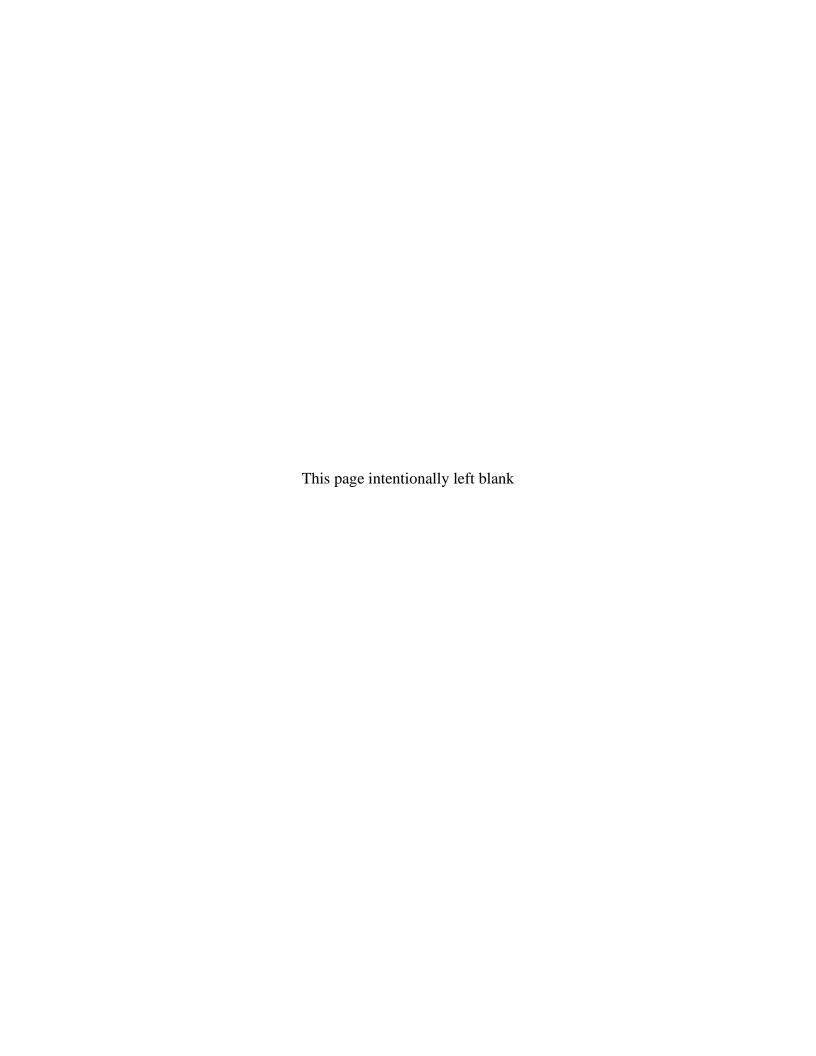
UMTRA Ground Water Project

Tuba City, Arizona, UMTRA Project Site Semi-Annual Performance Evaluation September 2002 through February 2003

September 2003

Prepared by
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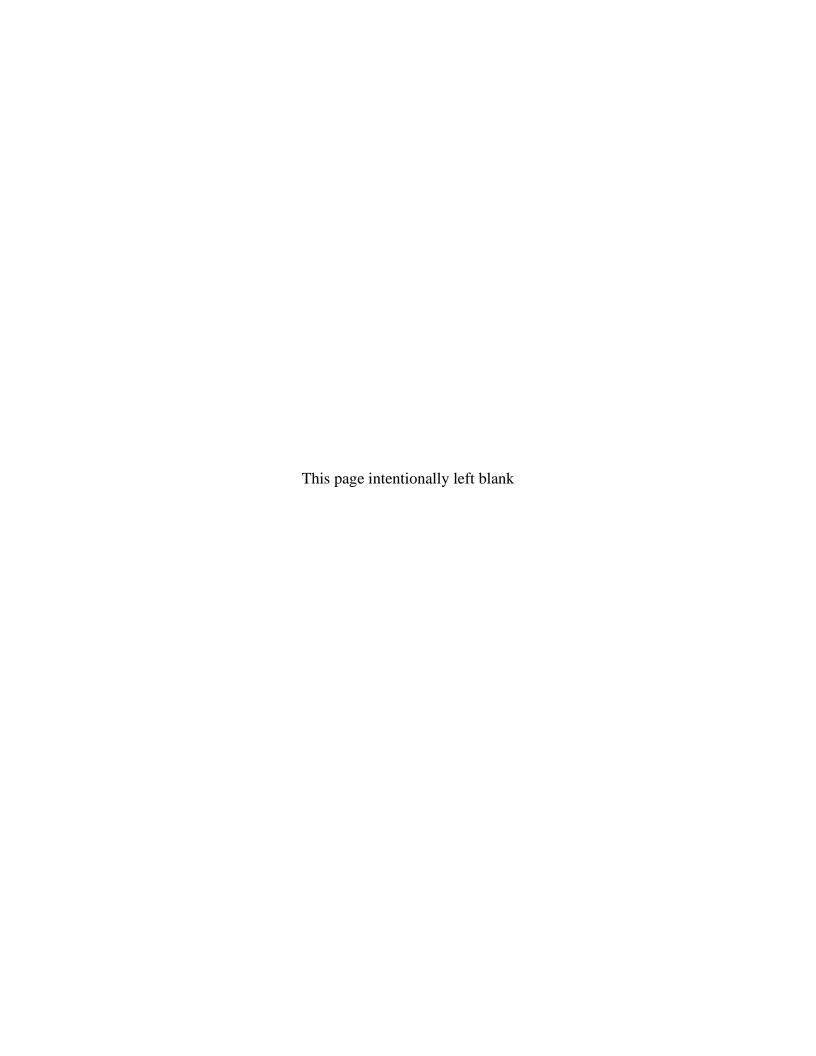


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1.0 Introduction

This report evaluates the performance of the ground water remediation system at the Uranium Mill Tailings Remedial Action (UMTRA) project site near Tuba City, Arizona (Figure 1) for the period of September 2002 to March 2003, and cumulatively since the system became operational in March 2002. The evaluation is based primarily on a comparison of site conditions in February 2003 with baseline conditions defined by data collected between 1999 and February 2002, before startup of the remediation system (DOE 2003). This report completes the semi-annual performance evaluation requirements for the first year of treatment system operation, March 2002 to March 2003.

The ground water remediation system at the site consists of 25 ground water extraction wells completed within the contaminant plume, ion-exchange and distillation systems for water treatment, evaporation ponds for waste brine, and an infiltration trench and six injection wells to return treated water to the aquifer. To date, the injection wells have not been used; all treated ground water has been discharged into the infiltration trench or evaporated. The primary features of the site, including the remediation system and ground water monitor wells, are shown in Figure 2.

1.1 Remediation System Performance Standards

This performance assessment is based on the analysis of (1) water quality and water level data obtained from site monitoring wells, and (2) monitoring results of the volume and composition of water passing through the treatment system. Specific performance standards as established for the Tuba City ground water remediation system (DOE 2003) are summarized as follows:

- Horizontal hydraulic gradients should point in the direction of the extraction wells.
- For effective capture when the extraction wells are operating, vertical hydraulic gradients above and below the extraction well screens should be downward and upward, respectively.
- The extraction system should ultimately reduce the size of the contaminant plume.
- Approximately 30.3 million pounds of dissolved contaminants above applicable standards are in ground water beneath the Tuba City site. The extraction system should decrease contaminant mass over time.
- The design cumulative pumping rate for the extraction wells is 80 to 100 gallons per minute (gpm). The actual cumulative pumping rate should be close to this range of values.
- Drawdown in the vicinity of the extraction wells is predicted to approach 30 feet (ft). If the extraction well field is performing as expected, actual drawdown should approximate the design drawdown.
- The capture zone of the existing extraction system should bracket those portions of the plume having the greatest dissolved contaminant mass.
- The treatment system was designed to treat 100 gpm with an on-stream factor of 85 percent. The actual influent rate will be compared to the design influent rate to verify that the system is performing as expected.
- The distillation system is designed to produce effluent of less than 50 milligrams per liter (mg/L) total dissolved solids. The actual effluent dissolved solids concentration will be compared to the design effluent concentration to assess treatment effectiveness.

• The distillation system was designed to produce approximately 15 percent of the original volume of influent water as concentrated brine. Deviation from this percentage is an efficiency performance measure of the distillation process.

1.2 Contaminants of Concern and Remediation Goals

Ground water at the site is contaminated as a result of uranium milling activities between 1956 and 1966. Ground water contaminants of potential concern (COPC) at the Tuba City site include nitrate, molybdenum, uranium, sulfate, strontium, selenium, and cadmium. With the exceptions of sulfate and strontium, Safe Drinking Water Act maximum concentration limits (MCLs) apply to these constituents, and are the goals for restoring ground water quality at the site (Table 1 [DOE 1999]). The Navajo Nation proposed a cleanup level for sulfate of 250 mg/L (DOE 1998), which DOE will attempt to achieve. A remediation goal for strontium has not been formally established.

1.3 Hydrogeologic Setting

The regional aquifer in the site area is referred to as the N-Aquifer (Cooley et al. 1969; Eychaner 1983), which consists of, in descending order, the Navajo Sandstone, the Kayenta Formation (sandstone), and the Moenave Formation (Cooley et al. 1969). In the study area, an approximately 250 to 350 ft thick transitional unit, referred to as the intertonguing interval, lies between the classic Navajo Sandstone and the Kayenta Formation (Middleton and Blakey 1983; DOE 1998). The saturated portion of the classic Navajo Sandstone beneath the site is approximately 100 to 150 ft thick. The combined saturated thickness of the classic Navajo Sandstone and the intertonguing interval is the focus of ground water remediation at the Tuba City site.

The major geological units are essentially flat lying, although large-scale cross bedding is pervasive in the Navajo Sandstone and portions of the intertonguing interval. Shallow, unsaturated materials overlie the Navajo Sandstone in the vicinity of the Tuba City site; these consist mostly of loose, fine-grained eolian sands in the uppermost 10 to 20 ft below ground surface, and are underlain by alluvial sand and gravel with isolated lenses of clay. Under non-pumping conditions, depth to ground water in the Navajo Sandstone is approximately 35 to 50 ft at the site. The regional ground water flow direction is north to south toward Moenkopi Wash, approximately 2 miles south of the site. Moenkopi Wash is a regional aquifer discharge area. The site lies on the middle of three alluvial terraces associated with ancestral surface flows in Moenkopi Wash. Ground water discharge occurs locally along the steep escarpment separating the middle and lower terraces (Figure 2).

For the purpose of evaluating hydraulic behavior in the subsurface, the N-Aquifer beneath the site is divided into 50-ft intervals. Each 50-ft horizon is assigned a letter designation, beginning with the 5,000 to 5,050-ft elevation interval (Horizon A) and ending with the 4,400–4,450-ft elevation interval (Horizon M). Horizons A through C approximately comprise the classic Navajo Sandstone, Horizons D through J are approximately equivalent to the intertonguing interval, and Horizons K through M are approximately equivalent to the Kayenta Formation (see Table 2). A list of wells with the assigned horizons is provided in Table 3.

2.0 Subsurface Conditions

This section evaluates hydraulic and geochemical effects in the aquifer in response to ground water extraction and injection. Horizontal and vertical hydraulic gradients within and between designated horizons are evaluated in Sections 2.1 and 2.2 to determine flow directions and ground water capture. Water quality data are evaluated in Section 2.3 to determine the extent of contamination. In these evaluations, water quality and water level data obtained from wells 0254 (Horizon I), 0255 (Horizon M), 256 (Horizon I), and 0257 (Horizon M) are regarded as potentially biased because the integrity of these wells may be compromised.

2.1 Ground Water Gradients

2.1.1 Horizontal Hydraulic Gradients

Baseline and February 2003 horizontal hydraulic gradients and magnitudes, as calculated for the various horizons using three-point analyses, are summarized in Table 4. The gradients, calculated using the computer program V3PP (Laase et al. 2002), are graphically portrayed as vectors in Figures 3 and 4, and 6 to 10 to indicate flow direction and relative magnitude. The hachured line across the southeast quadrant of Figures 3, 4, and 6 to 10 represents the trace of the escarpment separating the middle and lower terraces.

Horizon A

Computed horizontal hydraulic gradient directions in Horizon A represent the water table at the site (Figure 3). A comparison of the gradients for baseline and February 2003 conditions suggests that, since startup of the treatment system in the spring of 2002, horizontal hydraulic gradients have shifted slightly towards the east and increased in magnitude, probably in response to recharge from the infiltration trench. The limited number of monitor wells screened in Horizon A prevents further evaluation of horizontal flow in that interval.

Horizon B

Comparison of baseline and February 2003 horizontal gradients in Horizon B (Figure 4) shows the gradient south of well 0934 has shifted approximately 180° from the baseline gradient direction, and now points northward, in the direction of nearby extraction wells (not shown). The extent of influence of the extraction well field, as depicted by the three-point analysis, compares favorably with the design capture zone predicted by a site ground water flow model (DOE 1998), as shown in Figure 5. The model indicates that capture extends to about 400–500 ft east and west of the extraction well field, and about 250 ft south of the southernmost extraction wells.

Figure 4 also suggests ground water mounding associated with the infiltration trench as evidenced by a relatively strong southeastward horizontal hydraulic gradient just south of the trench. Relatively consistent gradient directions and magnitudes south of well 0267, which is located about 1,800 ft south of the southwest corner of the disposal cell, indicate that the extraction system appears to have minimal, if any, effect on gradients in this area.

Horizon C

Computed horizontal gradient directions in Horizon C are illustrated in Figure 6. The extraction wells have caused a near reversal in flow in Horizon C north of well 932 and a change in flow directions south of extraction wells 1117 and 1118. The new flow directions point towards nearby extraction wells. Again, the extent of influence of the extraction well field, as depicted by the three-point analysis, compares favorably with the design capture zone predicted by a site ground water flow model, as shown in Figure 5. Figure 6 further indicates that the extraction wells have a minor influence on ground water flow in the vicinity of a terrace escarpment that traverses the site in a southwesterly direction about 500 to 1,500 ft south of the extraction well field.

Horizon D

Water-level measurements could not be obtained in all of the extraction wells during the period of evaluation due to obstructions within the wells. The available water levels in Horizon D wells show the influence of pumping as evidenced by the reversal in flow directions in the wells located along or near the southeast corner of the disposal cell (Figure 7; well labels omitted for clarity). February 2003 ground water flow patterns south of the escarpment are similar to baseline conditions suggesting that the extraction wells minimally influence horizontal ground water flow direction in this portion of the site. Again, the extent of influence of the extraction well field in Horizon D, as depicted by the three-point analysis, compares favorably with the design capture zone predicted by a site ground water flow model (Figure 5).

Horizon E

Figure 8 presents a single horizontal hydraulic gradient calculated for February 2003 conditions in Horizon E, utilizing hydraulic head data from the same three monitor points applied under the baseline evaluation. The February 2003 gradient direction is virtually identical to the baseline direction. Most of the extraction wells have screens extending into Horizon E. The absence of flow vectors pointing towards the extraction wells does not mean capture is not being achieved at this depth; rather, the extent of capture cannot be characterized by horizontal flow vectors due to a lack of wells having screens centered on this interval. If sufficient E Horizon wells existed to define capture extent, it is likely the extent of capture would mimic that of Horizons B through D.

The magnitude of the recent gradient vector is slightly smaller than the baseline magnitude (see Table 4). This suggests that, while the extraction wells may have minimal effect on ground water flow direction south of the capture zone created by the extraction wells, pumping might reduce the rate at which contaminants in this area migrate away from the site.

Horizons G and I

Figures 9 and 10, which contain velocity vector plots for Horizons G and I, respectively, show virtually no change in horizontal gradients between baseline and February 2003 conditions. This suggests that the extraction wells exert no noticeable influence on horizontal hydraulic gradients in these deeper horizons. A likely explanation for this observation is that none of the screened intervals in the extraction wells extends into Horizons G or I. The deepest screened interval in the extraction wells is Horizon E (DOE 2003).

2.1.2 Vertical Hydraulic Gradients

Table 5 presents a comparison of baseline and February 2003 vertical hydraulic gradients between horizons. (Erroneous vertical gradients presented in the previous performance evaluation report [DOE 2003b] have been corrected in Table 5 of this document.) In Horizons A through C, located above Horizon D where the majority of the extraction wells are centered, February 2003 vertical gradients are generally positive, indicating the potential for downward flow. Four of the five listed gradients for these upper horizons in February 2003 are larger than their baseline equivalents. The single vertical gradient that does not fit this pattern is observed at well pair 908/912. However, if measured heads in these two wells from months other than February 2003 are taken into account, the computed vertical gradients at this location are consistently downward and much larger than the comparable baseline gradient. Such observations suggest that the pumping of extraction wells increases the downward flow potential above Horizon D, particularly beneath the middle terrace where the bulk of the contaminant plume resides.

At paired wells 914 and 915, flow between Horizons C and D remained upward during the evaluation period although the vertical gradient has been reduced, presumably due to pumping. Upward flow from mid to upper horizons at this location on the middle terrace may result from seepage and evapotranspiration along the escarpment, where Horizons A, B, and C are exposed. Vertically downward flow at this location was indicated from the mid to lower horizons, as indicated by the vertical gradient between well 915 and co-located G horizon well 916. The downward potential between these wells existed prior to and during pumping. Split vertical flow within the intermediate-depth horizons at this location may result from local, shallow ground water discharge at the escarpment (upward flow) and regional discharge of the deeper horizons at Moenkopi Wash (downward flow).

Well pair 0691/1003 (Horizons C and D, respectively), located on the lower terrace, showed very slight upward or neutral vertical hydraulic gradients throughout the evaluation period. Prepumping (baseline) water levels differed less than about 0.2 ft from each other at these wells and indicated a slight downward flow potential.

Within the deeper horizons, water level data for the evaluation period indicate upward vertical flow gradients between the E and I horizons at middle terrace well pairs 251/252 and 268/256, which differs from the downward gradient observed at these locations under baseline conditions. The reversal in the vertical gradient between these horizons suggests that operation of the extraction system prevents further downward contaminant migration on the middle terrace. On the lower terrace, a downward vertical gradient was observed between Horizons E and I during the baseline period at wells 920 and 921. This condition persisted through the evaluation period though the magnitude of the gradient was decreased.

Consistent with baseline conditions, the vertical gradient between Horizons I and M at middle terrace well pair 254 (I) and 255 (M) remained downward during the evaluation period. At wells 256 (I horizon) and 257 (M horizon), the vertical gradient reversed from downward, as observed under the baseline condition, to upward during the evaluation period. Water level fluctuations were greater in well 256 than in well 257. The gradient reversal suggests that the deep horizons could be affected by the extraction system in the southeast portion of the millsite area.

2.2 Water Table

The estimated water table associated with baseline conditions is shown in Figure 11a. Baseline conditions indicate generally southward flow. The baseline water table gradient is relatively uniform beneath the area of the disposal cell and becomes steeper approaching the escarpment, where ground water discharge occurs. The baseline water table map was constructed with water levels measured in Horizon A, B, and C wells prior to the onset of full-scale ground water extraction in June 2002. Horizon A and B wells were used in the middle terrace area because the top of the saturated zone drops several tens of feet between the north end of the disposal cell and the escarpment and, in doing so, intersects both horizons. Water table levels below the lower terrace were estimated using Horizon C levels because the A and B horizons are absent in this area. Water levels in deeper wells were not used because relatively strong vertical gradients are observed at the site, suggesting that measured heads in Horizon D and deeper are not representative of a water table condition.

It should be noted that the baseline water table map in this report (Figure 11a) differs from baseline maps presented in earlier reports (DOE 2003a, DOE 2003b). This is because water levels in Horizon A wells 941, 686, 687, and 688 are taken into account in this evaluation, but were omitted from the previous evaluations.

Water levels from the set of baseline monitor wells shown in Figure 11a were also used to estimate the water table in February 2003 (Figure 11b). The water table at that time indicated ground water mounding along the north edge of the disposal cell. This local effect of increased hydraulic gradients in Horizons A and B was caused by infiltration of treatment system effluent placed in the infiltration trench. Mounding appears greatest toward the southwest end of the trench. This occurs either because most infiltration of treatment effluent enters the southwest end of the trench and is relatively insignificant in other portions of the trench; or, the resistance to vertical flow in Horizon A is larger below the southwestern part of the trench.

