Impact Statement, not sooner than December 1, 1983, and not later than January 1, 1984.

The managers on the part of the Senate will move to concur in the amendment of the House to the amendment of the Senate.

The conference agreement would require the preparation of a Environmental Impact Statement as required by the Senate, but would allow L-Reactor to be loaded with unirradiated fuel and continue with nonnuclear flow testing pending the completion of the Environmental Impact Statement. The conferees agree that this amendment not establish a precedent with regard to future decisions concerning compliance with the National Environmental Policy Act.

DEPARTMENTAL ADMINISTRATION

Amendment No. 27: Appropriates \$366,056,000 for Departmental Administration instead of \$371,056,000 as proposed by the House and \$361,056,000 as proposed by the Senate.

The conferees agree that \$500,000 shall be available for the Council of Energy Resource Tribes.

Amendment No. 28: Inserts language proposed by the Senate changing "such that the" to "so as to result in a" for purposes of clarification.

Amendment No. 29: Inserts language proposed by the Senate changing "not be greater" to "estimated at not more" for purposes of clarification.

Amendment No. 30: Identifies \$156,437,000 instead of \$161,437,000 as proposed by the House and \$151,437,000 as proposed by the Senate as the final estimated appropriation for Departmental Administration.

POWER MARKETING ADMINISTRATIONS

BONNEVILLE POWER ADMINISTRATION FUND

Amendment No. 31: Deletes House language restricting the use of new borrowing authority.

CONSTRUCTION, REHABILITATION, OPERATION AND MAINTENANCE, WESTERN AREA POWER ADMINISTRATION

Amendment No. 32: Appropriates \$194,630,000 for Construction, Operation and Maintenance, Western Area Power Administration instead of \$184,630,000 as proposed by the House and \$204,630,000 as proposed by the Senate

FEDERAL ENERGY REGULATORY COMMISSION

Salaries and expenses

Amendment No. 33: Appropriates \$89,582,000 as proposed by the House instead of \$94,582,000 as proposed by the Senate.

Amendment No. 34: Identifies \$29,582,000 as proposed by the House instead of \$34,582,000 as proposed by the Senate as the final estimated appropriation for the Federal Energy Regulatory Commission.

Amendment No. 35: Restores language proposed by the House, amended to delete reference to the "Fifteenth Congressional District" and references the Counties of Merced, Mariposa, Madera and Fresno in California of that District.

| | Budget estimate | Conference allowance |
|---|--------------------|-------------------------|
| ENERGY SUPPLY RESEARCH AND DEVELOPMENT | | |
| SOLAR ENERGY | | |
| I. Solar applications | | |
| A. Solar buildings energy systems..... | 8,375 | 17,200 |
| C. Photovoltaic energy systems | | |
| Operating expenses..... | 32,700 | 49,700 |
| Construction..... | --- | 1,500 |
| Subtotal, Photovoltaic energy systems..... | 32,700 | 51,200 |
| D. Solar thermal energy systems | | |
| Operating expenses..... | 13,325 | 33,750 |
| Capital equipment..... | 250 | 7,750 |
| Subtotal, Solar thermal energy system..... | 13,575 | 41,500 |
| E. Biomass and alcohol energy systems | | |
| Operating expenses..... | 17,300 | 29,000 |
| F. Wind energy systems | | |
| Operating expenses..... | 8,600 | 26,500 |
| G. Ocean energy systems | | |
| Operating expenses..... | --- | 7,000 |
| Subtotal, Solar applications..... | 80,550 | 172,400 |
| (Operating expenses)..... | (80,300) | (163,150) |
| (Plant and Capital)..... | (250) | (9,250) |
| II. Other solar energy | | |
| A. International solar energy program - OE..... | --- | 1,000 |
| B. Solar technology transfer - OE..... | 3,100 | 3,250 |
| E. Program support - OE..... | --- | 1,000 |
| F. Program direction - OE..... | 3,009 | 6,000 |
| Subtotal, Other solar energy..... | 6,109 | 11,250 |
| General reduction..... | --- | -5,000 |
| TOTAL, SOLAR ENERGY..... | 86,659 | 178,650 |
| (Operating expenses)..... | (86,409) | (174,400) |
| (Plant and Capital)..... | (250) | (9,250) |
| (General reduction)..... | --- | (-5,000) |
| GEOTHERMAL | | |
| I. Hydrothermal industrialization | | |
| Operating expenses..... | --- | 2,000 |
| II. Geopressured resources | | |
| Operating expenses..... | --- | 5,000 |
| III. Geothermal technology development | | |
| Operating expenses..... | 13,059 | 21,459 |
| IV. Program direction - OE..... | | |
| | 494 | 1,000 |
| TOTAL, GEOTHERMAL..... | 13,553 | 29,459 |

| | Budget estimate | Conference allowance |
|--------|--|-------------------------|
| 101010 | HYDROPOWER | |
| 101015 | | 500 |
| 101040 | | 250 |
| 101050 | | 750 |
| 101090 | ELECTRIC ENERGY SYSTEMS AND STORAGE | |
| 101100 | I. Electric energy systems | |
| 101105 | A. Electric field effects research | |
| 101110 | 6,600 | 3,000 |
| 101130 | B. Reliability research | |
| 101135 | 6,000 | 3,500 |
| 101145 | | 11,500 |
| 101180 | 102 | 500 |
| 101185 | 17,702 | 18,500 |
| 101215 | II. Energy Storage Systems | |
| 101220 | A. Battery storage | |
| 101225 | 14,000 | 18,000 |
| 101245 | B. Thermal and mechanical storage | |
| 101250 | | 7,000 |
| 101270 | 200 | 700 |
| 101275 | 14,200 | 25,700 |
| 101300 | 26,902 | 44,200 |
| 101350 | NUCLEAR | |
| 101355 | I. Converter reactor | |
| 101360 | A. High temperature reactor technology | |
| 101365 | | 30,000 |
| 101375 | | 30,000 |
| 101380 | B. Light water reactor systems | |
| 101385 | 15,000 | 19,500 |
| 101400 | C. Three Mile Island activities | |
| 101405 | 33,000 | 33,000 |
| 101410 | 4,000 | 4,000 |
| 101415 | 37,000 | 37,000 |
| 101420 | D. Advanced reactor systems | |
| 101425 | 4,980 | 4,980 |
| 101440 | 1,190 | 1,190 |
| 101445 | 58,170 | 92,670 |
| 101450 | (54,170) | (88,670) |
| 101455 | (4,000) | (4,000) |