Further comparison of Figures 11a and 11b indicates that decreased water levels due to operation of the extraction wells has produced a trough-shaped depression in the water table that trends south from the southwest corner of the disposal cell. Drawdown of the water table east of the disposal cell where extraction wells are located cannot be evaluated because shallow monitor wells in this area are lacking.

2.3 Contaminant Distributions

Plume maps showing the distribution of dissolved nitrate in Horizon A during baseline conditions and February 2003, respectively, are shown in Figures 12a and 12b. Similar comparisons are provided for nitrate in Horizons B through E in Figures 13 through 16. Analogous plume maps for sulfate, uranium, selenium, and strontium contamination in Horizons A through E are given in Figures 17 through 35. (Erroneous uranium concentrations for wells 1104, 1105, 1106, and 1120 presented in the baseline report [DOE 2003a] and the previous performance evaluation report [DOE 2003b] have been corrected in this document.) Other contaminants, such as molybdenum and cadmium, have been detected in ground water, but the detections are sporadic and provide insufficient data points to construct meaningful plume maps.

Tables 6 through 10 present the contaminant concentration data used to construct the plume maps. The baseline condition maps are based primarily on water quality data from spring 2002; however, 1999–2001 contaminant data were used to augment the baseline data sets in instances where spring 2002 data were absent.

The plume concentration maps indicate that there are generally minimal differences between baseline and February 2003 conditions in Horizons A, B, and C for all constituents evaluated. However, there appears to be a significant decrease in the February 2003 ground water concentrations of contaminants from the baseline concentrations in Horizon A in the vicinity of the infiltration trench (Figures 12a, 12b, 17a, 17b, 22a, 22b, 27a, 27b, 31a, and 31b). The decreases, particularly well demonstrated at wells 0686 and 0687, are the result of dilution by inflow of treated water discharged into the trench. For example, in well 0687, the nitrate concentration has decreased from 60.6 to 12.6 mg/L and the sulfate concentration from 329 to 31 mg/L. Though it is possible that similar dilution occurs in Horizons B and C, a lack of monitor wells screened in these horizons near the infiltration trench makes it difficult to discern such effects.

Between baseline and August 2002 conditions, constituent concentrations and plume geometries in Horizons D and E appeared to change relatively dramatically. This was particularly true for extraction wells in Horizon D, where average nitrate, sulfate, and uranium concentrations were reduced by 38 percent, 41 percent, and 39 percent, respectively (DOE 2003b). Such large decreases were not observed, however, in the February 2003 samples. Rather, concentrations were closer to baseline values as average nitrate, sulfate, and uranium concentrations in the extraction wells were only 10 percent, 12 percent and 4 percent less than average baseline concentrations, respectively. The apparent concentration differences between the two sampling events probably results from differences in the time of sampling relative to the extraction rates (slower extraction or a period of non-pumping would likely result in higher concentrations) rather than persistent changes in the subsurface concentrations.

Only three locations were sampled to establish baseline concentrations for nitrate in Horizon E (Figure 16a). Prior to extraction, a single nitrate concentration (426 mg/L) at one location (well 0251) in this horizon exceeded the 44 mg/L standard. The high value of 426 mg/L was not confirmed by a second pre-extraction sampling. Two of the 3 locations in Horizon E (including 0251) were sampled in August 2002 and February 2003. Nitrate concentrations were less than the 44 mg/L standard by August 2002 (DOE 2003b) and were similarly low in February 2003 (Figure 16b). Sulfate and uranium concentrations in Horizon E had a similar pattern to that of nitrate. Well 0251 had a baseline sulfate concentration of 617 mg/L (Figure 21a), but sulfate in both Horizon E wells sampled in February 2003 was less than 19 mg/L (Figure 21b). The baseline uranium concentration in well 0251 was 0.0481 mg/L (Figure 26a) but only 0.0016 mg/L in the February 2003 sampling (Figure 26b). It appears that no contamination currently exists in Horizon E.

3.0 Extraction System Performance

3.1 Ground Water Extraction Rates

Twenty-five extraction wells operated simultaneously during the review period. Continuous ground water extraction was not possible due to treatment system malfunction. The average total discharge rate from the extraction well field from September 2002 through February 2003 was 82 gpm. The pumping rate from the extraction well field fluctuated between 0 and 125 gpm for the period (Figure 36). The fluctuations were caused by down-periods for the treatment system and are not indicative of the capacity of the wells to produce water. A rate of approximately 110 gpm was sustained during December 2002 through mid-January 2003.

Pumping rates for individual extraction wells are not available for the period of review. These rates are currently being recorded and will be analyzed in the future, in combination with measured concentrations and water levels at individual wells, to evaluate the relative ability of each well to supply water to the treatment system and to determine where the greatest reduction in plume mass can be achieved.

3.2 Contaminant Recovery

The contribution of contaminated ground water from various horizons is difficult to evaluate because of the wide variation in depths and lengths of wells screens. From uranium concentration data for the pumping wells, Horizon D appears to be highly contaminated; however, screens on the pumping wells are 100 to 150 ft long and span Horizons B through E. There are five contaminated wells that are screened only in Horizon D. These wells (0258, 0261, 0264, 0266, and 0915) had baseline uranium concentrations of 0.0018, 0.0018, 0.0033, 0.0019, and 0.0017 mg/L, respectively. These relatively low concentrations suggest that Horizon D may not be a large reservoir of contaminated ground water. However, the wells screened uniquely in Horizon D are marginal to the main plume area. Additional wells screened solely in Horizon D are needed in the plume area to fully evaluate the extent of contamination in that horizon.

Wells screened in Horizon C also exhibit relatively low uranium concentrations; for example, wells 0684, 0912, 0914, and 0932 had baseline uranium concentrations of 0.0019, 0.034, 0.0013, 0.0016 mg/L, respectively. Similar to Horizon D, however, most of the wells screened solely in Horizon C may be marginal to the main plume, and so contaminant distribution in Horizon C may not be fully characterized.

In contrast to Horizons C and D, consistently high uranium concentrations occur in wells screened solely in Horizons A and B (Figures 22a and 23a). It is possible that a large proportion of contaminated ground water is being drawn into the extraction wells from the interval that is screened in Horizon B. An evaluation should be made to determine if pumping only from Horizons A, B, and possibly C could increase contaminant recovery.

The gross performance of the extraction system for uranium recovery during the evaluation period is also illustrated in Figure 36. The total extraction rates and uranium concentrations plotted in the figure are based on weekly monitoring of the bulk feed to the treatment system. The average feed composition for the period was about 0.31 mg/L. An inverse correlation between extraction rate and bulk uranium concentration is suggested in the figure.

3.3 Water Level Mounding

Modeling performed as part of the remedial system design process (DOE 1998) predicted approximately 5 ft of mounding adjacent to the infiltration trench. This mounding was expected to occur uniformly along the length of the trench, as the treated water from the distillation system is released to the trench about halfway between its endpoints. Table 12 presents baseline and February 2003 drawdown and water elevation data. Mounding at the infiltration trench is not symmetrical; rather it is primarily confined to the western end of the infiltration trench (Figure 11b). Up to 18 ft of mounding occurs at the western end as opposed to little to none at the eastern end of the infiltration trench. Discussion of the possible causes of the mounding is included in Section 2.2.

As determined from borehole log information, the estimated elevation of the base of mill tailings in the disposal cell at the location of well 907, formerly located in what is now the southeast quadrant of the disposal cell, is 5,057 ft. The elevation of the water table at well 946, located between the disposal cell and the west end of the infiltration trench (i.e., several hundred feet northwest of the southeast corner of the disposal cell), was about 5,052 ft in February 2003 (5,054 ft in June 2003). Utilizing the injection wells or other existing drains to return some of the treated water to the aquifer would minimize the potential for the mound to intersect the tailings and mobilize contaminants to ground water.

3.4 Water Level Drawdown

Numerical modeling (DOE 1998) of the site also predicted drawdown of 20 to 30 ft within the Navajo Sandstone (approximately equivalent to Horizons A through C) in the immediate area surrounding the extraction wells (Figure 37). Observed drawdown, based on water levels measured on December 18, 2002, and February 11, 2003, are tabulated in Table 12. The December 2002 measurement data was preceded by about 2.5 weeks of continuous extraction exceeding 100 gpm. The extraction system averaged approximately 50 gpm during the month prior to the February 2003 water level measurements.

In general, the model under-predicted drawdown relative to observed values. Drawdown exceeded the predicted design range only at two wells completed in Horizon E (wells 251 and 268), as measured in December 2002. The cause of the high sensitivity to pumping of the E horizon, into which the extraction well screens extend, is unknown. As indicated in Section 2.3, contaminant concentrations in Horizon E ground water are generally low, and so excessive extraction from this horizon may be undesirable.

Significant drawdown is also observed in Horizons G, I, and M (up to 11, 21, and 4.8 ft, respectively). This is not necessarily indicative of ground water capture within theses horizons by the extraction wells, but may instead represent declining water levels due to reduced flows to the deep zones from the overlying horizons. Examples of this possibility include paired wells 254/255 and 920/921, where a downward flow potential was maintained during pumping between Horizons M and I, and E and I, respectively, despite significant drawdown. Counter-examples are well pairs 256/257 (I and M horizons) and 251/252 (E and I horizons), where drawdown was accompanied by upward flow potentials, indicating ground water capture from the deep horizons at the southeast and southwest corners of the well field, respectively.

4.0 Treatment System Performance

4.1 Operating Summary

During the reporting period, the treatment unit was in operation for 3,255 hours out of a possible 4,344 hours, resulting in an on-stream factor of about 75 percent. The unit treated a total of 22,105,398 gallons of water in that period. The average operating feed rate was 113 gpm; accounting for all down time, the effective treatment rate for the period was about 85 gpm.

4.2 Mass Removal Summary

Contaminant mass removal is summarized in Table 13 for nitrate, sulfate, and uranium. The remediation system has been in full operation since about June 2002. Assuming that future mass removal rates are equivalent to the cumulative rates as of March 2003, remediation of the nitrate, sulfate, and uranium plumes will require 58, 34, and 17 years since June 2002, respectively. This assumption is valid if volumetric extraction rates increase over time to compensate for decreasing concentrations of contaminants in the ground water. The predicted times are also conditional on the accuracy of the mass of COPCs initially present in the aquifer, as estimated in the baseline report (DOE 2003a). For example, the erroneous uranium concentration reporting noted in Section 2.3 may have resulted in underestimating the initial mass of uranium in the baseline report.

4.3 Treated Water Quality

The average total dissolved solids (TDS) concentration of the effluent of the treatment system was 91 mg/L for the review period. This compares to the design specification of 50 mg/L. The slightly elevated TDS values were the result of internal leaks within the unit, which have since been repaired to return the effluent to the design specification.

The treatment system operated to produce 5 percent brine by volume of the system feed. In addition, about 10 percent of system influent was sent to the evaporation pond as waste from the pre-treatment softener (ion exchange).

5.0 Performance Summary

Findings from the September 2002 through February 2003 performance evaluation at the Tuba City site are as follows:

Horizontal hydraulic gradients in the vicinity of the extraction wells and the infiltration
trench are influenced by the remediation system. In Horizon A, mounding associated with
the infiltration trench shifts horizontal gradient directions from south to southeast. In
Horizons B, C, and D operation of the remediation system causes a reversal in gradient
direction, with ground water now flowing back towards the extraction well field. The
observed horizontal extent of influence (capture zone) is consistent with that predicted by
modeling.

- Vertical gradients in Horizons A, B, and C are downward within the plume area. This indicates vertical capture from the horizons above the mid-screen interval of the extraction wells.
- Upward vertical gradients were observed within the paired wells that are screened in Horizons E and I within the plume area on the middle terrace. This may prevent further downward migration of contaminants below Horizon D. This also indicates that some uncontaminated ground water is being extracted and treated. Downward gradients between Horizons C, E, and I at wells 903, 920, and 921, located on the lower terrace, were observed both under baseline conditions and during the evaluation period. Ground water at this location is marginally contaminated with nitrate only.
- Vertical gradients between the intertonguing interval and Kayenta Formation during pumping varied depending on location. Within the center of the extraction field, the vertical gradient was downward and equivalent in magnitude to the baseline condition (based on water levels in wells 254 [I horizon] and 255 [M horizon]). At the southeast and southwest corners of the extraction field, the vertical gradient was upward, representing a reversal in the vertical flow potential at those locations from the baseline condition (wells 256/257 [I and M horizons], and wells 251/252 [E and I horizons]).
- Observed asymmetrical mounding at the infiltration trench departs from model predictions.
 The observed mound may result from non-uniform distribution of influent water to the
 infiltration trench or hydraulic conductivity variation within the upper bedrock horizons
 beneath the trench. Ground water mounding at the trench will be closely monitored to
 prevent saturation of mill tailings in the disposal cell.
- Observed drawdown near the extraction wells (approximately 5 to 19 ft) was generally less than model-predicted values (20 to 30 ft). Much greater drawdown (52 and 40 ft, respectively) was observed at Horizon E wells 251 and 268, located within the extraction well field. Maximum drawdown at the remaining E horizon well (well 920, located on the lower terrace) was about 13 ft and exceeded the drawdown at most Horizon A, B, and C monitor wells located near and within the extraction field.
- The design cumulative pumping rate for the existing extraction well field is 80 to 100 gpm. The average total pumping rate from this evaluation period was 82 gpm. Currently, the extraction system is capable of sustaining a total pumping rate of 100 gpm.
- Comparisons of plume concentration maps prepared for both February 2003 and baseline conditions in Horizons A through C indicate that generally minimal differences occur between the two time periods. In contrast to the August 2002 data, contaminant concentrations and plume geometries in Horizon D are little changed from baseline conditions. Although concentration data in Horizon E are limited to two locations, this horizon now appears to be uncontaminated.
- The stratigraphic distribution of baseline contamination suggests that Horizons A and B are relatively highly contaminated and are important target intervals for extraction. The extent of contamination in Horizons C and D is less well defined. Most wells screened exclusively in those horizons are marginal to the main plume area.
- Observed decreases in COPC concentrations in Horizon D are largely from extraction well data, which are affected by pumping during remedial system operation.
- Current contaminant removal rates, relative to the estimated initial pre-remediation mass in ground water are approximately 2, 3, and 6 percent per year, for nitrate, sulfate, and uranium, respectively. The corresponding period required to meet remediation objectives at

current removal rates are 58, 34, and 17 years since the system became fully operational in June 2002. To maintain the current mass removal rate as contaminant concentrations decrease, the ground water extraction rate will need to increase.

6.0 Recommendations

On the basis of the preceding review, the following recommendations are provided as means to improve remedial system performance at Tuba City, or improve the ability to evaluate system performance:

- Monitor pumping rates at individual extraction wells on a weekly basis and drawdown at extraction wells monthly.
- Examine potential methods for increasing the pumping rates from Horizons A, B, and possibly C.
- Examine in greater detail the chemistry of COPCs at the site including analysis of major ion chemistry using Piper diagrams and bivariant plots (time verses concentration) of selected contaminants for selected wells. This analysis will be used to identify regions of the aquifer contributing ground water to the extraction wells.
- Return treated effluent to the ground water system using existing injection wells or the disposal cell runoff channels to mitigate mounding at the infiltration trench. Evaluate the cause of the asymmetrical ground water mound at the infiltration trench.
- Develop a global metric, based on monitoring well data only (to avoid the variation in pumping well data) that can be calculated semi-annually to evaluate contaminant concentration changes in the subsurface.
- Develop a structural cross-section of all monitoring and pumping wells showing vertical location of well screens. Consider cross-sectional plots of contaminant data.
- Eliminate some of the concentration maps to improve the clarity of presentation. Omit strontium and selenium from discussions in semi-annual reports (this would eliminate 10 maps). Consider combining Horizons A and B for contaminant plots (eliminates 5 maps).
- Prepare maps directly from the project database to minimize the possibility of transcription errors.
- Use ground water modeling to evaluate possible causes of apparent vertical gradients and to evaluate deep horizon response to ground water extraction.
- Determine if bentonite from annular seals has invaded the screens at wells 254, 255, 256, and 257. If so, consider abandoning the wells to prevent possible cross-contamination of deep horizons.

7.0 References

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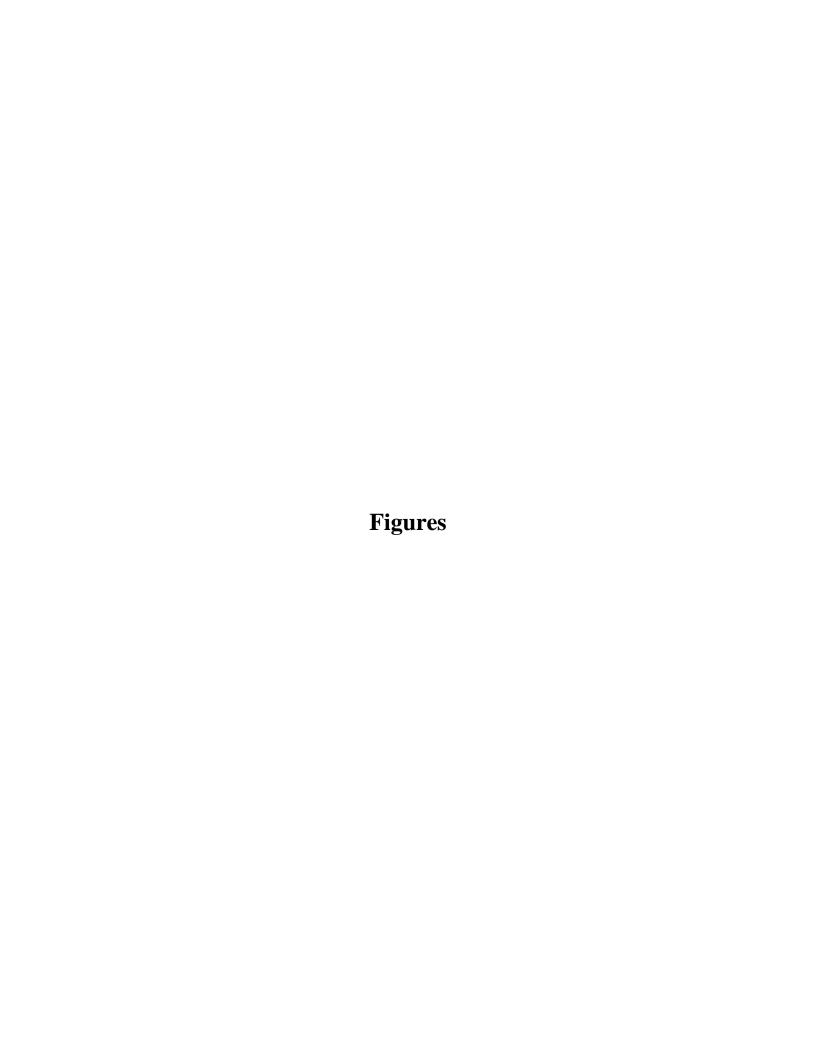
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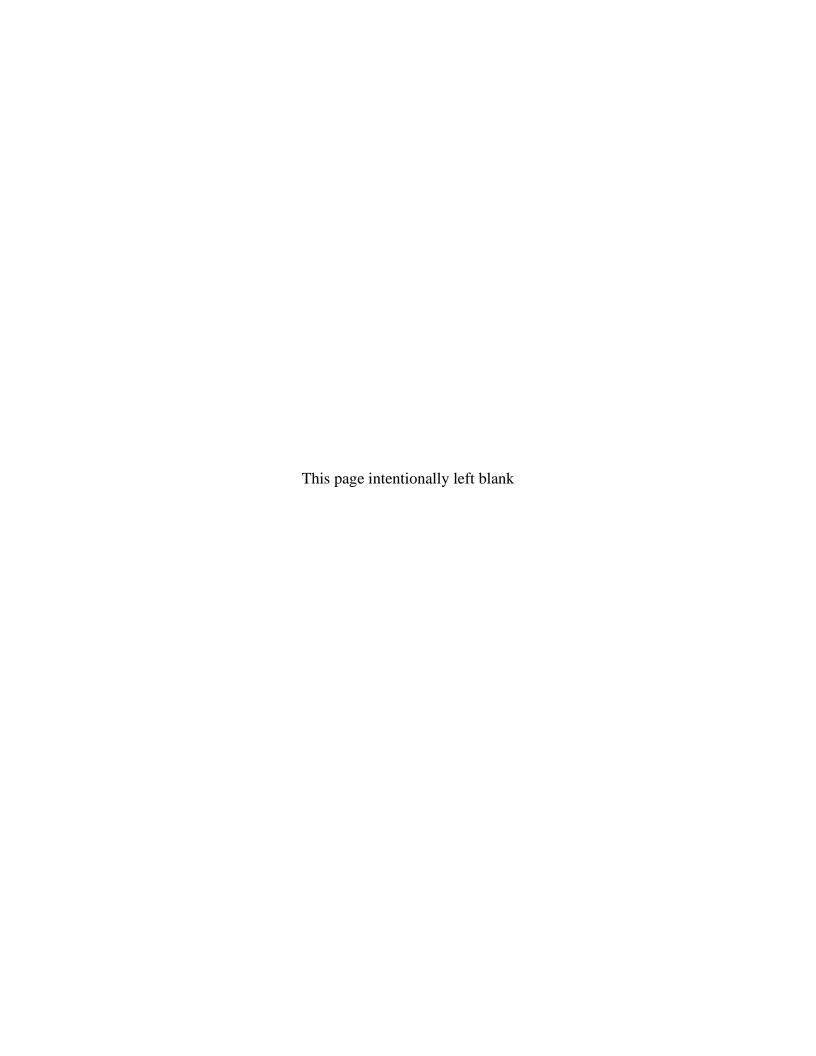
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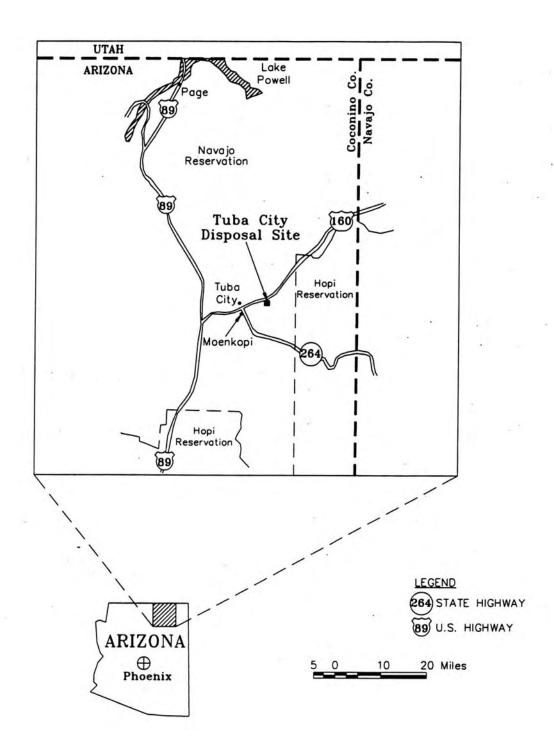