| | Budget estimate | Conference allowance |
|---|--------------------|-------------------------|
| II. Commercial nuclear waste | | |
| 1. Terminal isolation | | |
| Operating expenses..... | 4,700 | 4,700 |
| 2. Waste systems technology | | |
| Operating expenses..... | 9,440 | 9,440 |
| Capital equipment..... | 360 | 360 |
| Subtotal, Waste systems technology..... | 9,800 | 9,800 |
| 3. Waste treatment technology | | |
| Operating expenses..... | 5,600 | 5,600 |
| Capital equipment..... | 600 | 600 |
| Construction: | | |
| 84-N-105 General plant projects..... | 1,400 | 1,400 |
| Subtotal, Waste treatment technology..... | 7,600 | 7,600 |
| 4. Program direction - OE..... | | |
| | 480 | 480 |
| Subtotal, Commercial nuclear waste..... | 22,580 | 22,580 |
| (Operating expenses)..... | (20,220) | (20,220) |
| (Plant and Capital)..... | (2,360) | (2,360) |
| III. Remedial action | | |
| 1. Management of surplus radioactivity contaminated DOE facilities | | |
| Operating expenses..... | 15,360 | 15,360 |
| Capital equipment..... | 140 | 140 |
| Subtotal, Management, of surplus radioactivity contaminated DOE facilities..... | 15,500 | 15,500 |
| 2. Remedial action for former DOE contractors installation MED/AEC sites | | |
| Operating expenses..... | 11,700 | 16,700 |
| Capital equipment..... | 300 | 300 |
| Subtotal, Remedial action for former DOE cont installation MED/AEC sites..... | 12,000 | 17,000 |
| 3. Grand Junction remedial action OE..... | | |
| | 1,500 | 1,500 |
| 4. Remedial action for inactive uranium mill tailing sites | | |
| Operating expenses..... | 27,125 | 27,125 |
| Capital equipment..... | 775 | 775 |
| Subtotal, Remedial action for inactive uranium mill tailing sites..... | 27,900 | 27,900 |
| 5. West Valley | | |
| Operating expenses..... | 36,000 | 36,000 |
| 6. Program direction - OE..... | | |
| | 1,085 | 1,085 |
| Subtotal, Remedial action..... | 93,985 | 98,985 |
| (Operating expenses)..... | (92,770) | (97,770) |
| (Plant and Capital)..... | (1,215) | (1,215) |

| | Budget estimate | Conference allowance |
|---|-----------------|----------------------|
| IV. Nuclear fuel cycle | | |
| A. Spent fuel technology | | |
| Operating expenses..... | 4,500 | 4,500 |
| Capital equipment..... | 500 | 500 |
| Subtotal, Spent fuel technology..... | 5,000 | 5,000 |
| B. Fuel cycle R&D | | |
| Operating expenses..... | 31,385 | 31,385 |
| Capital equipment..... | 4,000 | 4,000 |
| Subtotal, Fuel cycle R&D..... | 35,385 | 35,385 |
| C. Program direction - OE..... | 1,422 | 1,422 |
| Subtotal, Nuclear fuel cycle..... | 41,807 | 41,807 |
| (Operating expenses)..... | (37,307) | (37,307) |
| (Plant and Capital)..... | (4,500) | (4,500) |
| V. Advanced nuclear systems | | |
| A. Space and terrestrial applications | | |
| Operating expenses..... | 30,135 | 30,135 |
| Capital equipment..... | 2,600 | 2,600 |
| Subtotal, Space and terrestrial applications..... | 32,735 | 32,735 |
| B. Program direction - OE..... | 1,370 | 1,370 |
| Subtotal, Advanced nuclear systems..... | 34,105 | 34,105 |
| (Operating expenses)..... | (31,505) | (31,505) |
| (Plant and Capital)..... | (2,600) | (2,600) |
| VI. Breeder reactor systems | | |
| A. Liquid metal fast breeder reactor | | |
| Operating expenses..... | 255,600 | 263,600 |
| Capital equipment..... | 19,100 | 21,100 |
| Construction: | | |
| 84-N-101 General plant projects..... | 1,000 | 1,000 |
| 84-N-102 Mods. to reactors..... | 4,000 | 4,000 |
| 83-N-334 Safeguards & sec. Assess, imp., ANL, INEL, Id..... | 1,000 | 1,000 |
| 78-6-C Safety research experimental facility, INEL, Idaho (A-E, Long-lead procurement and limited construction only)..... | 1,100 | 1,100 |
| 78-6-E Liquid metal engineering center modifications, liquid metal engineering center, Santa Susana, California (A-E and long-lead procurement only)..... | 5,000 | 5,000 |
| 78-6-F Fuels & materials examination facility, Richland, WA..... | --- | 4,000 |
| Subtotal, Construction..... | 12,100 | 16,100 |
| Subtotal, Liquid metal fast breeder reactor..... | 286,800 | 300,800 |
| B. Clinch River Breeder Reactor demonstration-OE. | 270,025 | --- |

| | Budget estimate | Conference allowance |
|---|--------------------|-------------------------|
| C. Water cooled breeder reactor | | |
| Operating expenses..... | 35,500 | 35,500 |
| D. Program direction - OE..... | 10,200 | 10,200 |
| Subtotal, Breeder reactor systems..... | 602,525 | 346,500 |
| (Operating expenses)..... | (571,325) | (309,300) |
| (Plant and Capital)..... | (31,200) | (37,200) |
| TOTAL, NUCLEAR..... | 853,172 | 636,647 |
| (Operating expenses)..... | (807,297) | (584,772) |
| (Plant and Capital)..... | (45,875) | (51,875) |
| ENVIRONMENT | | |
| I. Overview and assessment | | |
| Operating expenses..... | 30,400 | 30,400 |
| Capital equipment..... | 1,600 | 1,600 |
| Construction - LGF test facility..... | 3,000 | 1,000 |
| Subtotal, Overview and assessment..... | 35,000 | 33,000 |
| II. Biological and environmental research | | |
| Operating expenses..... | 157,900 | 171,900 |
| Capital equipment..... | 7,700 | 7,700 |
| Construction: | | |
| 84-ER-133 General plant projects..... | 1,000 | 1,000 |
| Subtotal, Biological and environ. research.... | 166,600 | 180,600 |
| III. Program direction - OE..... | | |
| A. Overview and assessment - PD..... | 5,375 | 5,375 |
| B. Bio. and env. research - PD..... | 3,600 | 3,600 |
| Subtotal, Program direction - OE..... | 8,975 | 8,975 |
| Total, Environment..... | 210,575 | 222,575 |
| (Operating expenses)..... | (197,275) | (211,275) |
| (Plant and Capital)..... | (13,300) | (11,300) |

FUSION**I. Magnetic fusion****A. Confinement systems**

| | | |
|---|----------------|----------------|
| Operating expenses..... | 186,050 | 186,050 |
| Capital equipment..... | 20,650 | 20,650 |
| Construction: | | |
| 80-MF-3 EBT Proof of principal exp..... | --- | 2,000 |
| Subtotal, Confinement systems..... | 206,700 | 208,700 |

B. Development and technology

| | | |
|--|---------------|---------------|
| Operating expenses..... | 77,310 | 78,310 |
| Capital equipment..... | 7,740 | 7,740 |
| Subtotal, Development and technology..... | 85,050 | 86,050 |