Figure 1. Tuba City UMTRA Project Site Location

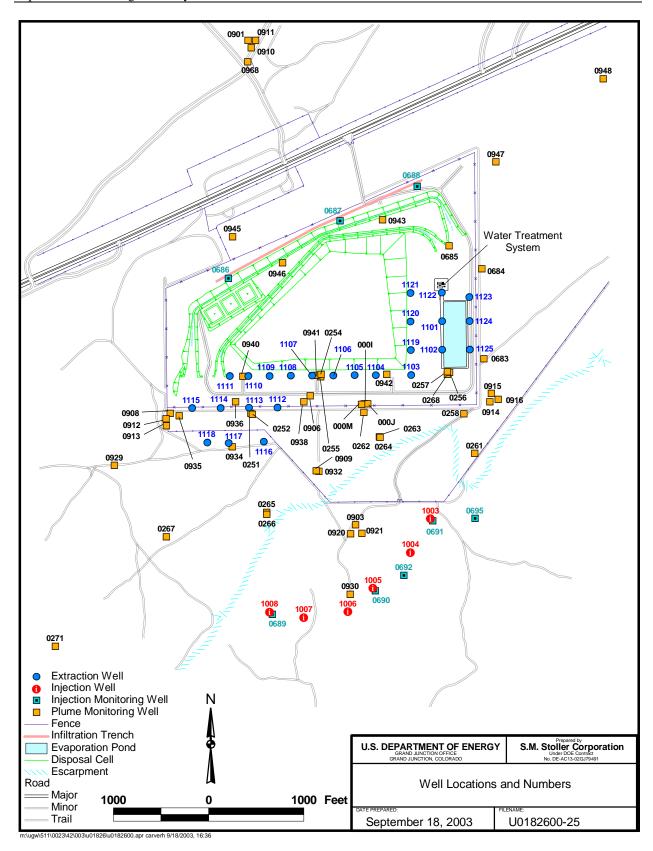
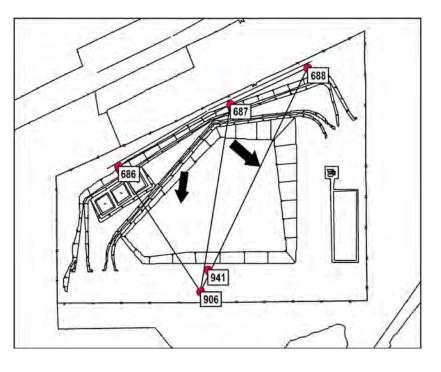
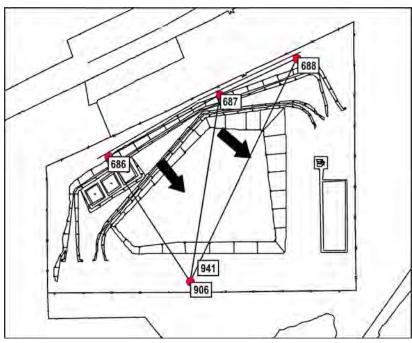


Figure 2. Location of Extraction and Injection Wells and Infiltration Trench

Document Number U0184800





September 2000

February 2003

Figure 3. Baseline and February 2003 Horizon A Horizonal Hydraulic Gradients

DOE/Grand Junction Offices September 2003 September 2002 through February 2003

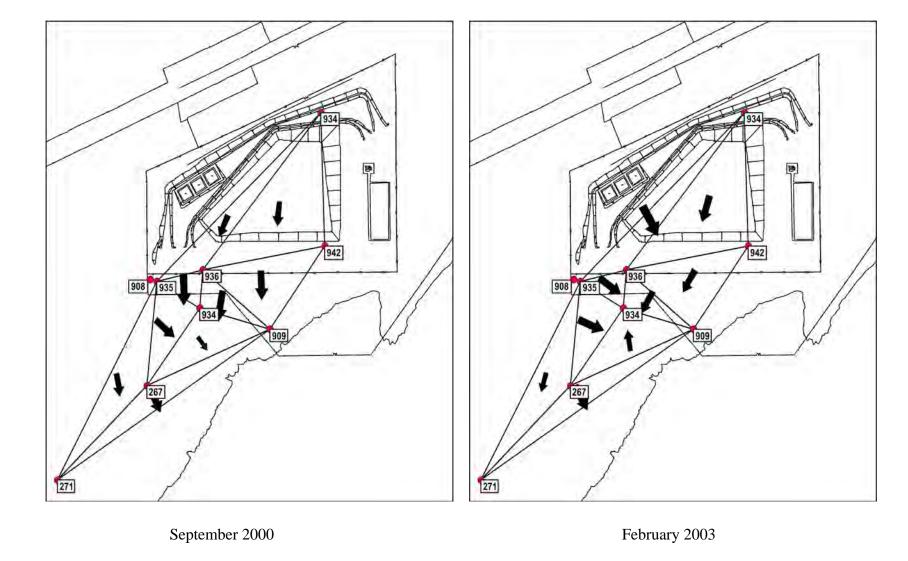


Figure 4. Baseline and February 2003 Horizon B Horizonal Hydraulic Gradients

Document Number U0184800

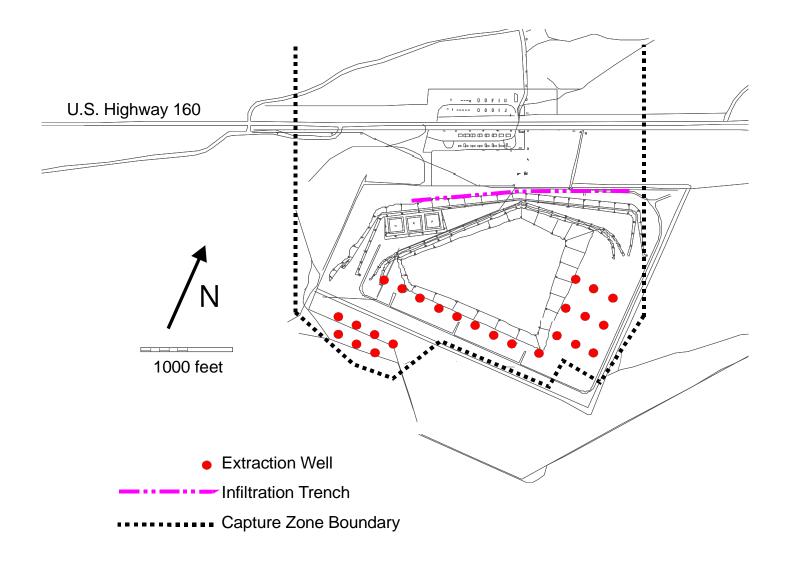


Figure 5. Capture Zone Predicted by the Site Ground Water Flow Model

DOE/Grand Junction Offices September 2003 September 2002 through February 2003

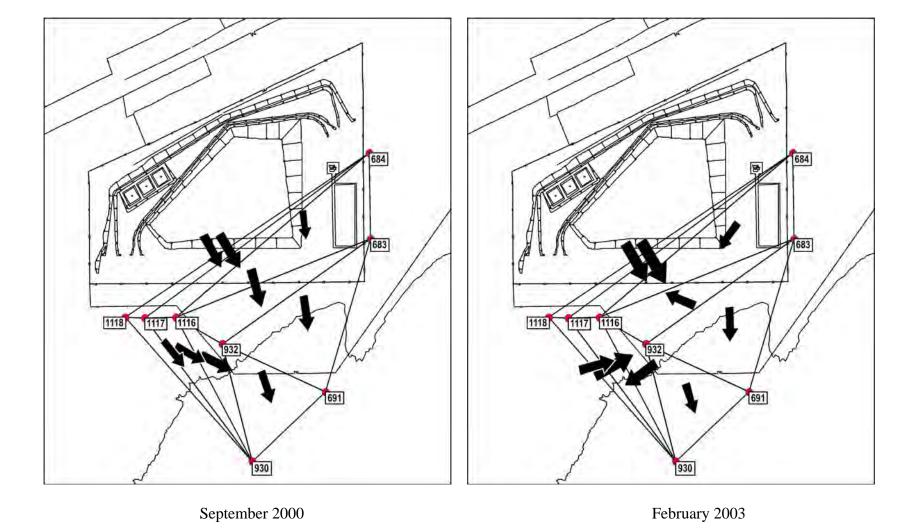


Figure 6. Baseline and February 2003 Horizon C Horizonal Hydraulic Gradients

Document Number U0184800

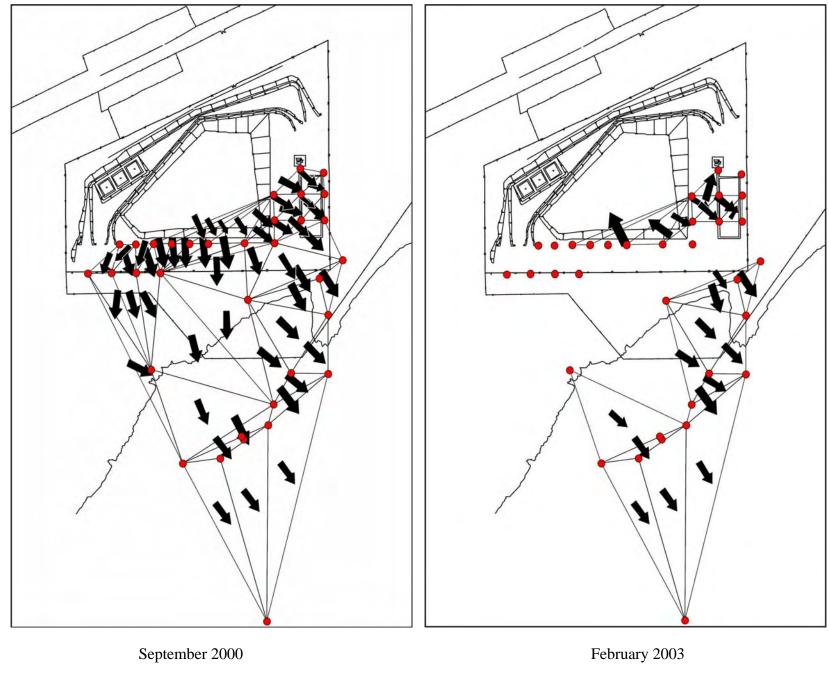


Figure 7. Baseline and February 2003 Horizon D Horizonal Hydraulic Gradients

September 2002 through February 2003

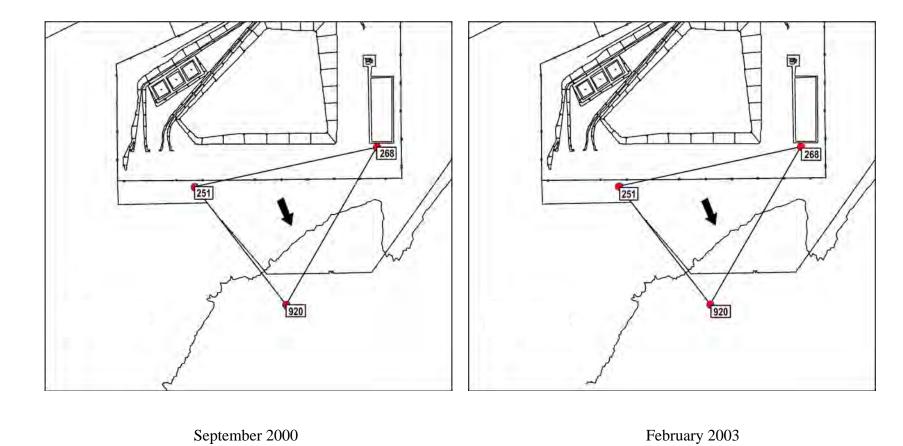
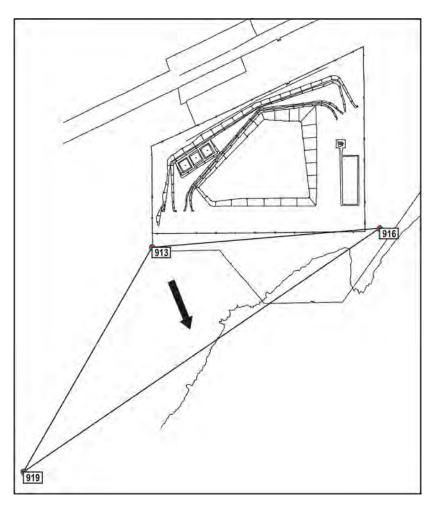
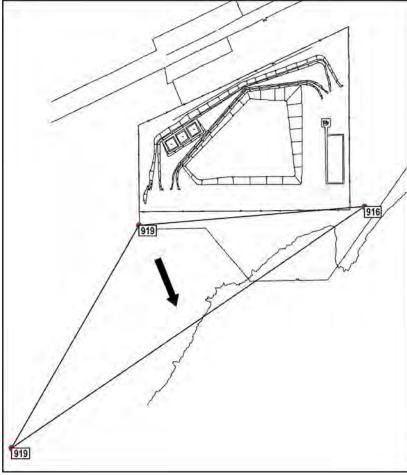


Figure 8. Baseline and February 2003 Horizon E Horizonal Hydraulic Gradients

September 2002 through February 2003

Document Number U0184800





September 2000

February 2003

Figure 9. Baseline and February 2003 Horizon G Horizonal Hydraulic Gradients

September 2002 through February 2003

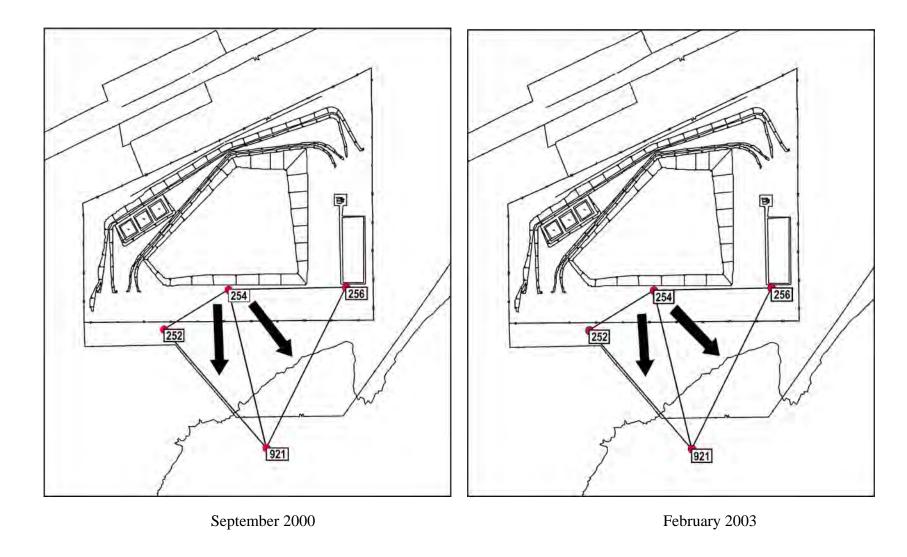


Figure 10. Baseline and February 2003 Horizon I Horizonal Hydraulic Gradients

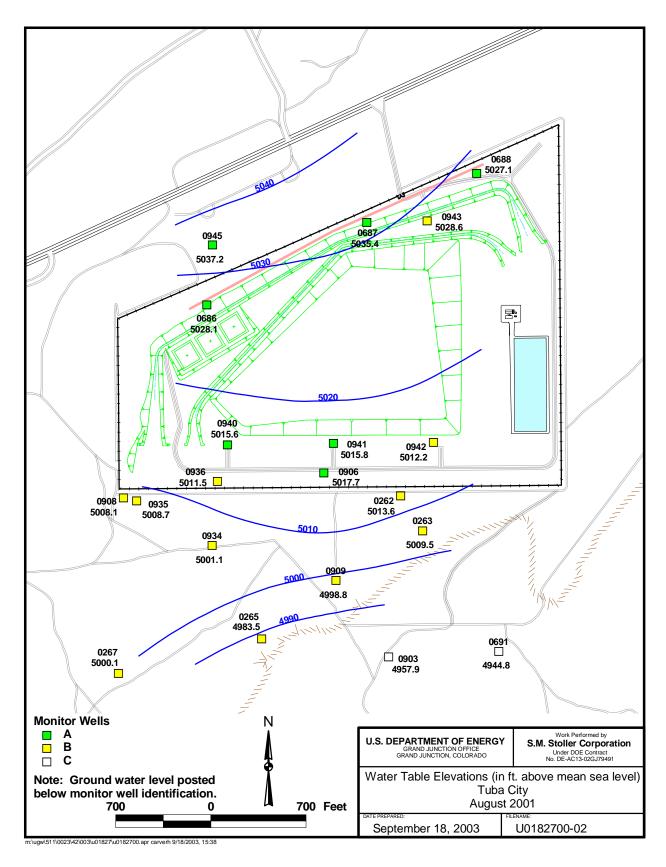


Figure 11a. Baseline Water Table

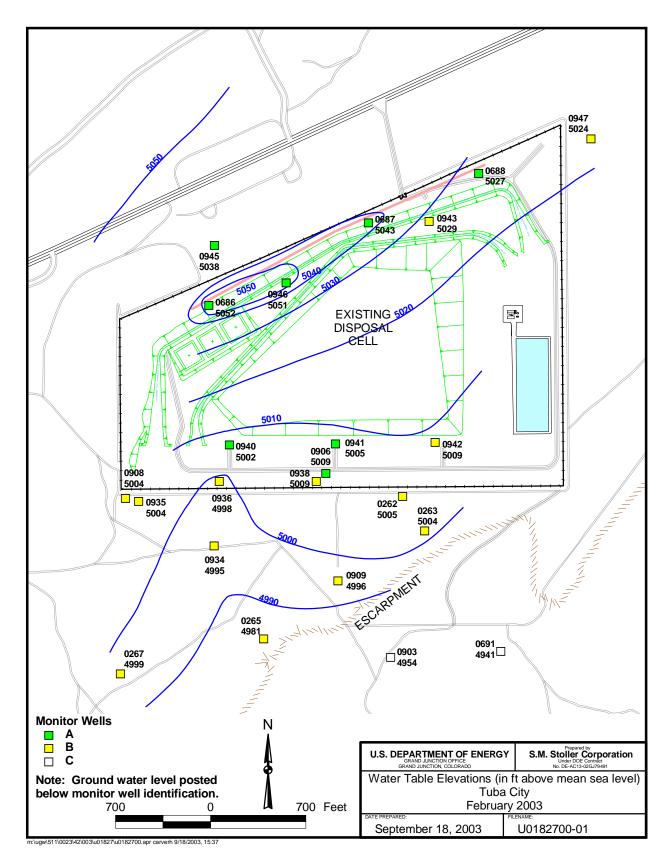


Figure 11b. February 2003 Water Table

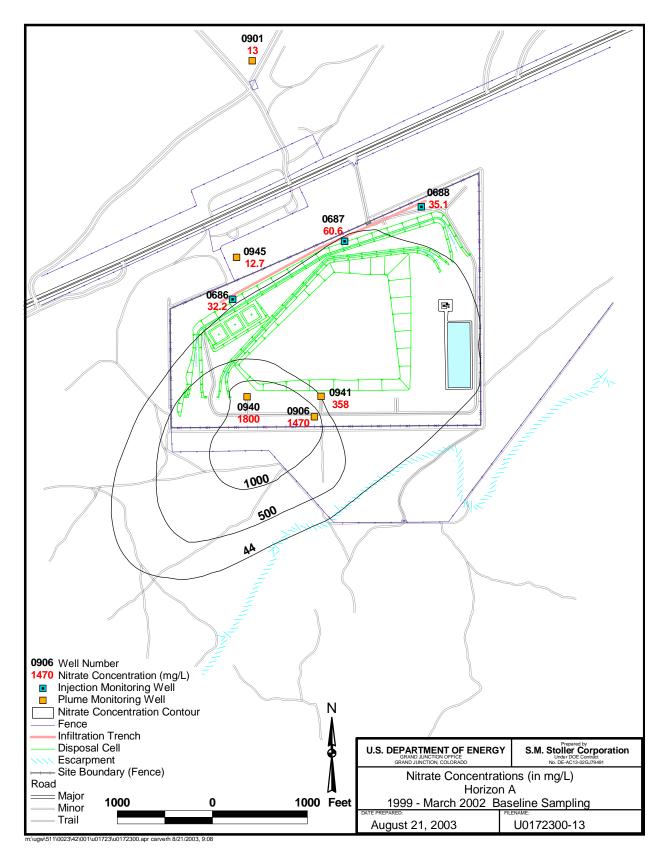


Figure 12a. Baseline Horizon A Nitrate Ground Water Concentrations

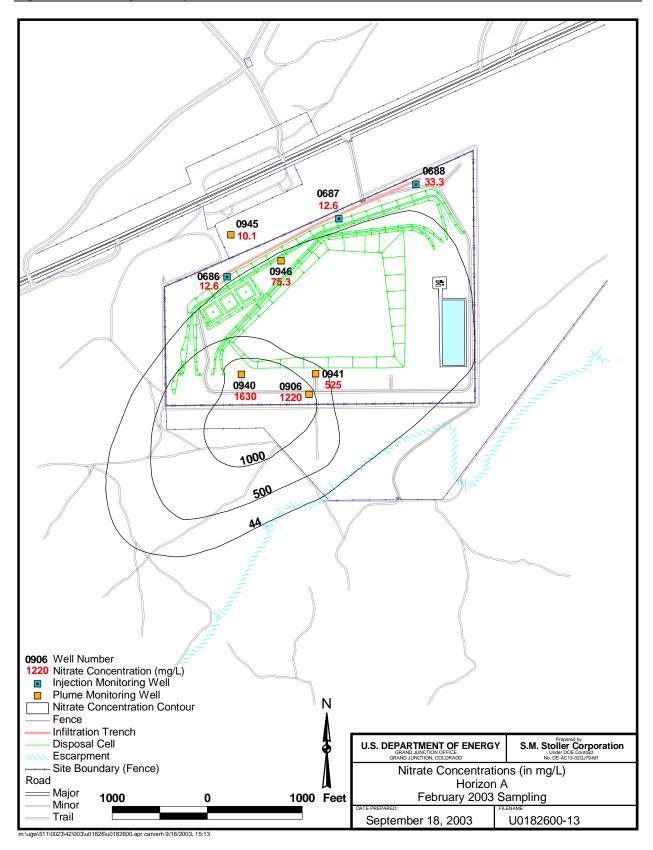


Figure 12b. February 2003 Horizon A Nitrate Ground Water Concentrations

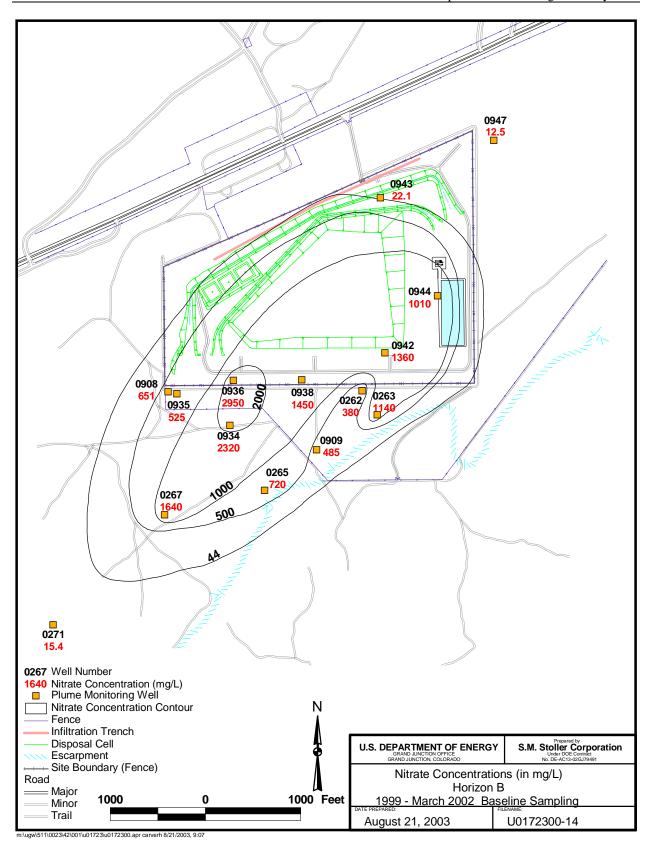


Figure 13a. Baseline Horizon B Nitrate Ground Water Concentrations

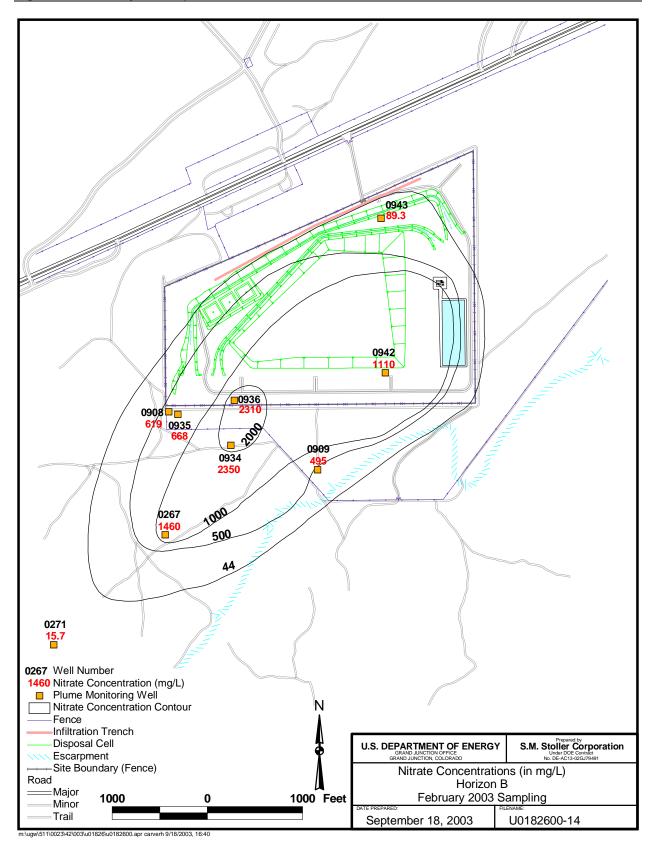


Figure 13b. February 2003 Horizon B Nitrate Ground Water Concentrations

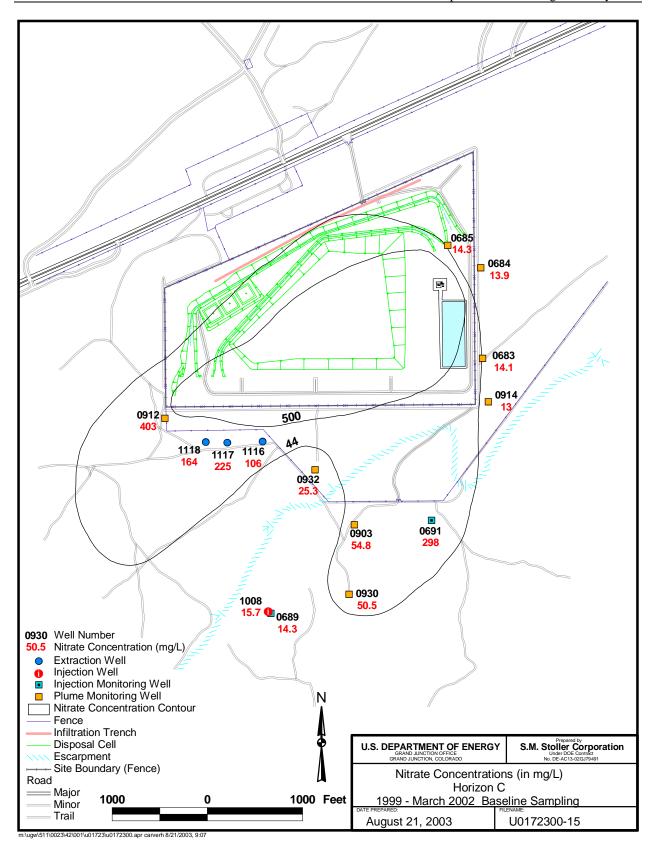


Figure 14a. Baseline Horizon C Nitrate Ground Water Concentrations

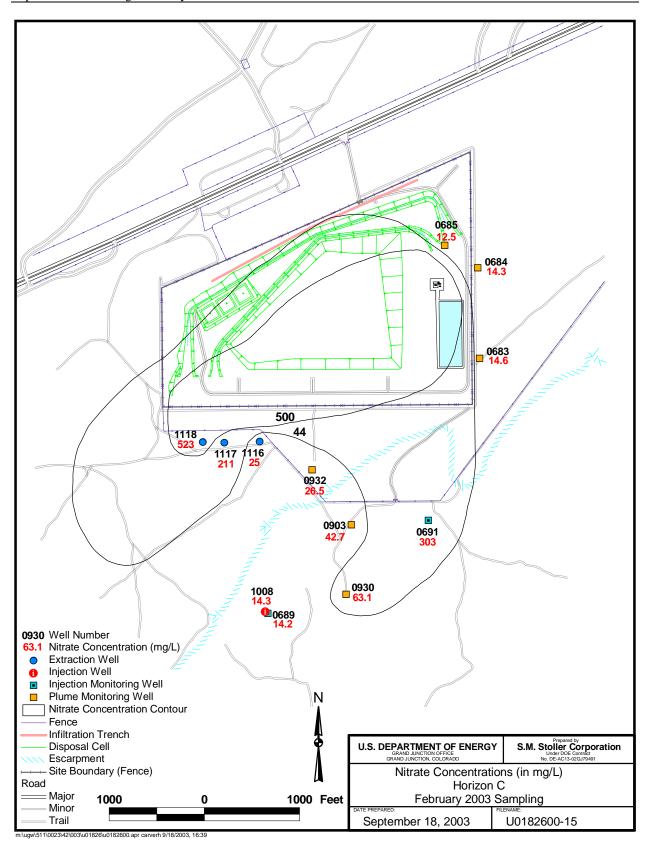


Figure 14b. February 2003 Horizon C Nitrate Ground Water Concentrations

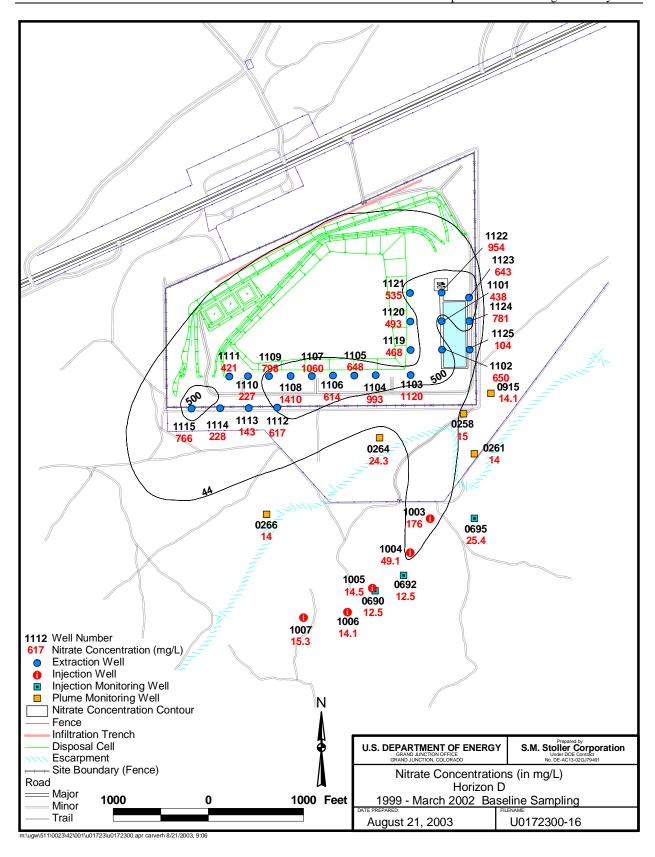