C. Applied plasma physics

| | | |
|--|---------------|---------------|
| Operating expenses..... | 76,040 | 76,790 |
| Capital equipment..... | 5,060 | 5,060 |
| Subtotal, Applied plasma physics..... | 81,100 | 81,850 |

| | Budget estimate | Conference allowance |
|---|-----------------|----------------------|
| D. Planning and projects | | |
| Operating expenses..... | 48,700 | 48,700 |
| Capital equipment..... | 4,350 | 4,350 |
| Construction: | | |
| 84-GPP General plant projects..... | 6,500 | 6,500 |
| 78-3-A Mirror fusion test facility..... | 30,000 | 30,000 |
| Subtotal, Construction..... | 36,500 | 36,500 |
| Subtotal, Planning and projects..... | 89,550 | 89,550 |
| E. Program direction - OE..... | 4,600 | 4,600 |
| Total, Fusion..... | 467,000 | 470,750 |
| (Operating expenses)..... | (392,700) | (394,450) |
| (Plant and Capital)..... | (74,300) | (76,300) |

SUPPORTING RESEARCH AND TECHNICAL ANALYSIS

I. Basic energy sciences

A. Nuclear sciences

| | | |
|---------------------------------|--------|--------|
| Operating expenses..... | 37,900 | 37,900 |
| Capital equipment..... | 2,150 | 2,150 |
| Construction: | | |
| 84-ER-141 A I P..... | 270 | 270 |
| Subtotal, Nuclear sciences..... | 40,320 | 40,320 |

B. Materials sciences

| | | |
|---|---------|---------|
| Operating expenses..... | 125,110 | 125,110 |
| Capital equipment..... | 12,780 | 12,780 |
| Construction: | | |
| 84-ER-111 M S L S..... | 2,500 | 2,500 |
| 84-ER-112 National center for adv materials.. | 25,900 | 3,000 |
| 84-ER-141 A I P..... | 640 | 640 |
| 84-ER-142 General plant projects..... | 300 | 300 |
| 84-ER-14 Vitreous State Laboratory..... | --- | 5,000 |
| 84-ER-15 National Center for Chemical Research..... | --- | 5,000 |
| Subtotal, Construction..... | 29,340 | 16,440 |

Subtotal, Materials sciences.....

167,230 154,330

C. Chemical sciences

| | | |
|---------------------------------------|--------|--------|
| Operating expenses..... | 75,500 | 75,500 |
| Capital equipment..... | 6,520 | 6,520 |
| Construction: | | |
| 84-ER-141 A I P..... | 350 | 350 |
| 84-ER-142 General plant projects..... | 100 | 100 |
| Subtotal, Construction..... | 450 | 450 |

Subtotal, Chemical sciences.....

82,470 82,470

| | Budget estimate | Conference allowance |
|---|--------------------|-------------------------|
| D. Engineering, mathematical, and geosciences | | |
| Operating expenses..... | 33,670 | 33,670 |
| Capital equipment..... | 2,120 | 2,120 |
| Subtotal, Engineering, math., and geosciences.... | 35,790 | 35,790 |
| E. Advanced energy projects | | |
| Operating expenses..... | 9,100 | 9,100 |
| Capital equipment..... | 310 | 310 |
| Subtotal, Advanced energy projects..... | 9,410 | 9,410 |
| F. Biological energy research | | |
| Operating expenses..... | 10,580 | 10,580 |
| Capital equipment..... | 400 | 400 |
| Subtotal, Biological energy research..... | 10,980 | 10,980 |
| G. Program direction - OE..... | 3,970 | 3,970 |
| Subtotal, Basic energy sciences..... | 350,170 | 337,270 |
| (Operating expenses)..... | (295,830) | (295,830) |
| (Plant and Capital)..... | (54,340) | (41,440) |
| II. Energy oversight, research analy. & Univ support | | |
| A. Energy research analysis - OE | | |
| 1. Assessment projects..... | 2,869 | 2,869 |
| B. University research support - OE | | |
| 2. University reactor fuel assistance..... | 1,500 | 1,500 |
| 3. University laboratory coop. program..... | 3,500 | 3,500 |
| 5. Energy manpower assessment program..... | 270 | 270 |
| 6. Education and training..... | 200 | 200 |
| Subtotal, University research support - OE..... | 5,470 | 5,470 |
| C. University research instrumentation..... | 6,000 | 4,000 |
| D. Program direction and oversight - OE..... | 3,400 | 3,400 |
| Subtotal, Energy oversight, res analy. & Univ sup | 17,739 | 15,739 |
| III. Multi-program facilities | | |
| Construction: | | |
| 84-ER-101 Rehab. old utilities (LBL)..... | 1,000 | 1,000 |
| 84-ER-102 Cooling water facility, Restor. (ORNL)..... | 600 | 600 |
| 84-ER-103 Road repair (various locations).... | 3,000 | 3,000 |
| 84-ER-104 Facilities support Projects (various locations)..... | 4,000 | 4,000 |
| 83-E-308 Rep power sys, INEL, LLNL, ORNL, RL..... | 7,988 | 7,988 |
| 83-E-309 Electronics fac., ANL..... | 4,150 | 4,150 |
| 83-E-310 Utility replacements..... | 7,500 | 7,500 |
| 83-E-311 Emergency response center, ORNL..... | 2,200 | 2,200 |
| 82-E-301 300 area utilities (HEDL)..... | 4,400 | 4,400 |
| 82-E-302 Security facility (ANL)..... | 2,300 | 2,300 |
| 82-E-305 Traffic safety improvements (HEDL).. | 800 | 800 |

| | Budget estimate | Conference allowance |
|--|--------------------|-------------------------|
| 81-E-325 Energy Technology Lab (Sandia)..... | 1,600 | 3,100 |
| 80-ES-11 Idaho Lab Facility (INEL)..... | 1,062 | 1,062 |
| Subtotal, Multi-program facilities..... | 40,600 | 42,100 |
| Total, Supporting research and tech. analysis.... | 408,509 | 395,109 |
| (Operating expenses)..... | (313,569) | (311,569) |
| (Plant and Capital)..... | (94,940) | (83,540) |
| POLICY AND MANAGEMENT | | |
| I. Policy and Management | | |
| A. Policy and management - OE - ER..... | 515 | 1,288 |
| B. Policy and management - OE - NE..... | 1,370 | 1,868 |
| C. Policy and management - OE - EP..... | 900 | 1,611 |
| D. Policy and management - OE - CRE..... | 970 | 970 |
| Subtotal, Policy and management..... | 3,755 | 5,737 |
| ENERGY APPLICATIONS | | |
| I. Technical Information Center | | |
| Operating expenses..... | 13,300 | 15,200 |
| Capital equipment..... | 800 | 800 |
| Subtotal, Technical Information Center..... | 14,100 | 16,000 |
| II. In-house energy management | | |
| Operating expenses..... | 1,200 | 1,200 |
| Construction: | | |
| 84-A-601 Mods for energy | | |
| Mnt., various locations..... | 11,500 | 11,500 |
| 84-A-602 Residual energy applications..... | --- | 1,332 |
| 82-A-603 LASL Hot water distribution..... | 1,700 | 1,700 |
| Subtotal, Construction..... | 13,200 | 14,532 |
| Subtotal, In-house energy management..... | 14,400 | 15,732 |
| (Operating expenses)..... | (1,200) | (1,200) |
| (Plant and Capital)..... | (13,200) | (14,532) |
| III. Plant engineering and design | | |
| Construction: | | |
| 82-C-601 Plant engineering and design..... | 1,000 | 1,000 |
| Subtotal, Energy applications..... | 29,500 | 32,732 |
| (Operating expenses)..... | (14,500) | (16,400) |
| (Plant and Capital)..... | (15,000) | (16,332) |
| SUBTOTAL, ENERGY SUPPLY RESEARCH AND DEVELOPMENT..... | 2,099,625 | 2,016,609 |
| (Operating expenses)..... | (1,855,960) | (1,773,012) |
| (Plant and Capital)..... | (243,665) | (248,597) |
| Adjustments: | | |
| FY 1983 deferrals carried forward..... | --- | -65,000 |
| TOTAL, ENERGY SUPPLY RESEARCH AND DEVELOPMENT..... | 2,099,625 | 1,951,609 |

| | Budget estimate | Conference allowance |
|--|--------------------|-------------------------|
| (Operating expenses)..... | (1,855,960) | (1,708,012) |
| (Plant and Capital)..... | (243,665) | (248,597) |
| (General reduction)..... | --- | (-5,000) |
| URANIUM ENRICHMENT | | |
| I. Uranium enrichment activities | | |
| A. Gaseous diffusion and operations support | | |
| Operating expenses..... | 1,400,400 | 1,400,400 |
| Capital equipment..... | 9,900 | 9,900 |
| Construction: | | |
| 84-N-401 General plant projects..... | 13,300 | 13,300 |
| 84-N-402 UF6 cylinders..... | 4,000 | 4,000 |
| 84-N-403 Intermediate gas removal..... | 1,700 | 1,700 |
| 84-N-404 Power systems protection impr..... | 3,000 | 3,000 |
| 84-N-405 Utilities upgrading, Phase III..... | 6,000 | 6,000 |
| 83-N-401 Rep. of elec. circuit breaker Gas dif. plant, Portsmouth, Ohio..... | 7,000 | 7,000 |
| 83-N-402 Compli. with toxic sub. Control act, gas dif. plants..... | 10,000 | 10,000 |
| 83-N-405 Utilities upgrading, Phase II. gas. dif. plant..... | 10,000 | 10,000 |
| 82-R-413 IMP UF6 containment..... | 9,000 | 9,000 |
| 82-R-416 Env/safety mods..... | 3,500 | 3,500 |
| 81-R-506 Environmental protection and safety improvements, Phase I GDP's..... | 3,500 | 3,500 |
| Subtotal, Construction..... | 71,000 | 71,000 |
| Subtotal, Gaseous diffusion operations and support..... | 1,481,300 | 1,481,300 |
| B. Gaseous centrifuge operations and support | | |
| Operating expenses..... | 106,400 | 117,400 |
| Capital equipment..... | 3,400 | 3,400 |
| Construction: | | |
| 76-B-6 Enriched Uranium production facility, Portsmouth, OH..... | 572,000 | 546,000 |
| Subtotal, Gas centrifuge operations and support..... | 681,800 | 666,800 |
| C. Program direction - OE..... | 3,900 | 3,900 |
| D. Advanced isotope separation technology | | |
| Operating expenses..... | 59,900 | 89,900 |
| Capital equipment..... | 9,500 | 9,500 |
| Construction: | | |
| 84-N-406 General plant projects..... | 1,200 | 1,200 |
| 84-N-407 Development I demonstration Module (design only)..... | 2,400 | 2,400 |
| Subtotal, Construction..... | 3,600 | 3,600 |
| Subtotal, Advanced isotope separation technology..... | 73,000 | 103,000 |
| General reduction..... | --- | -23,000 |
| Subtotal, Uranium enrichment activities..... | 2,240,000 | 2,232,000 |

| | Budget estimate | Conference allowance |
|---|-------------------|----------------------|
| (Operating expenses)..... | (1,570,600) | (1,611,600) |
| (Plant and Capital)..... | (669,400) | (643,400) |
| (General reduction)..... | --- | (-23,000) |
| II. Uranium resource assessment | | |
| A. Assessment program | | |
| Operating expenses..... | --- | 3,000 |
| Total, Uranium enrichment..... | 2,240,000 | 2,235,000 |
| III. Offsetting revenues | | |
| Operating expenses..... | -1,570,600 | -1,565,600 |
| Capital equipment..... | -22,800 | -22,800 |
| Construction..... | -646,600 | -646,600 |
| Subtotal, Offsetting revenues..... | -2,240,000 | -2,235,000 |
| TOTAL, URANIUM ENRICHMENT..... | --- | --- |
| (Operating expenses)..... | (1,570,600) | (1,614,600) |
| (Plant and Capital)..... | (669,400) | (643,400) |
| (General reduction)..... | --- | (-23,000) |
| (Gross revenues)..... | (-2,240,000) | (-2,235,000) |
| GENERAL SCIENCE AND RESEARCH | | |
| I. High energy physics | | |
| A. Physics research | | |
| Operating expenses..... | 101,500 | 99,500 |
| B. Facility operations | | |
| Operating expenses..... | 166,000 | 161,000 |
| Capital equipment..... | 48,000 | 48,000 |
| Construction: | | |
| 84-ER-131 AIP..... | 9,000 | 9,000 |
| 84-ER-132 GPP..... | 7,000 | 7,000 |
| 84-ER-133 SLAC linear collider (SLC)..... | 40,000 | 32,000 |
| 82-E-206 Tevatron II..... | 13,000 | 13,000 |
| 81-E-218 Tevatron I..... | 20,000 | 20,000 |
| 78-10-R Intersecting storage accelerator (Isabelle) Brookhaven national lab, NY..... | --- | 5,000 |
| Subtotal, Construction..... | 89,000 | 86,000 |
| Subtotal, Facility operations..... | 303,000 | 295,000 |
| C. High energy technology | | |
| Operating expenses..... | 82,000 | 82,000 |
| D. Other capital equipment - CE..... | | |
| | 3,500 | 3,500 |
| Subtotal, High energy physics..... | 490,000 | 480,000 |
| (Operating expenses)..... | (349,500) | (342,500) |
| (Plant and Capital)..... | (140,500) | (137,500) |
| II. Nuclear physics | | |
| A. Medium energy physics | | |
| Operating expenses..... | 59,000 | 62,000 |