Figure 15a. Baseline Horizon D Nitrate Ground Water Concentrations

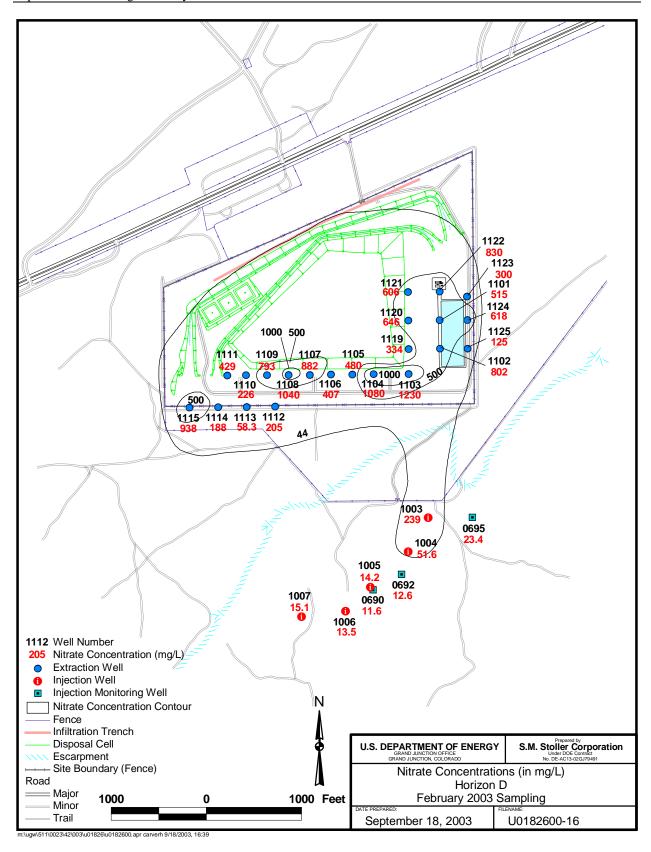


Figure 15b. February 2003 Horizon D Nitrate Ground Water Concentrations

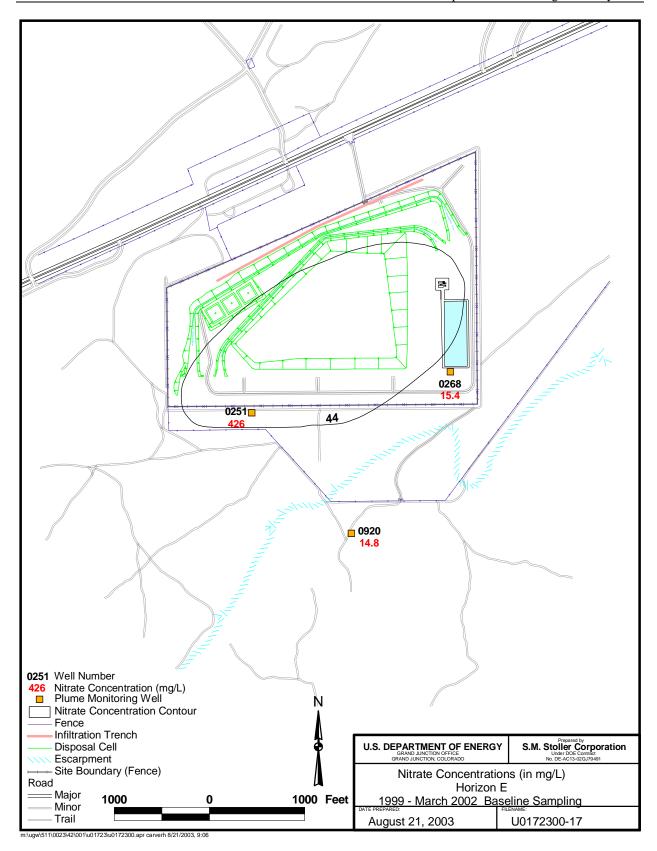


Figure 16a. Baseline Horizon E Nitrate Ground Water Concentrations

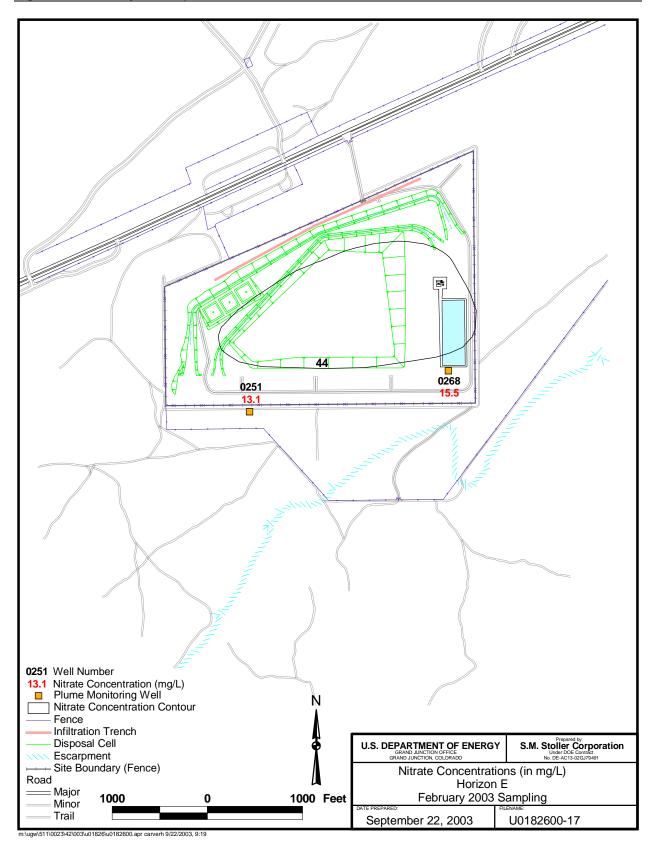


Figure 16b. February 2003 Horizon E Nitrate Ground Water Concentrations

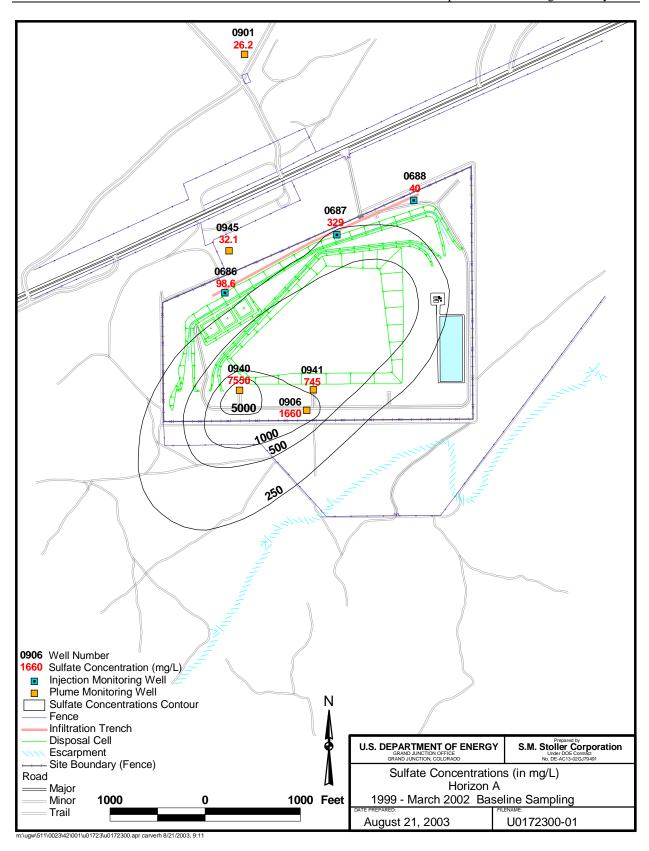


Figure 17a. Baseline Horizon A Sulfate Ground Water Concentrations

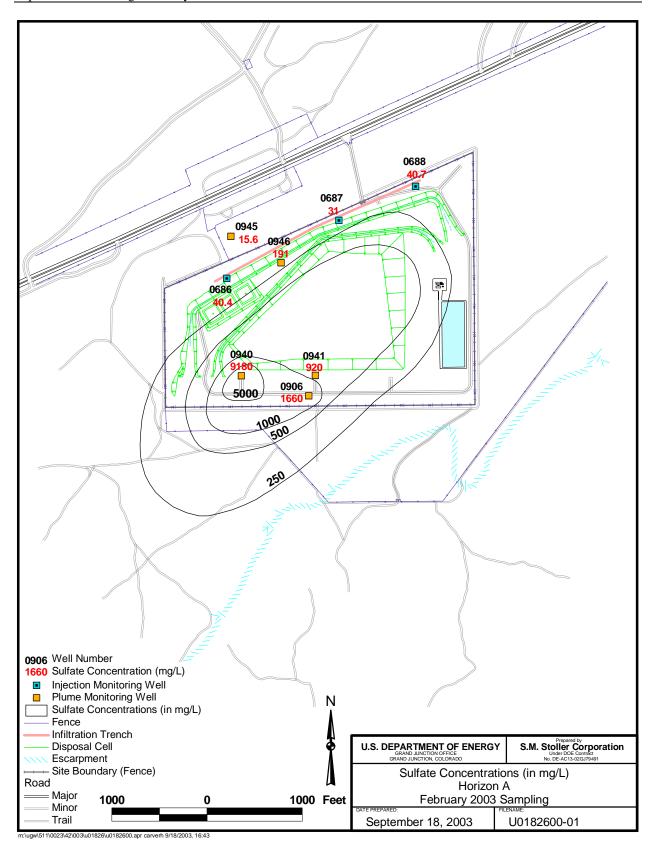


Figure 17b. February 2003 Horizon A Sulfate Ground Water Concentrations

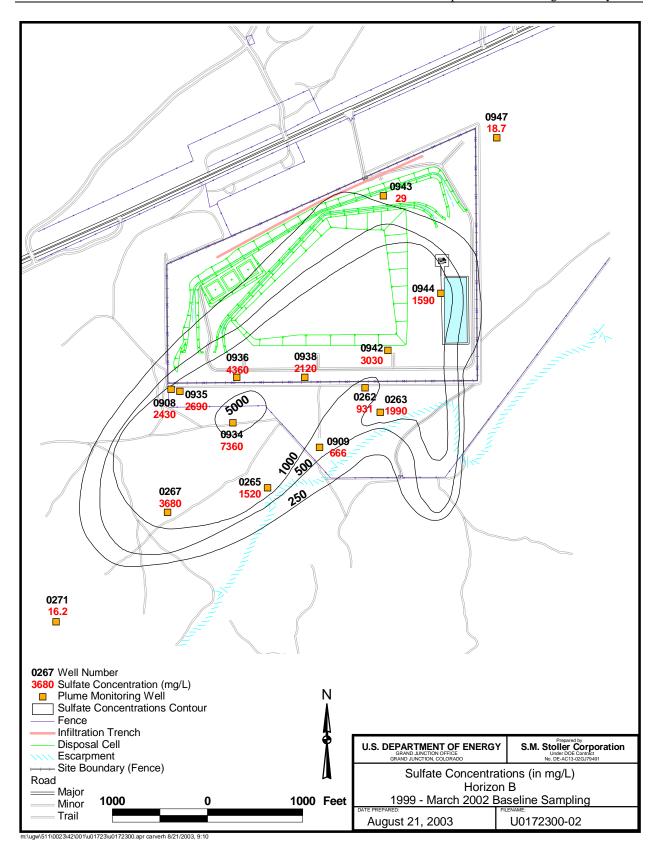


Figure 18a. Baseline Horizon B Sulfate Ground Water Concentrations

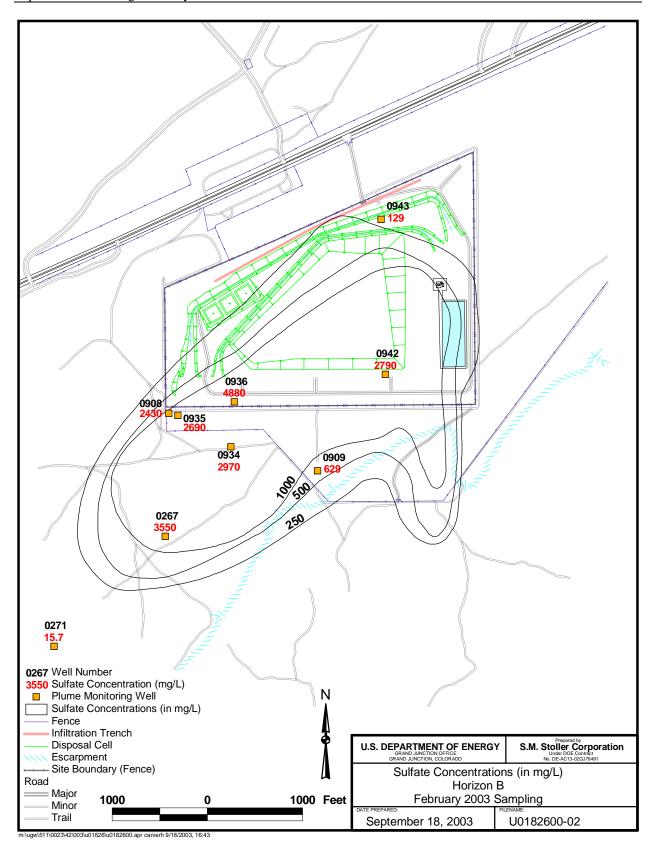


Figure 18b. February 2003 Horizon B Sulfate Ground Water Concentrations

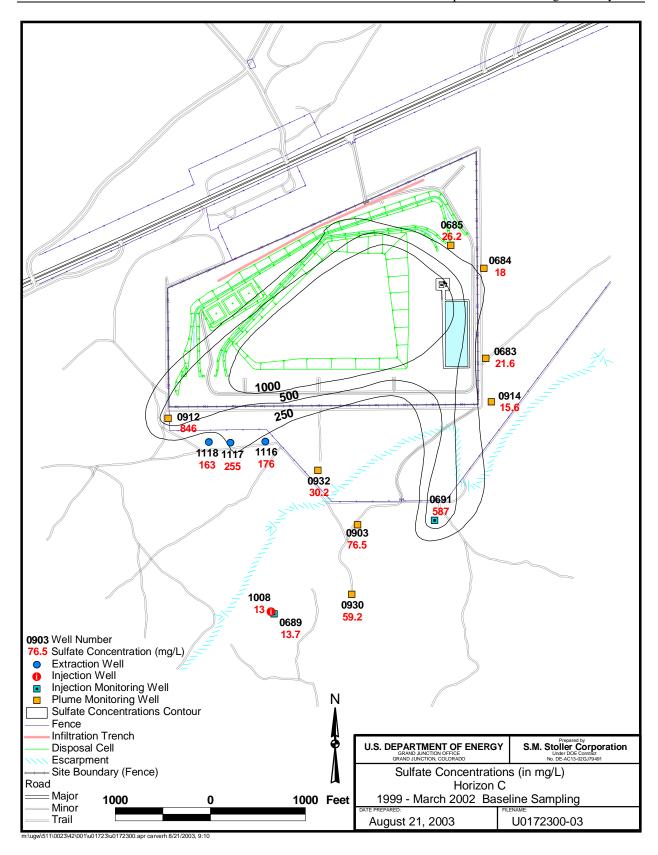


Figure 19a. Baseline Horizon C Sulfate Ground Water Concentrations

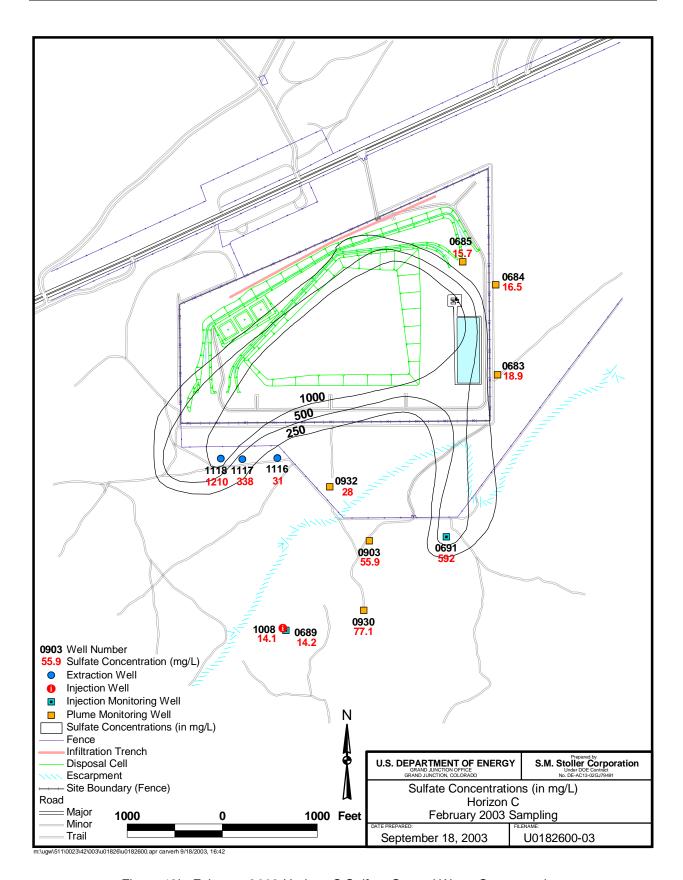


Figure 19b. February 2003 Horizon C Sulfate Ground Water Concentrations

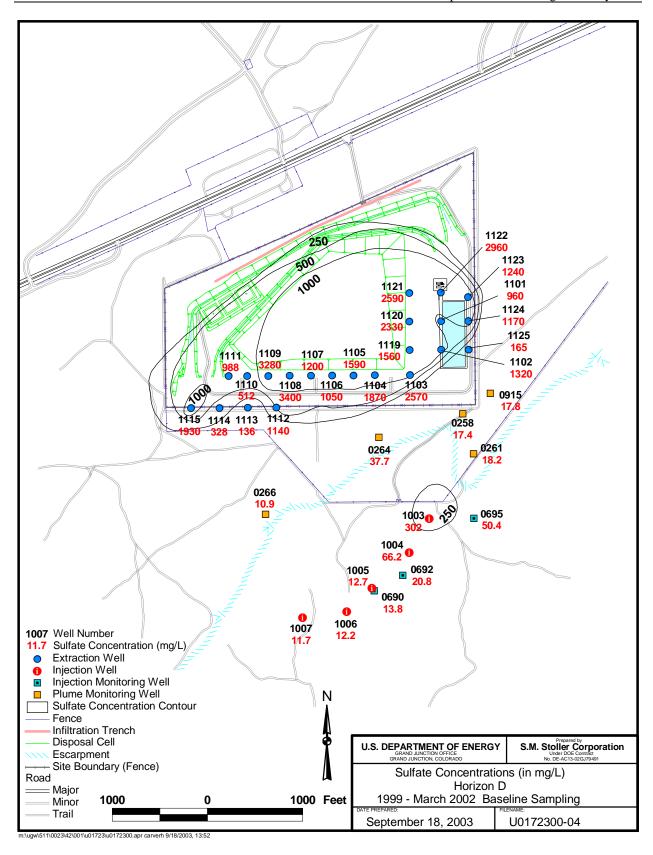


Figure 20a. Baseline Horizon D Sulfate Ground Water Concentrations

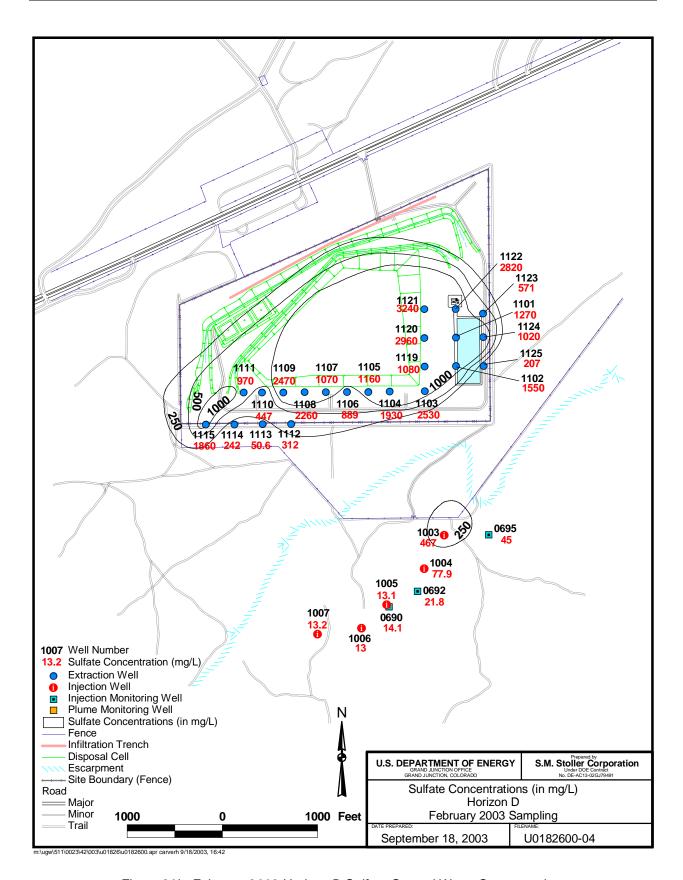


Figure 20b. February 2003 Horizon D Sulfate Ground Water Concentrations