| | Budget estimate | Conference allowance |
|--|--------------------|-------------------------|
| B. Heavy ion physics | | |
| Operating expenses..... | 47,000 | 47,000 |
| C. Low energy physics | | |
| Operating expenses..... | 13,000 | 13,000 |
| D. Nuclear theory | | |
| Operating expenses..... | 9,000 | 9,000 |
| Capital equipment..... | 10,500 | 10,500 |
| Construction: | | |
| 84-ER-110 Univ Accel upgrade..... | 8,000 | 8,000 |
| 84-ER-121 AIP..... | 3,500 | 3,500 |
| 84-ER-122 GPP..... | 2,200 | 2,200 |
| Subtotal Construction..... | 24,200 | 24,200 |
| E. Other capital equipment - CE..... | 800 | 800 |
| Subtotal, Nuclear physics..... | 153,000 | 156,000 |
| (Operating expenses)..... | (128,000) | (131,000) |
| (Plant and Capital)..... | (25,000) | (25,000) |
| III. General Science program direction - OE..... | 2,250 | 2,250 |
| TOTAL, GENERAL SCIENCE AND RESEARCH..... | 645,250 | 638,250 |
| (Operating expenses)..... | (479,750) | (475,750) |
| (Plant and Capital)..... | (165,500) | (162,500) |
| ATOMIC ENERGY DEFENSE ACTIVITIES | | |
| I. Weapons activities | | |
| A. Research, development and testing | | |
| 1. Research and development | | |
| Operating expenses..... | 714,480 | 714,480 |
| Capital equipment..... | 68,800 | 68,800 |
| Construction: | | |
| 84-D-101 General plant projects, various locations | 20,000 | 16,000 |
| 84-D-102 Radiation Hardened Integrated Circuit Lab, SNLA..... | --- | 2,000 |
| 84-D-103 Hardened central guard force facility, LANL | 600 | 600 |
| 84-D-104 Nuclear materials storage facility, LANL | 700 | 700 |
| 83-D-199 Buffer land acquisition LLNL..... | --- | 7,000 |
| 82-D-144 Simulation technology laboratory, SNLA..... | 8,000 | 8,000 |
| 82-D-150 Weapons materials research and development facility, LLNL..... | 2,900 | 2,900 |
| 82-D-152 New detonator facility, LANL..... | --- | 5,600 |
| 78-16-G Radioactive liquid waste improvement, LANL, NH..... | 3,500 | 3,500 |
| Subtotal, Construction..... | 35,700 | 46,300 |
| Subtotal, Research and development..... | 818,980 | 829,580 |

| | Budget estimate | Conference allowance |
|---|--------------------|-------------------------|
| 2. Testing | | |
| Operating expenses..... | 475,900 | 475,900 |
| Capital equipment..... | 39,600 | 39,600 |
| Construction: | | |
| 84-D-101 General plant projects, various locations | 7,100 | 6,100 |
| 84-D-107 Nuclear test facilities revitaliz- ation, various locations | 38,500 | 23,500 |
| Subtotal Construction..... | 45,600 | 29,600 |
| Subtotal, Testing..... | 561,100 | 545,100 |
| Subtotal, Research, development and testing..... | 1,380,080 | 1,374,680 |
| B. Inertial confinement fusion | | |
| Operating expenses..... | 127,100 | 145,000 |
| Capital equipment..... | 11,800 | 11,800 |
| Construction: | | |
| 81-D-101 Particle beam fusion accelerator-II SNL, NM..... | 12,900 | 12,900 |
| Subtotal, Inertial confinement fusion..... | 151,800 | 169,700 |
| C. Production and surveillance | | |
| Operating expenses..... | 1,779,715 | 1,666,915 |
| Capital equipment..... | 114,400 | 106,400 |
| Construction: | | |
| 84-D-111 General plant projects | 29,500 | 23,000 |
| 84-D-112 TRIDENT II warhead production facilities, various locations | 19,300 | 19,300 |
| 84-D-113 Antisubmarine warfare/standoff weapon warhead prod facs, var locations | 17,600 | --- |
| 84-D-114 Consolidated nonnuclear manufactur- ing facility, Rocky Flats, CO | 24,100 | 24,100 |
| 84-D-115 Electrical system expansion, Pantex Plant, Amarillo, TX | 1,500 | 1,500 |
| 84-D-117 Inert assembly & test facility Pantex Plant, Amarillo, TX | 1,500 | 1,500 |
| 84-D-118 High explosive subassembly facility, Pantex Plant, Amarillo, TX | 7,000 | 7,000 |
| 84-D-119 Railroad track replacement and upgrade, Pantex Plant, Amarillo, TX | 800 | 800 |
| 84-D-120 Explosive component test facility, Mound Laboratory, Miamisburg, OH | 13,100 | 3,100 |
| 84-D-121 Safeguards and security upgrade, Rocky Flats, CO..... | 10,000 | 10,000 |
| 83-D-124 Standard missile-2 (SM-2) warhead production facilities, various locations..... | 3,000 | --- |
| 83-D-134 SENTRY (LoABS) warhead production facility, various locations | 16,300 | --- |
| 82-D-107 Utilities & equip restoration, replace & upgrade, Phase III, var locations.. | 229,200 | 185,000 |
| 82-D-108 Nuclear weapons stockpile improve- ment, various locations | 4,000 | 4,000 |
| 82-D-109 155mm artillery fired atomic projectile (NFAP) prod facs, var locations .. | 50,000 | 50,000 |

| | Budget estimate | Conference allowance |
|---|--------------------|-------------------------|
| 82-D-111 Interactive graphics system, various locations (\$9M auth FY82)..... | 18,600 | 8,600 |
| 82-D-146 Weapons Prod & Prod support facs, various locations..... | 14,200 | 14,200 |
| 81-D-115 MX warhead Prod facs, various locations..... | 30,000 | 30,000 |
| 81-D-120 Control of effluents & pollutants, Y-12 Plant, Oak Ridge, TN..... | 1,000 | 1,000 |
| Unobligated balances..... | --- | -5,000 |
| Subtotal, Construction..... | 490,700 | 378,100 |
| Subtotal, Production and surveillance..... | 2,384,815 | 2,151,415 |
| D. Program direction | | |
| Operating expenses | | |
| 1. Weapons program | 55,930 | 55,930 |
| Subtotal, Weapons activities..... | 3,972,625 | 3,751,725 |
| (Operating expenses)..... | (3,153,125) | (3,058,225) |
| (Plant and Capital)..... | (819,500) | (693,500) |
| II. Materials production | | |
| A. Reactor operations | | |
| Operating expenses..... | 497,745 | 484,245 |
| Construction: | | |
| 83-D-180 Facility storage modifications, various locations | 6,500 | --- |
| 83-D-146 Water pollution control, FMPC, Fernald, Ohio..... | 4,000 | 4,000 |
| 82-D-126 Reactor safety and reliability, various locations..... | 6,000 | 6,000 |
| 81-D-142 Steam transfer header, Savannah River Plant, SC..... | 7,400 | 7,400 |
| Subtotal, Construction..... | 23,900 | 17,400 |
| Subtotal, Reactor operations..... | 521,645 | 501,645 |
| B. Processing of nuclear materials | | |
| Operating expenses - Processing of nuc. mat... .. | 287,595 | 287,595 |
| Operating expenses - Special isotope sep. res | 40,000 | 60,000 |
| Subtotal Operating expenses..... | 327,595 | 347,595 |
| Construction: | | |
| 84-D-130 Modification processing facility substation, Savannah River, SC..... | 5,600 | 5,600 |
| 84-D-135 Process Facility Modifications Purex..... | --- | 7,500 |
| 83-D-142 Fuel dissolver off-gas transfer and treatment system, IFFP, INEL, ID..... | 4,100 | 4,100 |
| 82-D-201 Special plutonium recovery facs, F- chem separations area, Savannah River, SC.... | 26,000 | 26,000 |
| 81-D-131 Remote analytical facility upgrade and expansion, IFFP, INEL, ID..... | 2,000 | 2,000 |
| Subtotal, Construction..... | 37,700 | 45,200 |
| Subtotal, Processing of nuclear materials..... | 365,295 | 392,795 |

| | Budget estimate | Conference allowance |
|---|-----------------|----------------------|
| C. Supporting services | | |
| Operating expenses..... | 212,860 | 207,960 |
| Construction: | | |
| 84-D-125 General plant projects | 31,000 | 28,000 |
| 84-D-126 Plant engineering and design | 2,000 | 1,000 |
| 83-D-138 Purex canyon & dissolver filter systems improvements, Richland, WA..... | 8,500 | 8,500 |
| 83-D-147 Pollution discharge elimination, Savannah River, SC..... | 2,000 | 2,000 |
| 83-D-148 Non-radioactive hazardous waste management, Savannah River, SC..... | 3,000 | 3,000 |
| 82-D-118 N-reactor plant security and surveillance, Richland, WA..... | 2,400 | 2,400 |
| 82-D-124 Restoration of production capabilities, Phases II & III, var locations ... | 118,600 | 104,600 |
| 82-D-127 Safeguards improvements, Savannah River Plant, SC..... | 7,000 | 7,000 |
| 82-D-128 Plant perimeter security systems upgrade, IFPF, INEL, IDAHO..... | 3,000 | 3,000 |
| 82-D-136 Fuel processing facilities upgrade, IFPF, INEL, Idaho..... | 18,000 | 18,000 |
| Subtotal, Construction..... | 195,500 | 177,500 |
| Subtotal, Supporting services..... | 408,360 | 385,460 |
| D. Enriched materials..... | 70,000 | 140,000 |
| E. Capital equipment..... | 102,500 | 98,500 |
| F. Program direction..... | 17,500 | 17,500 |
| Subtotal, Materials production..... | 1,485,300 | 1,535,900 |
| (Operating expenses)..... | (1,125,700) | (1,197,300) |
| (Plant and Capital)..... | (359,600) | (338,600) |
| III. Defense waste and by-products management | | |
| A. Interim waste management | | |
| Operating expenses..... | 221,026 | 221,026 |
| Construction: | | |
| 84-D-150 General plant projects, various locations | 25,830 | 22,830 |
| 83-D-157 Additional radioactive waste storage facilities, Richland, WA..... | 31,000 | 31,000 |
| 82-N-103 Waste handling & isolation facs, Richland, WA..... | 3,570 | 3,570 |
| 82-N-107 Rail replacement/Hanford railroad, Richland, WA..... | 3,000 | 3,000 |
| 81-T-104 Radioactive waste facs. improves., ORNL, Oak Ridge, TN..... | 4,000 | 4,000 |
| Subtotal, Construction..... | 67,400 | 64,400 |
| Subtotal, Interim waste management..... | 288,426 | 285,426 |

| | Budget estimate | Conference allowance |
|---|--------------------|-------------------------|
| B. Long-term waste management technology | | |
| Operating expenses..... | 64,604 | 64,604 |
| Construction: | | |
| 81-T-105 Defense waste processing facilities, Savannah River, SC..... | 142,000 | 142,000 |
| Subtotal, Long-term waste management technology.. | 206,604 | 206,604 |
| C. Terminal storage | | |
| Operating expenses..... | 20,800 | 20,800 |
| Construction: | | |
| 77-13-F Waste isolation pilot plant, Delaware Basin, Southeast, NM..... | 59,300 | 59,300 |
| Subtotal, Terminal storage..... | 80,100 | 80,100 |
| D. Byproducts and Beneficial use | | |
| Operating expenses..... | --- | 10,000 |
| Construction: | | |
| 84-D-200 Byproducts beneficial use demo plant, various locations..... | --- | 5,000 |
| E. Capital equipment..... | 33,900 | 34,500 |
| F. Program direction..... | 2,470 | 2,470 |
| Subtotal, Defense waste & by-products management. | 611,500 | 624,100 |
| (Operating expenses)..... | (308,900) | (318,900) |
| (Plant and Capital)..... | (302,600) | (305,200) |
| IV. Naval reactors development | | |
| A. Plant development | | |
| Operating expenses..... | 59,000 | 59,000 |
| B. Reactor development | | |
| Operating expenses..... | 188,800 | 188,800 |
| Construction: | | |
| 84-N-101 General plant projects | 2,500 | 2,500 |
| 83-N-102 Additions to radioactive materials laboratory, Schenectady, NY..... | 6,500 | 6,500 |
| 82-N-111 Materials facility, Savannah River, SC..... | 70,000 | 70,000 |
| 81-T-112 Mods. and additions to prototype fac, various locations..... | 24,000 | 24,000 |
| Subtotal, Construction..... | 103,000 | 103,000 |
| Subtotal, Reactor development..... | 291,800 | 291,800 |
| C. Reactor operation and evaluation | | |
| Operating expenses..... | 112,000 | 112,000 |
| D. Enriched material..... | | |
| | 120,000 | --- |
| E. Capital equipment..... | | |
| | 20,000 | 20,000 |
| F. Program direction | | |
| | 10,200 | 10,200 |
| Subtotal, Naval reactors development..... | 613,000 | 493,000 |
| (Operating expenses)..... | (490,000) | (370,000) |
| (Plant and Capital)..... | (123,000) | (123,000) |