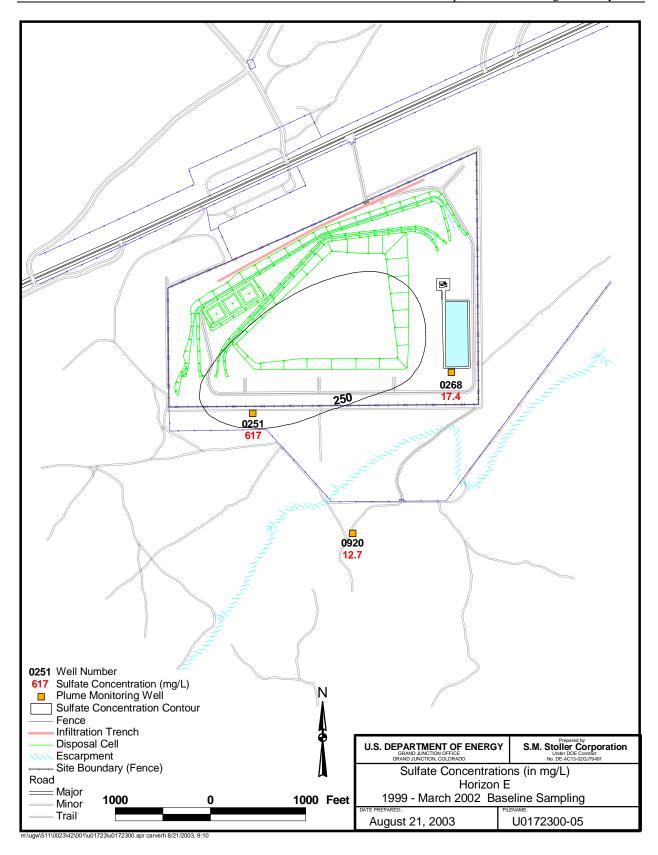


Figure 21a. Baseline Horizon E Sulfate Ground Water Concentrations

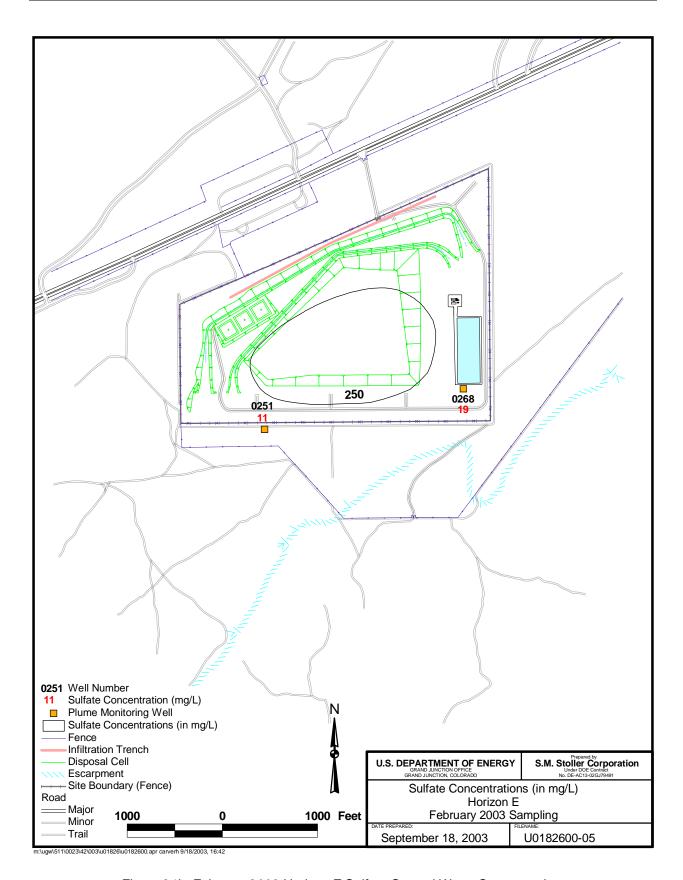


Figure 21b. February 2003 Horizon E Sulfate Ground Water Concentrations

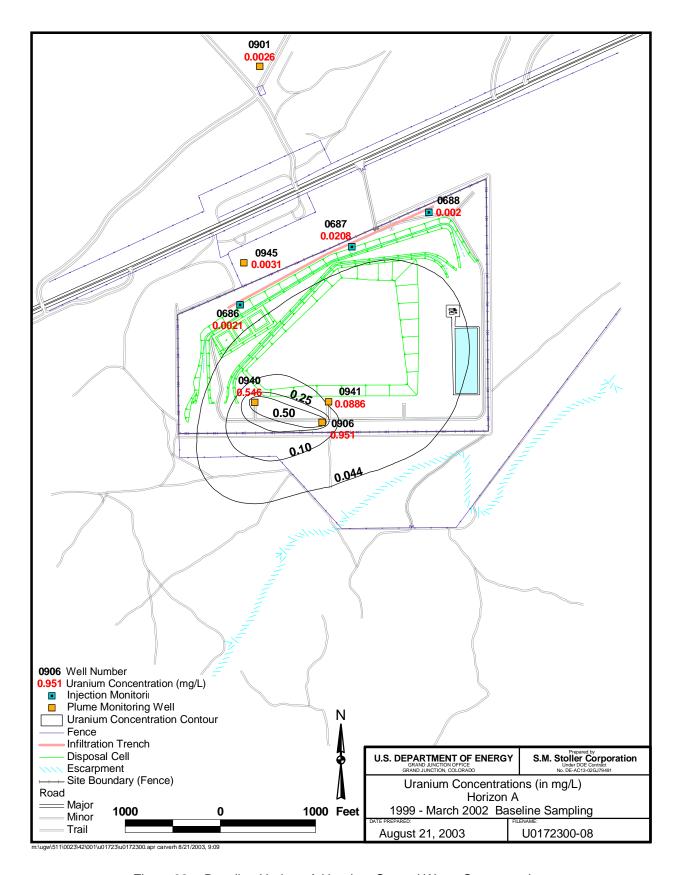


Figure 22a. Baseline Horizon A Uranium Ground Water Concentrations

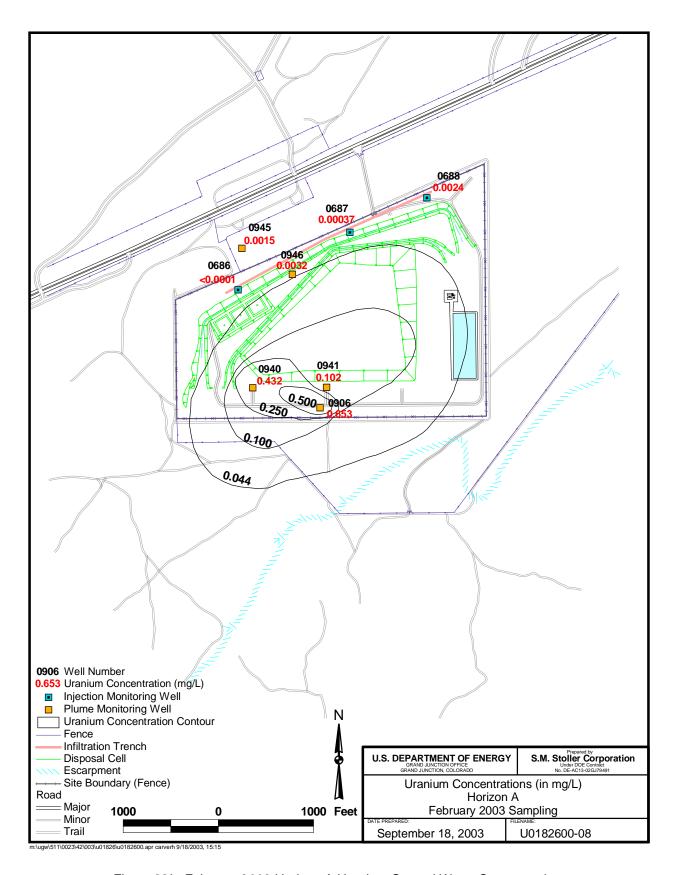


Figure 22b. February 2003 Horizon A Uranium Ground Water Concentrations

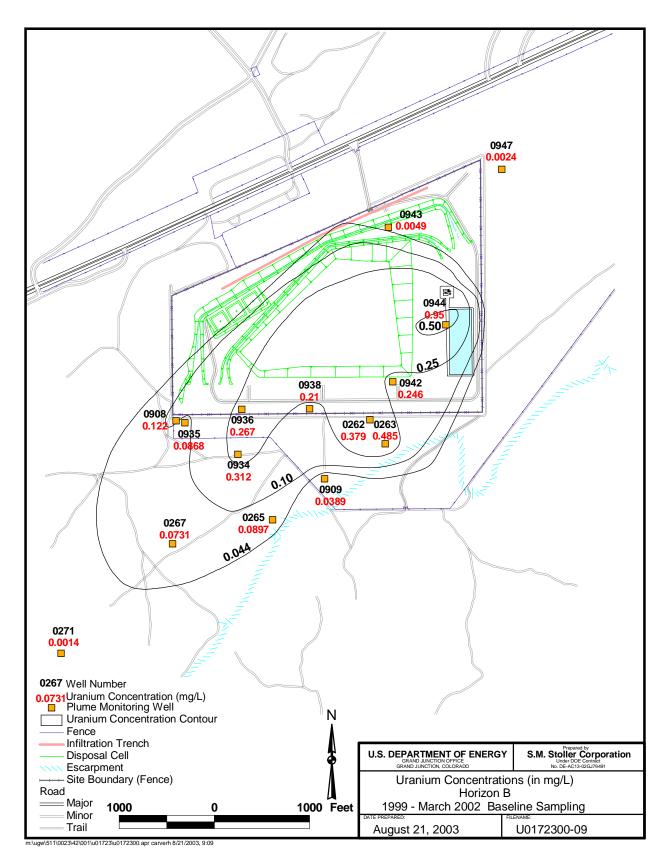


Figure 23a. Baseline Horizon B Uranium Ground Water Concentrations

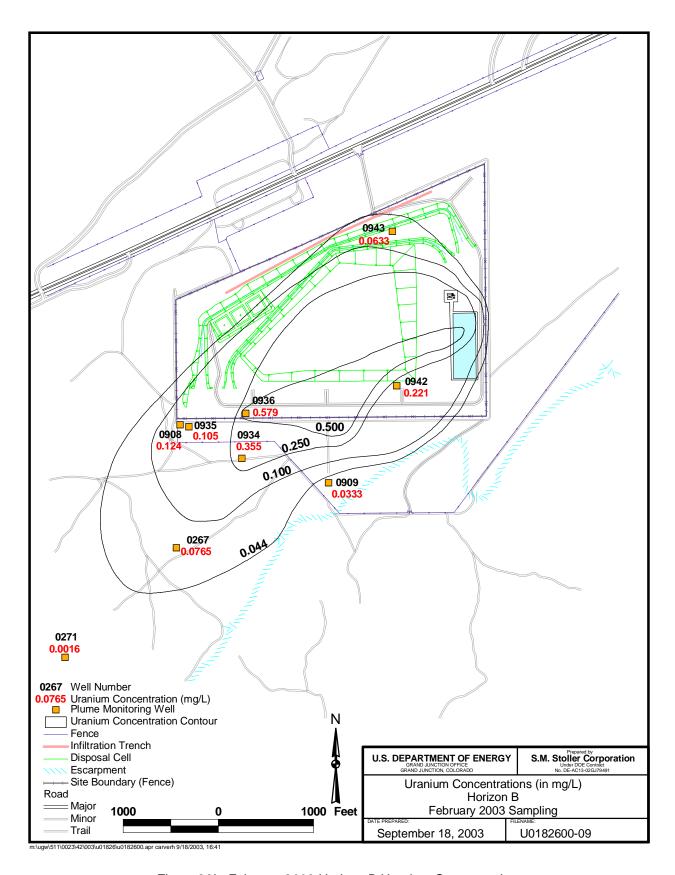


Figure 23b. February 2003 Horizon B Uranium Concentrations

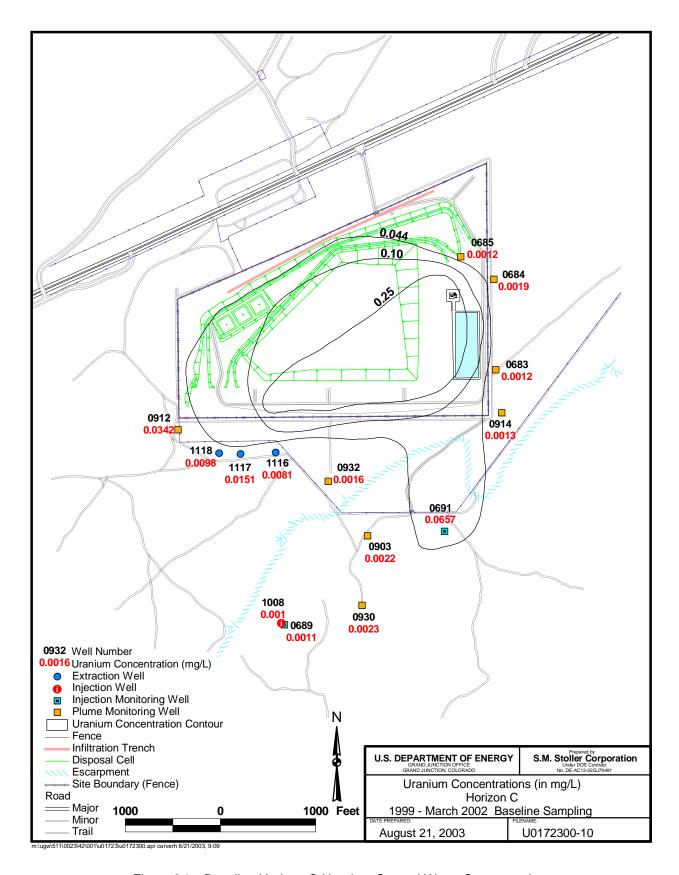


Figure 24a. Baseline Horizon C Uranium Ground Water Concentrations

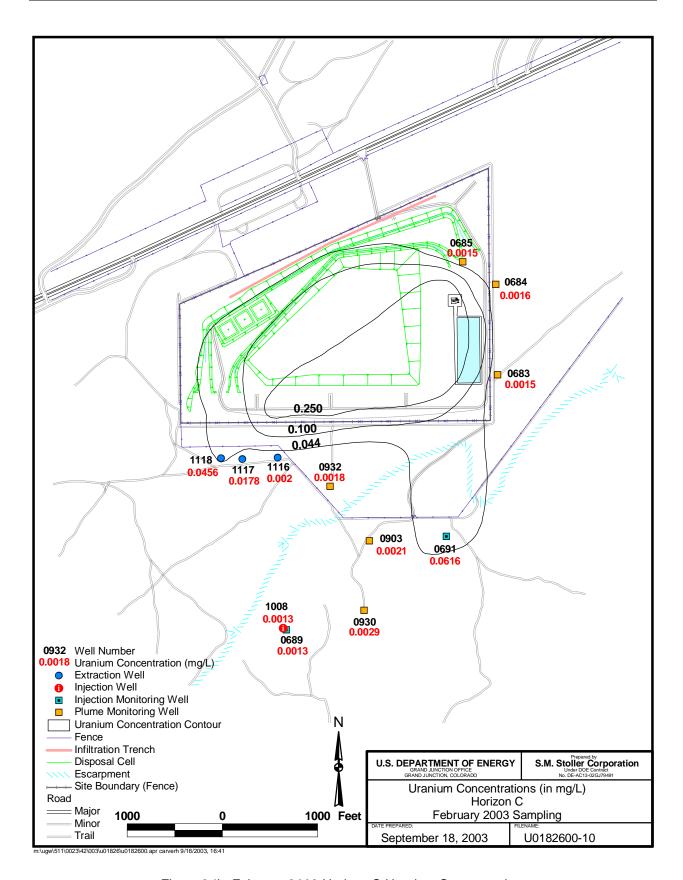


Figure 24b. February 2003 Horizon C Uranium Concentrations

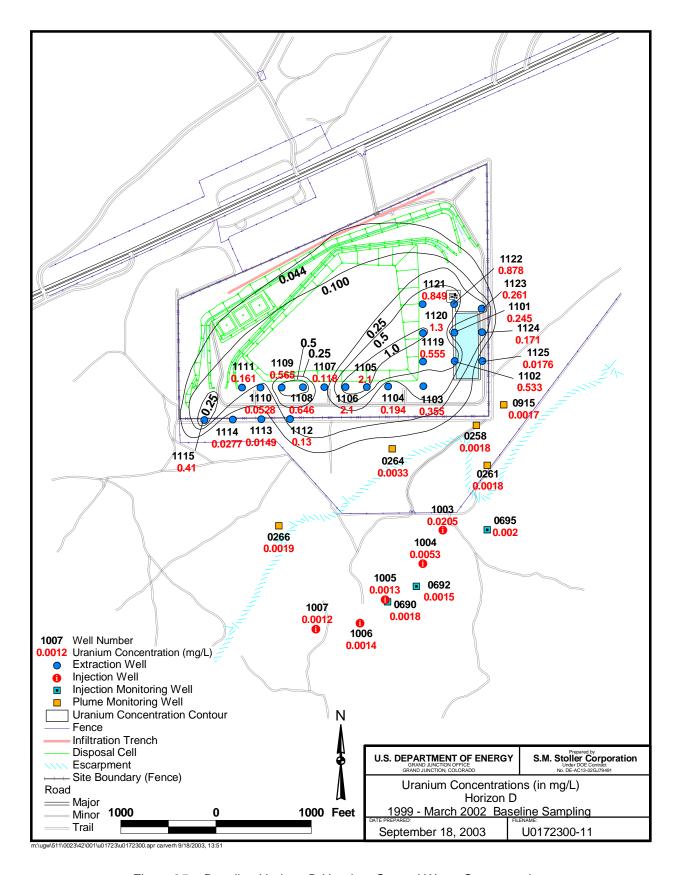


Figure 25a. Baseline Horizon D Uranium Ground Water Concentrations

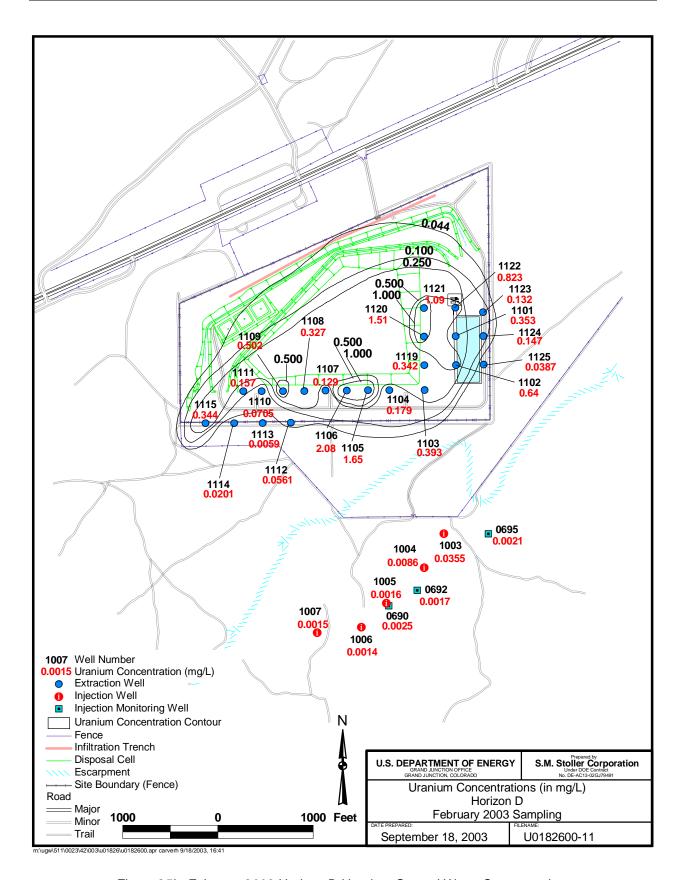


Figure 25b. February 2003 Horizon D Uranium Ground Water Concentrations

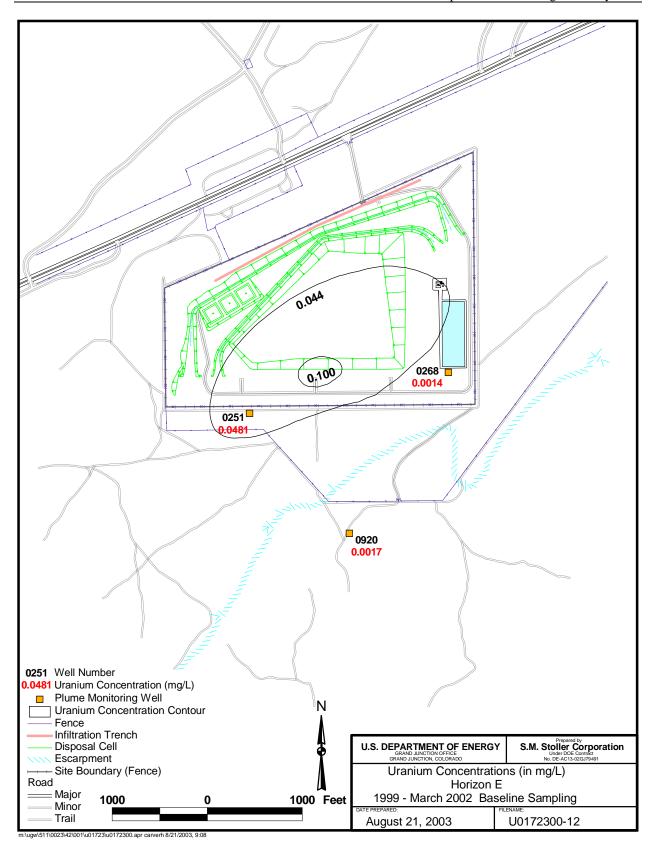


Figure 26a. Baseline Horizon E Uranium Ground Water Concentrations

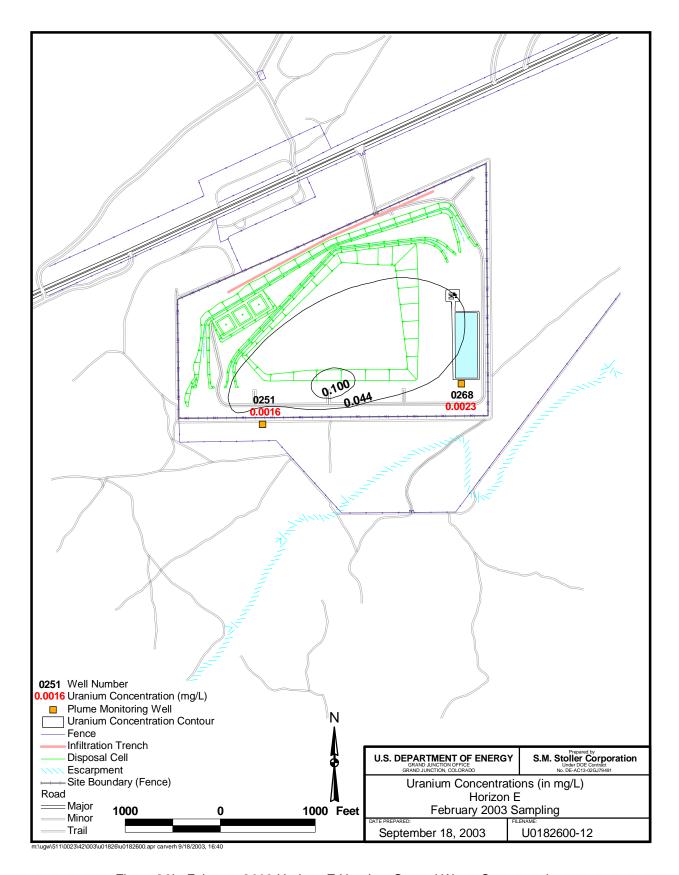


Figure 26b. February 2003 Horizon E Uranium Ground Water Concentrations

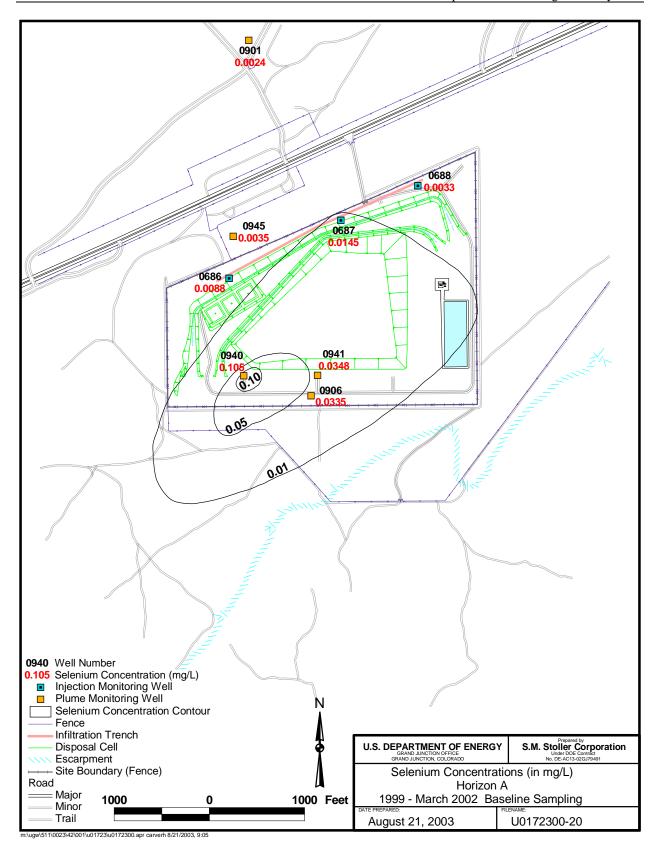


Figure 27a. Baseline Horizon A Selenium Ground Water Concentrations

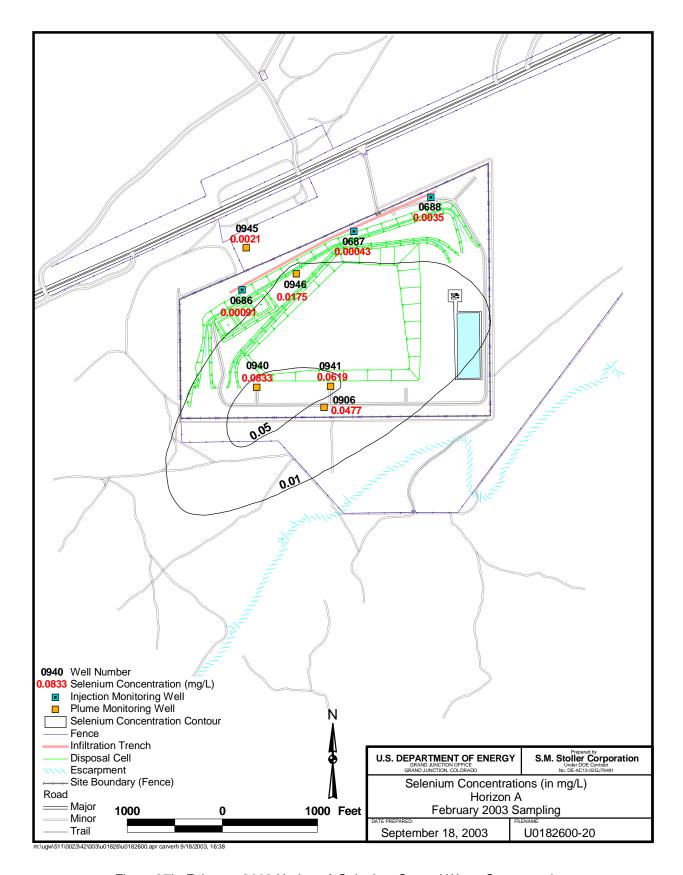


Figure 27b. February 2003 Horizon A Selenium Ground Water Concentrations

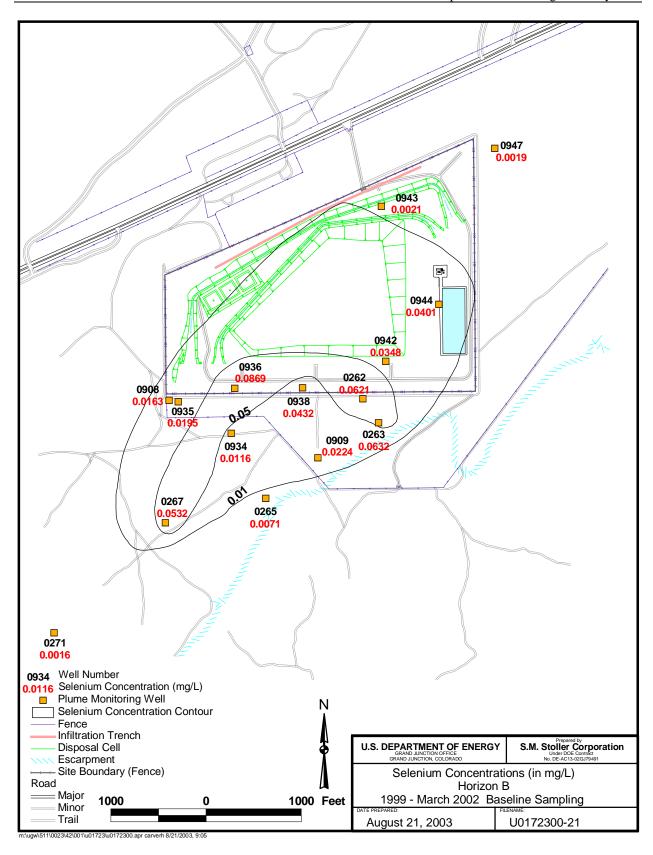


Figure 28a. Baseline Horizon B Selenium Ground Water Concentrations

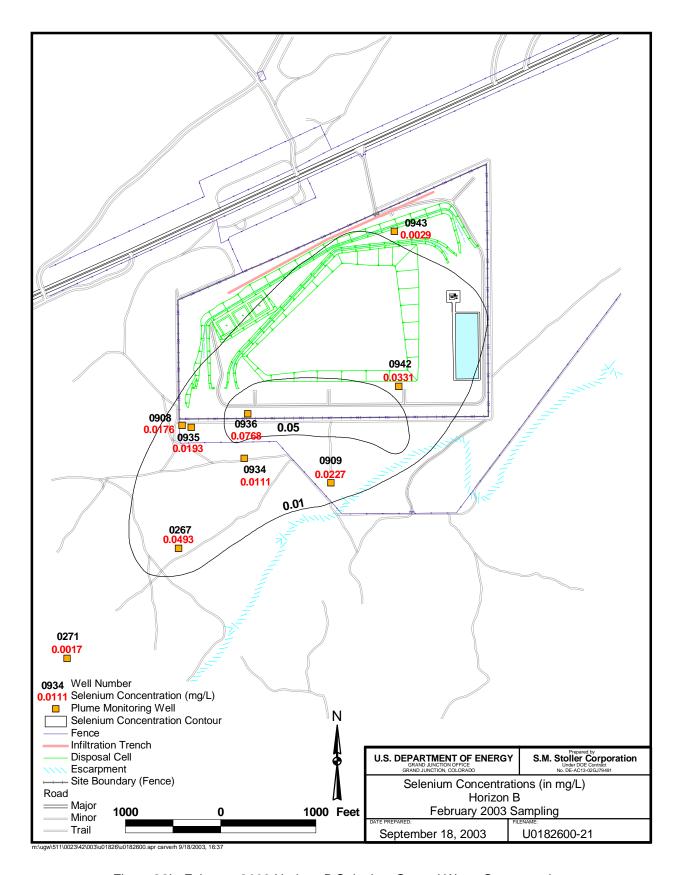


Figure 28b. February 2003 Horizon B Selenium Ground Water Concentrations

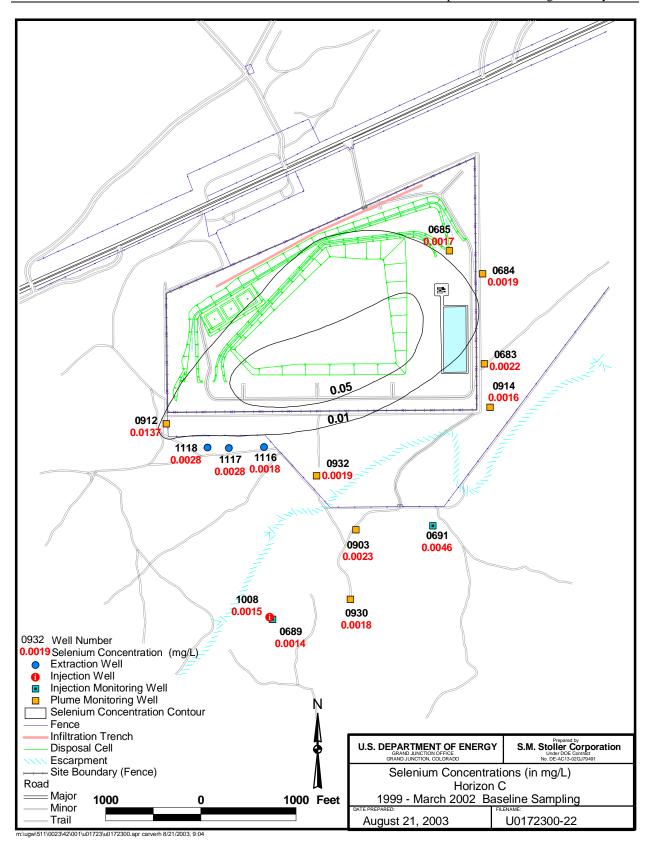


Figure 29a. Baseline Horizon C Selenium Ground Water Concentrations

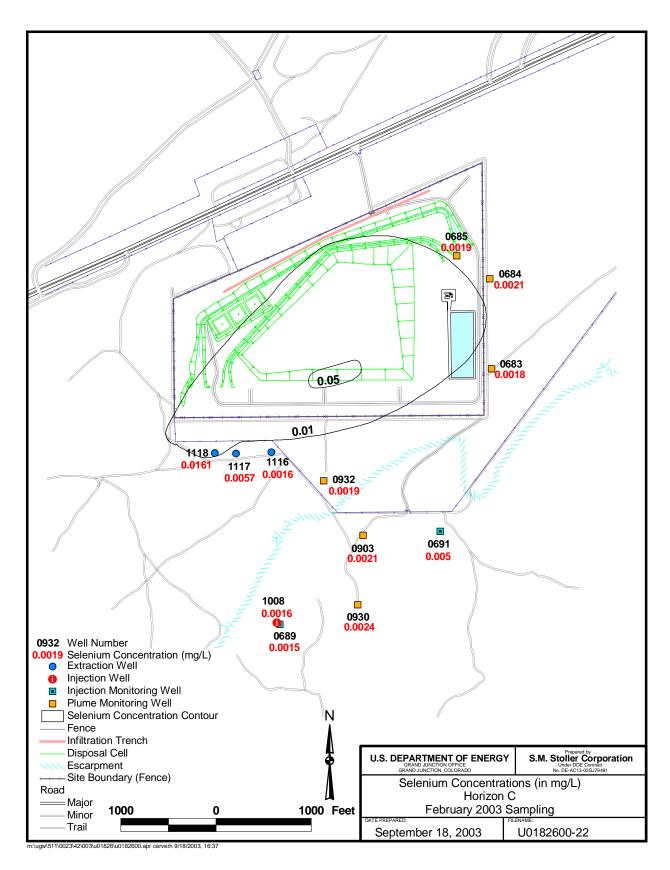


Figure 29b. February 2003 Horizon C Selenium Ground Water Concentrations

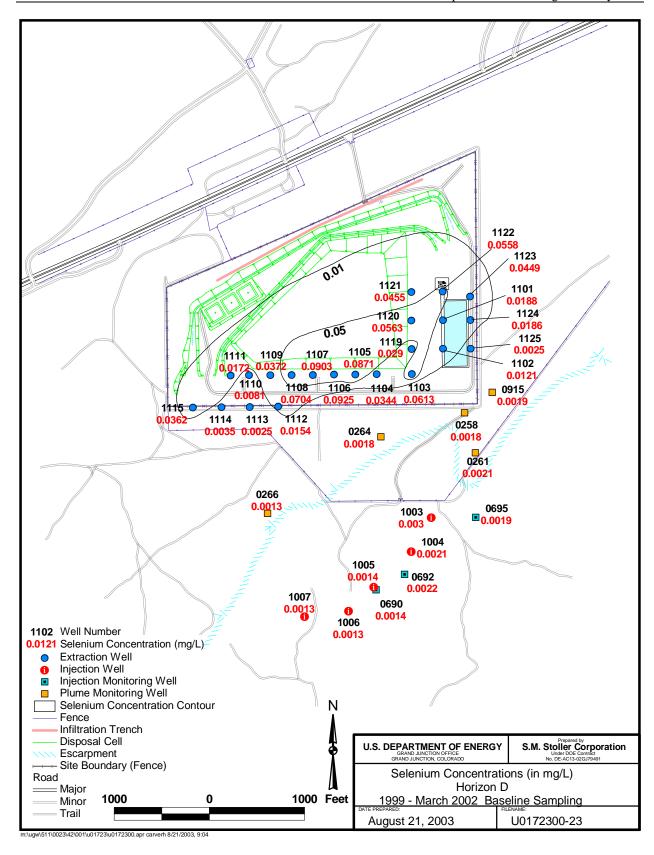


Figure 30a. Baseline Horizon D Selenium Ground Water Concentrations

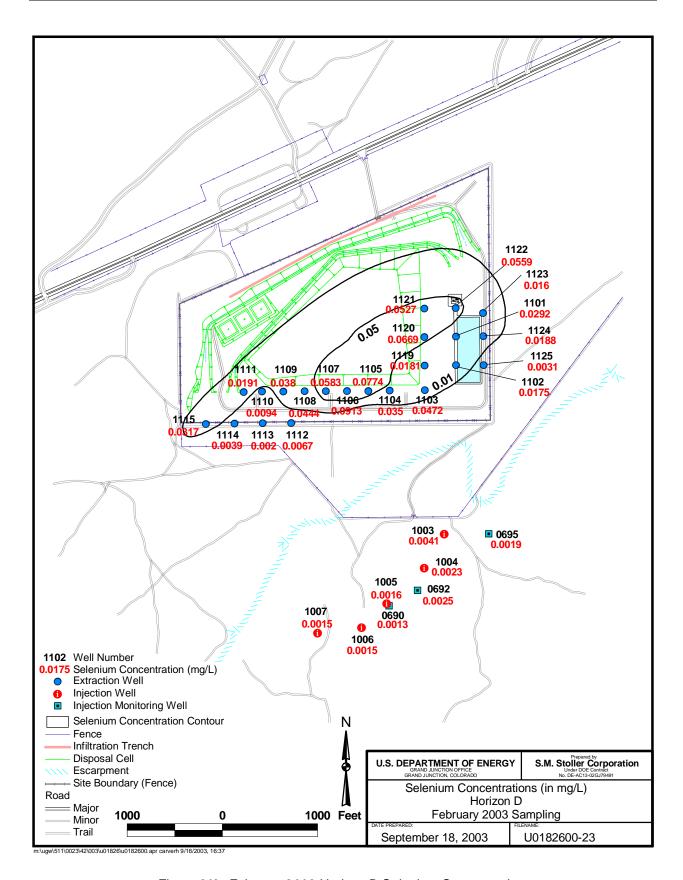


Figure 30b. February 2003 Horizon D Selenium Concentrations

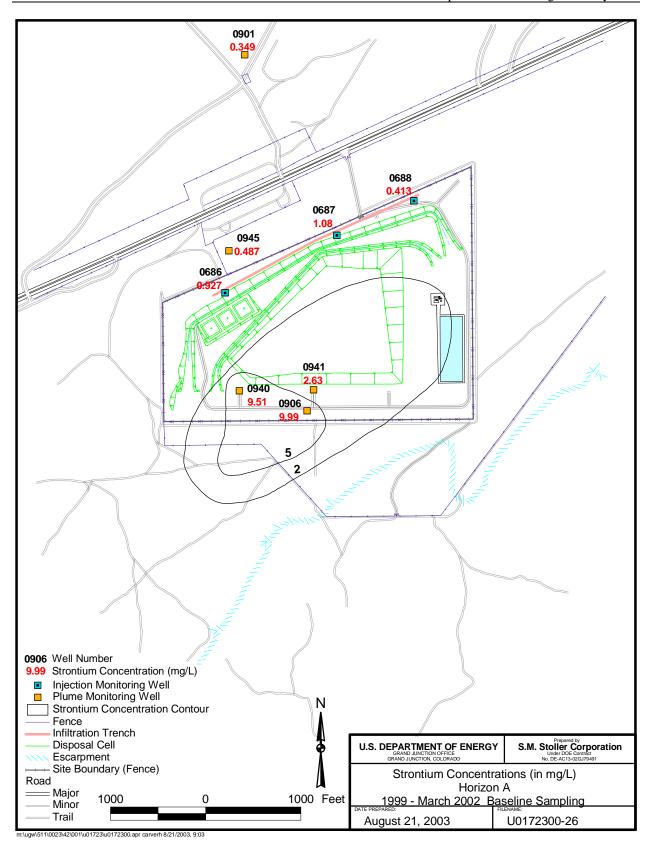


Figure 31a. Baseline Horizon A Strontium Ground Water Concentrations

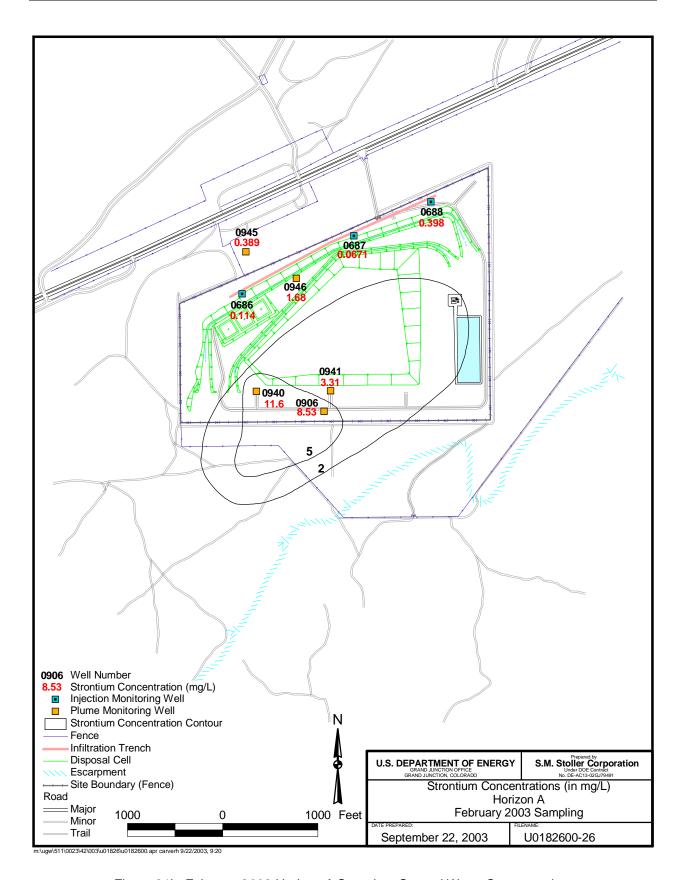


Figure 31b. February 2003 Horizon A Strontium Ground Water Concentrations

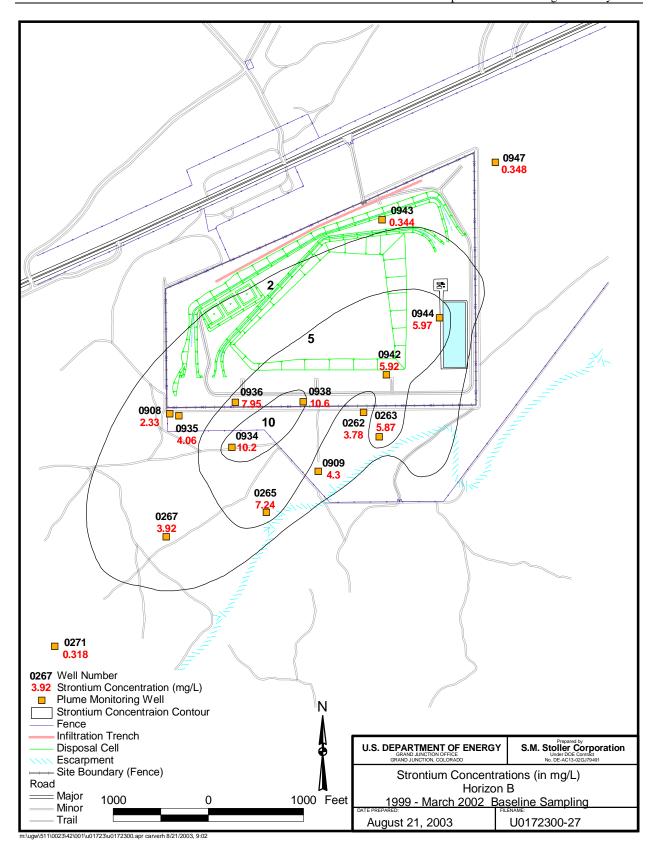


Figure 32a. Baseline Horizon B Strontium Ground Water Concentrations

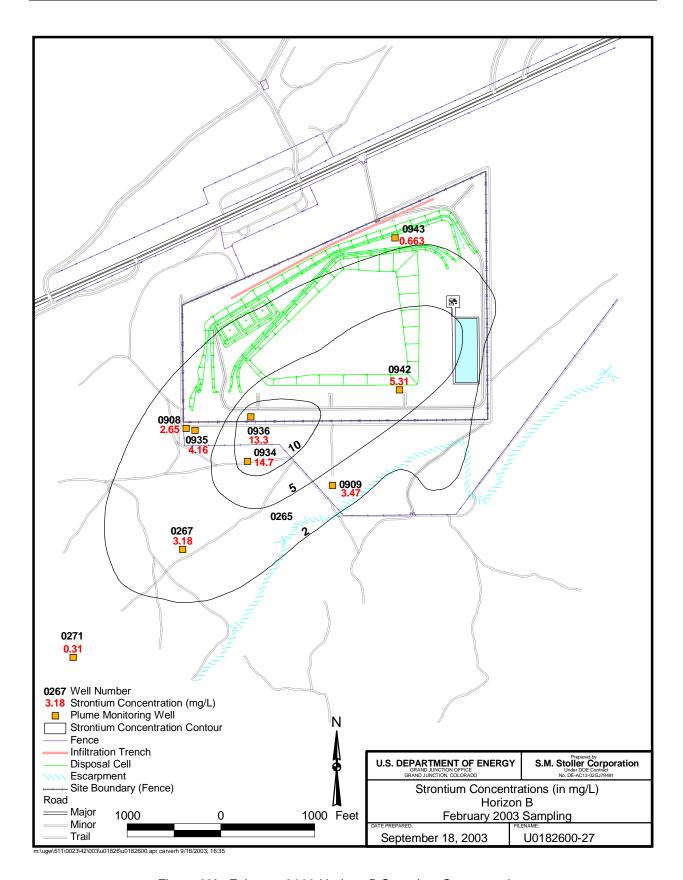