| | Budget estimate | Conference allowance |
|---|--------------------|-------------------------|
| V. Other atomic energy defense activities | | |
| A. Verification and control technology | | |
| Operating expenses..... | 57,150 | 57,150 |
| Capital equipment..... | 1,750 | 1,750 |
| Program direction..... | 2,750 | 2,750 |
| Subtotal, Verification and control technology.... | 61,650 | 61,650 |
| (Operating expenses)..... | (59,900) | (59,900) |
| (Plant and Capital)..... | (1,750) | (1,750) |
| B. Nuclear safeguards and security | | |
| Operating expenses..... | 41,650 | 41,650 |
| Capital equipment..... | 4,000 | 4,000 |
| Program direction..... | 6,350 | 6,350 |
| Subtotal Nuclear safeguards and security | 52,000 | 52,000 |
| (Operating expenses)..... | (48,000) | (48,000) |
| (Plant and Capital)..... | (4,000) | (4,000) |
| C. Security investigations - OE..... | | |
| | 29,500 | 29,500 |
| Subtotal Other atomic energy defense activities.. | 143,150 | 143,150 |
| TOTAL, ATOMIC ENERGY DEFENSE ACTIVITIES..... | 6,825,575 | 6,547,875 |
| (Operating expenses)..... | (5,215,125) | (5,081,825) |
| (Plant and Capital)..... | (1,610,450) | (1,466,050) |
| DEPARTMENTAL ADMINISTRATION | | |
| I. Office of the Secretary - Salaries and expenses | | |
| A. Office of the Secretary..... | 647 | 954 |
| B. Other expenses..... | 280 | 348 |
| Subtotal, Office of the Secretary - OE..... | 927 | 1,302 |
| II. General management - salaries | | |
| A. Board of Contract Appeals..... | 261 | 261 |
| B. General Counsel..... | 8,727 | 10,795 |
| C. Inspector General..... | 7,071 | 7,071 |
| D. A/S Management & Administration..... | 28,799 | 36,660 |
| E. A/S Cons., Intersov. & Public Affairs..... | 1,990 | 4,818 |
| F. A/S Conservation and Renewable Energy..... | 441 | 498 |
| G. Regional / Operations Offices..... | 46,529 | 57,569 |
| H. Policy, Planning & Analysis..... | 1,323 | 1,940 |
| I. A/S International Affairs..... | 1,170 | 1,872 |
| J. Office of Minority Economic Impact..... | 429 | 429 |
| Subtotal, Salaries..... | 96,740 | 121,913 |
| III. General management - other expenses | | |
| A. Other salary expenses - OE..... | 6,422 | 8,800 |
| B. Benefits..... | 14,491 | 15,662 |
| C. Travel..... | 4,816 | 5,178 |
| D. Services..... | 100,536 | 110,642 |
| E. Workmens compensation..... | 1,387 | 1,387 |
| F. Minority Economic Impact studies..... | 1,100 | 1,100 |
| G. Capital equipment..... | 4,981 | 4,981 |
| Subtotal, Other expenses..... | 133,733 | 147,750 |
| (Operating expenses)..... | (128,752) | (142,769) |
| (Plant and Capital)..... | (4,981) | (4,981) |

| | Budget estimate | Conference allowance |
|--|-----------------|----------------------|
| IV. Program Support | | |
| A. Policy analysis and system studies - OE..... | 3,500 | 3,500 |
| B. Intergovernmental and Institutional Relations | | |
| Public Affairs - OE..... | 150 | 150 |
| C. International Policy Studies - OE..... | 250 | 250 |
| D. Cost of work for others..... | 116,191 | 116,191 |
| Subtotal, Program support..... | 120,091 | 120,091 |
| V. Miscellaneous revenues..... | | |
| | -209,619 | -209,619 |
| FY 1983 Deferred balance carried forward..... | --- | -25,000 |
| TOTAL, DEPARTMENTAL ADMINISTRATION..... | 141,872 | 156,437 |
| (Operating expenses)..... | (346,510) | (361,075) |
| (Miscellaneous revenues)..... | (-209,619) | (-209,619) |
| (Plant and Capital)..... | (4,981) | (4,981) |
| ALASKA POWER ADMINISTRATION - OPERATION AND MAINTENANCE | | |
| I. Power marketing - Alaska Power Administration | | |
| A. Operating expenses..... | 2,469 | 2,469 |
| B. General investigation..... | 100 | 100 |
| D. Program direction..... | 641 | 641 |
| E. Emergency fund..... | --- | 200 |
| TOTAL ALASKA POWER ADMINISTRATION..... | 3,210 | 3,410 |
| BONNEVILLE POWER ADMINISTRATION | | |
| I. Power marketing - Bonneville Administration..... | | |
| Permanent authority to borrow..... | 203,500 | 123,400 |
| | (201,100) | --- |
| TOTAL BONNEVILLE POWER ADMINISTRATION..... | 203,500 | 123,400 |
| SOUTHEASTERN POWER ADMINISTRATION - OPERATION AND MAINTENANCE | | |
| I. Power marketing - Southeastern power administration | | |
| A. Operating and maintenance..... | 1,751 | 1,751 |
| B. Purchase power and wheeling..... | 18,843 | 18,843 |
| TOTAL SOUTHEASTERN POWER ADMINISTRATION..... | 20,594 | 20,594 |
| SOUTHWESTERN POWER ADMINISTRATION - OPERATION AND MAINTENANCE | | |
| I. Power marketing - Southwestern Power Administration | | |
| A. Operation and maintenance..... | 9,800 | 9,800 |
| B. Purchase power and wheeling..... | 22,729 | 22,729 |
| C. Construction..... | 3,700 | 3,700 |
| TOTAL SOUTHWESTERN POWER ADMINISTRATION..... | 36,229 | 36,229 |
| WESTERN AREA POWER ADMINISTRATION - CONSTRUCTION, REHABILITATION, OPERATION AND MAINTENANCE | | |
| I. Power marketing - Western Area Power Administration | | |
| A. Construction and rehabilitation..... | 78,767 | 78,767 |
| B. System operation and maintenance..... | 72,863 | 72,863 |
| C. Purchase power and wheeling..... | 68,000 | 68,000 |
| Unobligated balances..... | --- | -25,000 |
| TOTAL WESTERN AREA POWER ADMINISTRATION..... | 219,630 | 194,630 |

| | Budget estimate | Conference allowance |
|--|--------------------|-------------------------|
| EMERGENCY FUND - WESTERN AREA POWER ADMINISTRATION | | |
| I. Emergency fund..... | 500 | 500 |
| TOTAL, WESTERN AREA POWER ADMINISTRATION..... | 220,130 | 195,130 |
| FEDERAL ENERGY REGULATORY COMMISSION | | |
| I. Oil pipeline regulation..... | 6,682 | 6,682 |
| II. Natural gas regulation | | |
| A. Pipeline certificate regulation..... | 15,644 | 15,644 |
| B. Pipeline rate regulation..... | 14,062 | 14,062 |
| C. Producer certificate regulation..... | 2,478 | 2,478 |
| D. Producer rate regulation..... | 3,837 | 3,837 |
| E. Wellhead pricing..... | 7,498 | 7,498 |
| Subtotal, Natural gas regulation..... | 43,519 | 43,519 |
| III. Hydro power licensing..... | 24,707 | 24,707 |
| IV. Electric power regulation..... | 19,674 | 19,674 |
| General reduction..... | --- | -5,000 |
| SUBTOTAL, FEDERAL ENERGY REGULATORY COMMISSION..... | 94,582 | 89,582 |
| Adjustments: | | |
| Less offsetting revenues..... | -60,000 | -60,000 |
| TOTAL, FERC AFTER REVENUES..... | 34,582 | 29,582 |
| NUCLEAR WASTE DISPOSAL FUND | | |
| I. Nuclear waste disposal fund..... | 306,675 | 306,675 |
| TOTAL NUCLEAR WASTE DISPOSAL FUND..... | 306,675 | 306,675 |
| GEOHERMAL RESOURCES DEVELOPMENT FUND | | |
| III. Interest differential payments..... | 2,000 | 2,000 |
| V. Program direction..... | 100 | 100 |
| TOTAL GEOHERMAL RESOURCES DEVELOPMENT FUND..... | 2,100 | 2,100 |

TITLE IV—INDEPENDENT AGENCIES

APPALACHIAN REGIONAL COMMISSION

Salaries and expenses

Amendment No. 36: Appropriates \$2,700,000 as proposed by the Senate instead of \$2,500,000 as proposed by the House.

FUNDS APPROPRIATED TO THE PRESIDENT

Appalachian Regional Development programs

Amendment No. 37: Appropriates \$145,000,000 for Appalachian Regional Development Programs instead of \$150,000,000 as proposed by the House and \$125,000,000 as proposed by the Senate.

Amendment No. 38: Earmarks \$100,000,000 for the Appalachian Development Highway System as proposed by the House instead of \$80,000,000 as proposed by the Senate.

NUCLEAR REGULATORY COMMISSION

Salaries and expenses

Amendment No. 39: Appropriates \$465,800,000 as proposed by the House instead of \$466,800,000 as proposed by the Senate. The conference allowance includes no funds for the Nuclear Data Link.

TENNESSEE VALLEY AUTHORITY

Tennessee Valley Authority fund

Amendment No. 40: Provides \$125,500,000 for Tennessee Valley Authority Fund instead of \$125,950,000 as proposed by the House and \$122,500,000 as proposed by the Senate.

Reprogrammings.—The conferees agree that TVA shall submit to the Committees on appropriations of the House of Representatives and the Senate all changes to the budget justification material submitted to the Congress or the base tables included in House, Senate or Conference report on annual appropriations measures and take no action on such changes until 30 days after notifying the Committees. Changes of 10 percent or more to any program, project or activity are to be submitted. Any item mentioned in either Committee's report shall be considered an "Item of Special Interest" and shall be subject to these reprogramming requirements irrespective of the other criteria. In addition, all new starts or program cancellations are to be submitted as a reprogramming action.

The conferees are encouraged by recent progress in achieving financial participation in the Northern Alabama Coal Gasification Project and hope that the Synthetic Fuels Corporation will proceed to an early decision.

The following table summarizes the conference agreement on the TVA program:

CONFERENCE AGREEMENT

[In thousands of dollars]

| | 1984 budget estimate | Conference agreement |
|--|----------------------|----------------------|
| CAPITAL INVESTMENT | | |
| Water resources: | | |
| Columbia Dam and Reservoir | | |
| New look at Pickwick Landing Dam | 21,000 | 21,000 |
| Additions and improvements | 3,015 | 3,015 |
| Land and forest resources: | | |
| Recreation facilities | 100 | 100 |
| Land Between the Lakes | 190 | 190 |
| Economic resources: Yellow Creek Port | | |
| Community resources: Local flood damage prevention facilities | 610 | 610 |
| National fertilizer development, chemical facilities: | | |
| Curtain granulation unit | | |
| Railroad tank car replacement | 590 | 590 |
| Suspension fertilizer unit | 588 | 588 |
| Water pollution control facilities | 500 | 500 |
| Fluid fertilizer storage facilities | 1,500 | 1,500 |
| Energy-efficient fertilizer process | 1,100 | 1,100 |
| Optimize ammonia plant | 770 | 770 |
| Replacements, improvements, and pollution abatement and support facilities | 1,482 | 1,482 |
| Ammonia-from-coal facilities | 297 | 297 |
| General services facilities | 3,013 | 3,013 |
| Subtotal, capital investment | 34,755 | 34,755 |
| EXPENSES | | |
| Natural resources: | | |
| Water resources: | | |
| Reservoir system operations | 19,490 | 19,490 |
| Land and forest resources | 4,059 | 4,059 |
| Resource management and development support | 2,541 | 2,541 |
| Land Between the Lakes | 6,705 | 6,705 |
| Economic and community resources: | | |
| Economic resources | 8,160 | 11,160 |
| Community resources | 4,680 | 4,680 |
| Agriculture resources development | 3,955 | 3,955 |
| National fertilizer development | 28,615 | 28,615 |
| Ammonia from coal | 6,025 | 6,025 |
| General services | 595 | 595 |
| Subtotal, expenses | 87,745 | 90,745 |
| Unallocated reduction | -14,000 | |
| Total program financed from appropriations | 108,500 | 125,500 |
| FINANCING | | |
| Appropriations | 61,229 | 78,229 |
| Unobligated balance carried forward | 47,271 | 47,271 |
| Total financing | 108,500 | 125,500 |

* Of the total funding for fiscal year 1984 (\$125,500,000), \$47,271,000 shall be derived from funds appropriated in fiscal year 1983 and \$75,229,000 in new appropriations requested in fiscal year 1984.

TITLE V—GENERAL PROVISIONS

Amendment No. 41: Deletes language proposed by the House providing for a 3 percent general reduction in various programs in the bill.

CONFERENCE TOTAL—WITH COMPARISONS

The total new budget (obligational) authority for the fiscal year 1984 recommended by the Committee of Conference, with comparisons to the fiscal year 1983 amount, the 1984 budget estimates, and the House and Senate bills for 1984 follow:

| | |
|--|------------------|
| New budget (obligational) authority, fiscal year 1983 | \$14,535,691,000 |
| Budget estimates of new (obligational) authority, fiscal year 1984 | 14,610,671,000 |
| House bill, fiscal year 1984 | 14,180,003,000 |
| Senate bill, fiscal year 1984 | 14,170,853,000 |
| Conference agreement fiscal year 1984 | 14,307,045,000 |
| Conference agreement compared with: | |
| New budget (obligational) authority, fiscal year 1983 | -228,646,000 |
| Budget estimates of new (obligational) authority, fiscal year 1984 | -303,626,000 |
| House bill, fiscal year 1984 | +127,042,000 |
| Senate bill, fiscal year 1984 | +136,192,000 |

TOM BEVILL,
LINDY (MRS. HALE) BOGGS,
BILL CHAPPELL,
VIC FAZIO,
WES WATKINS,
BILL BONER,
JAMIE L. WHITTEN,
JOHN T. MYERS,
VIRGINIA SMITH,
ELDON RUDD,
SILVIO O. CONTE
(except amendments 2, 3, 12).

Managers on the Part of the House.

MARK O. HATFIELD,
JAMES A. MCCLURE,
JAKE GARN,
THAD COCHRAN,
JAMES ABDNOR,
ROBERT KASTEN,
MACK MATTINGLY,
PETE V. DOMENICI,
J. BENNETT JOHNSTON,
JOHN C. STENNIS,
ROBERT C. BYRD,
ERNEST F. HOLLINGS,
WALTER D. HUDDLESTON,
QUENTIN BURDICK,
JIM SASSER,

Managers on the Part of the Senate.