Figure 32b. February 2003 Horizon B Strontium Concentrations

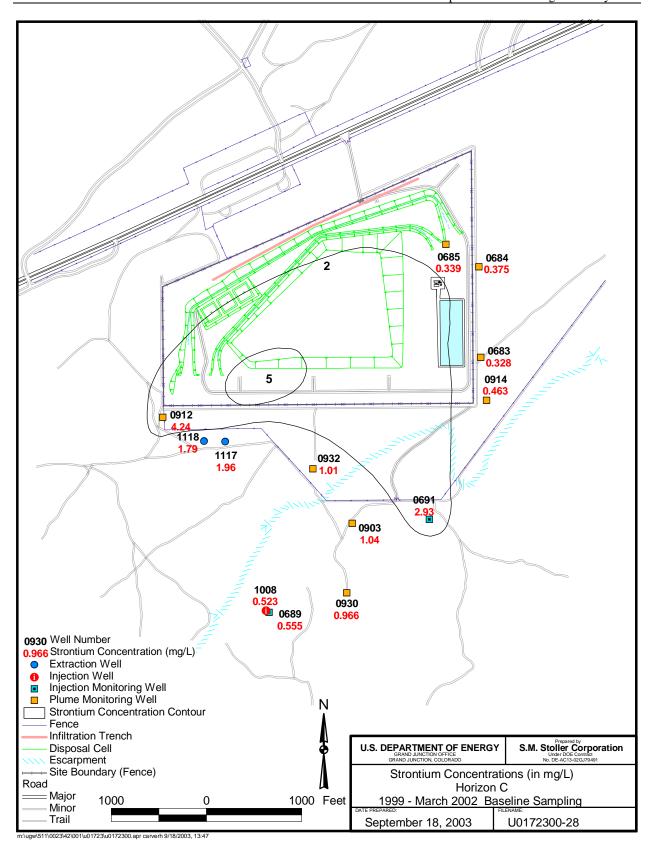


Figure 33a. Baseline Horizon C Strontium Ground Water Concentrations

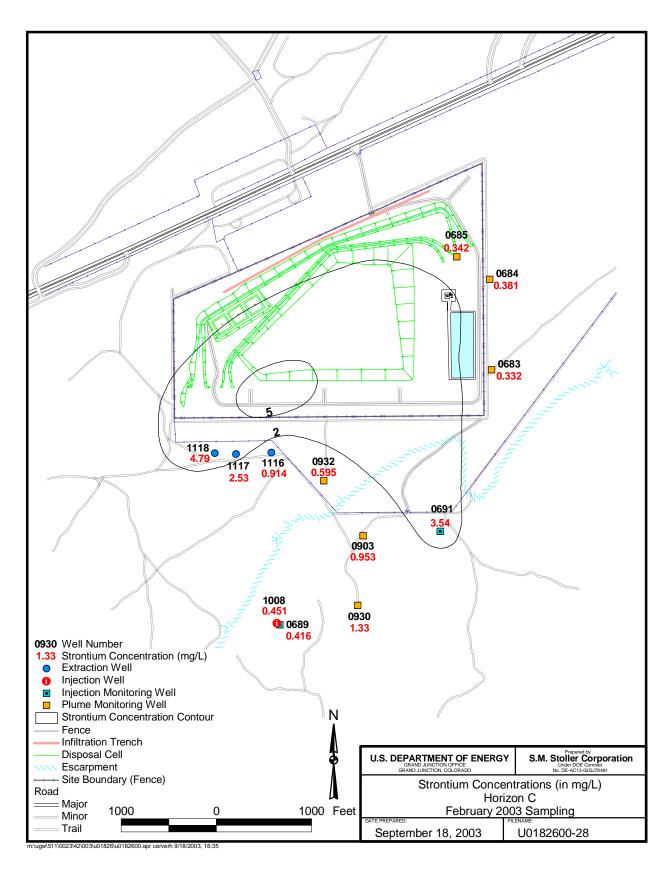


Figure 33b. February 2003 Horizon C Strontium Ground Water Concentrations

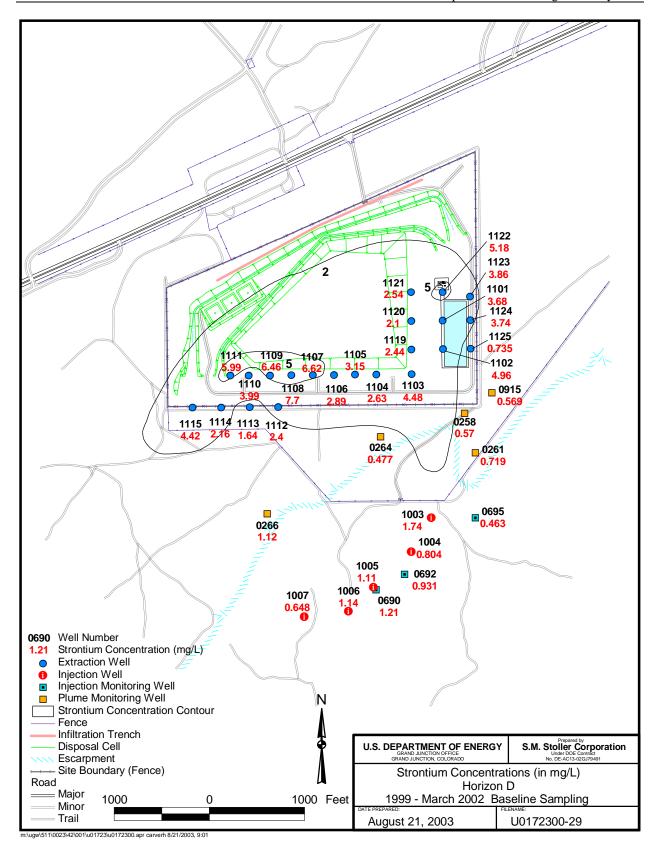


Figure 34a. Baseline Horizon D Strontium Ground Water Concentrations

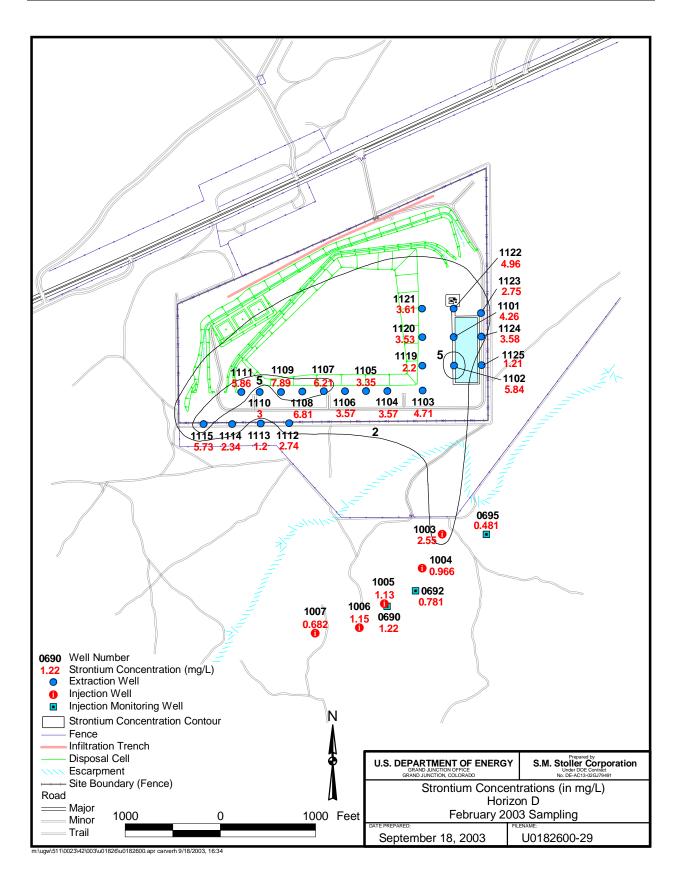


Figure 34b. February 2003 Horizon D Strontium Ground Water Concentrations

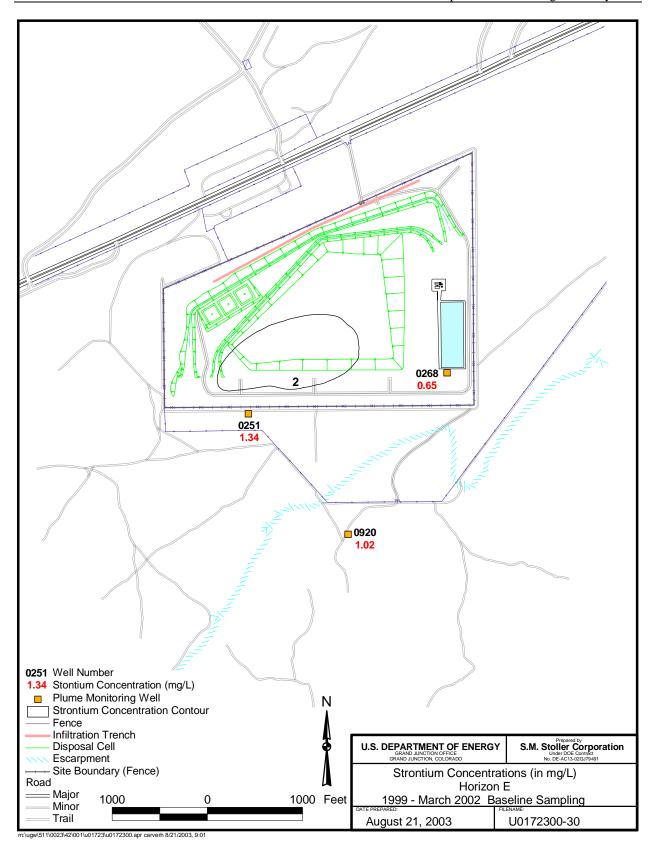


Figure 35a. Baseline Horizon E Strontium Ground Water Concentrations

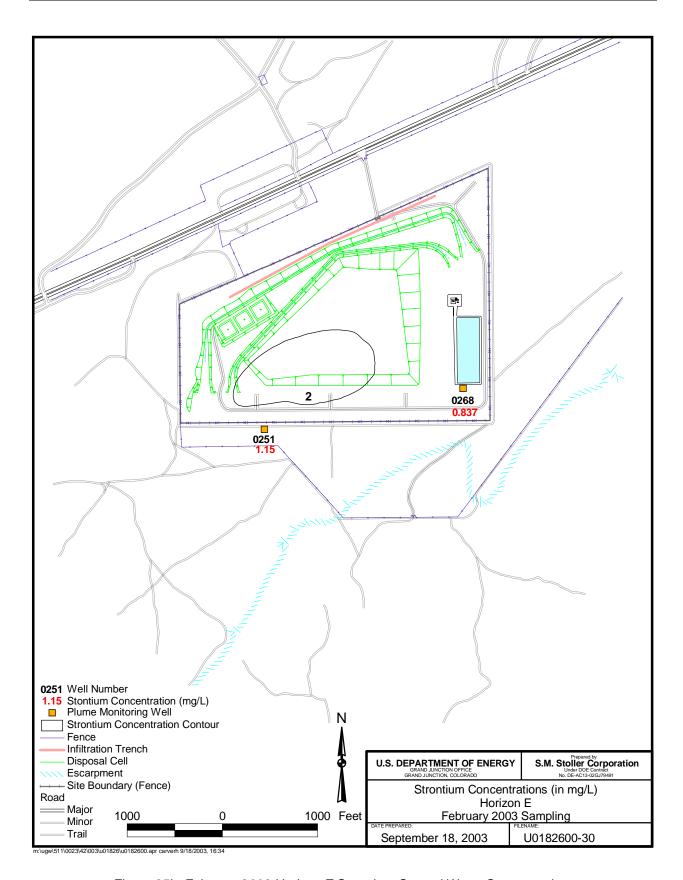


Figure 35b. February 2003 Horizon E Strontium Ground Water Concentrations

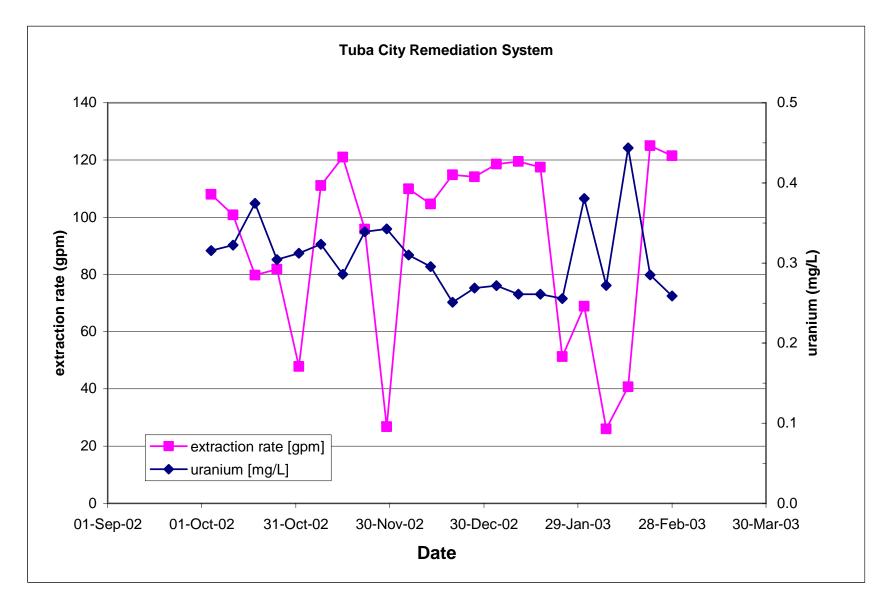


Figure 36. Total Averaged Pumping Rate and Uranium Concentration from Extraction Wells

September 2002 through February 2003

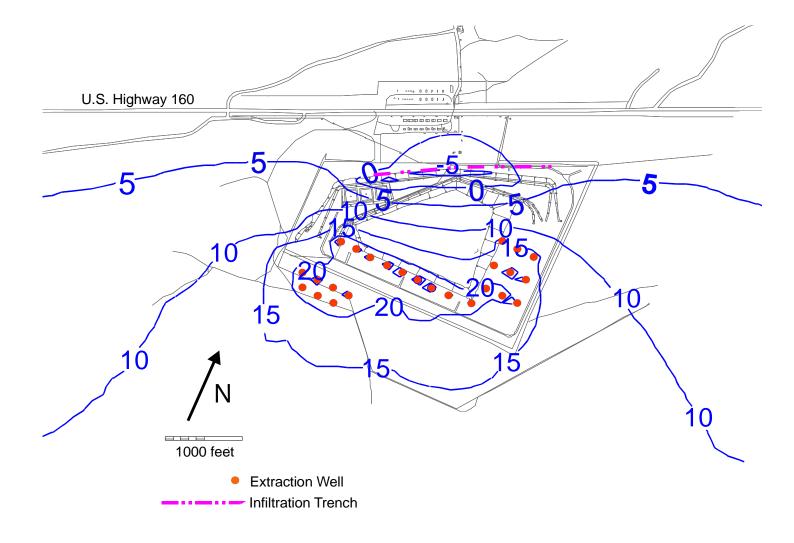


Figure 37. Model-Predicted Drawdown (feet) in the Navajo Sandstone

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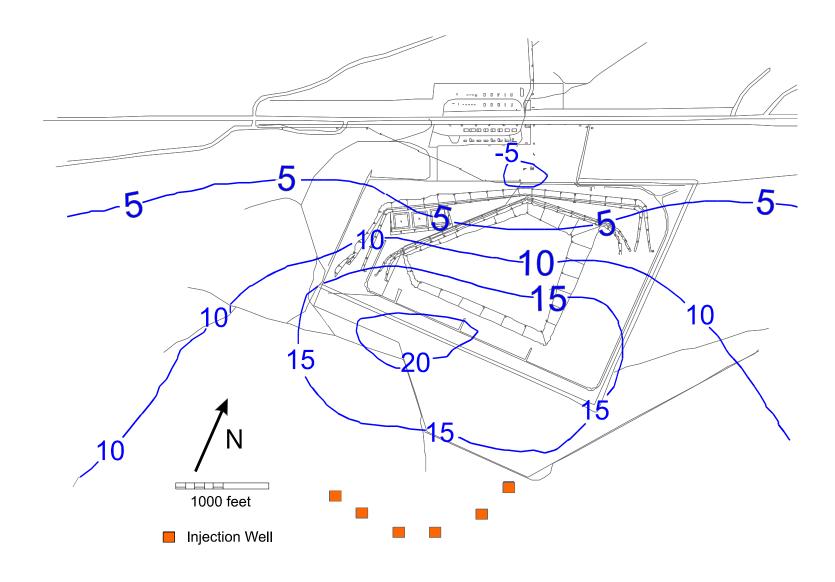
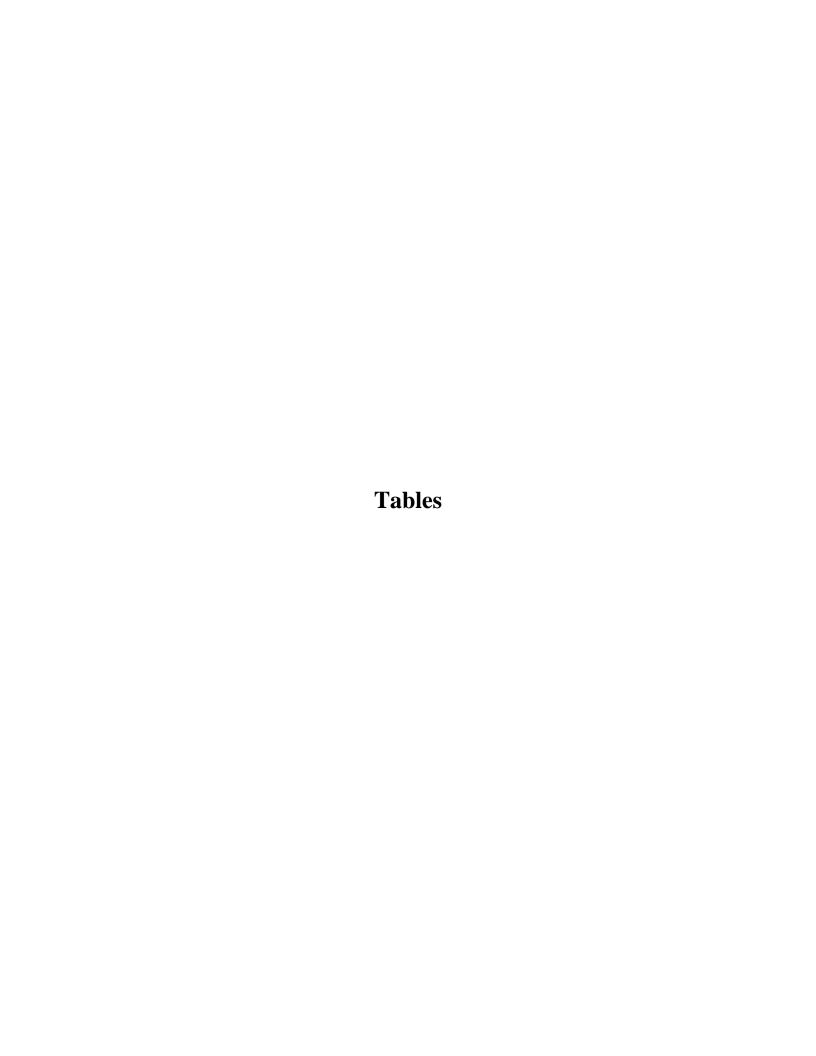


Figure 38. Model-Predicted Drawdown (feet) in the Intertonguing Interval

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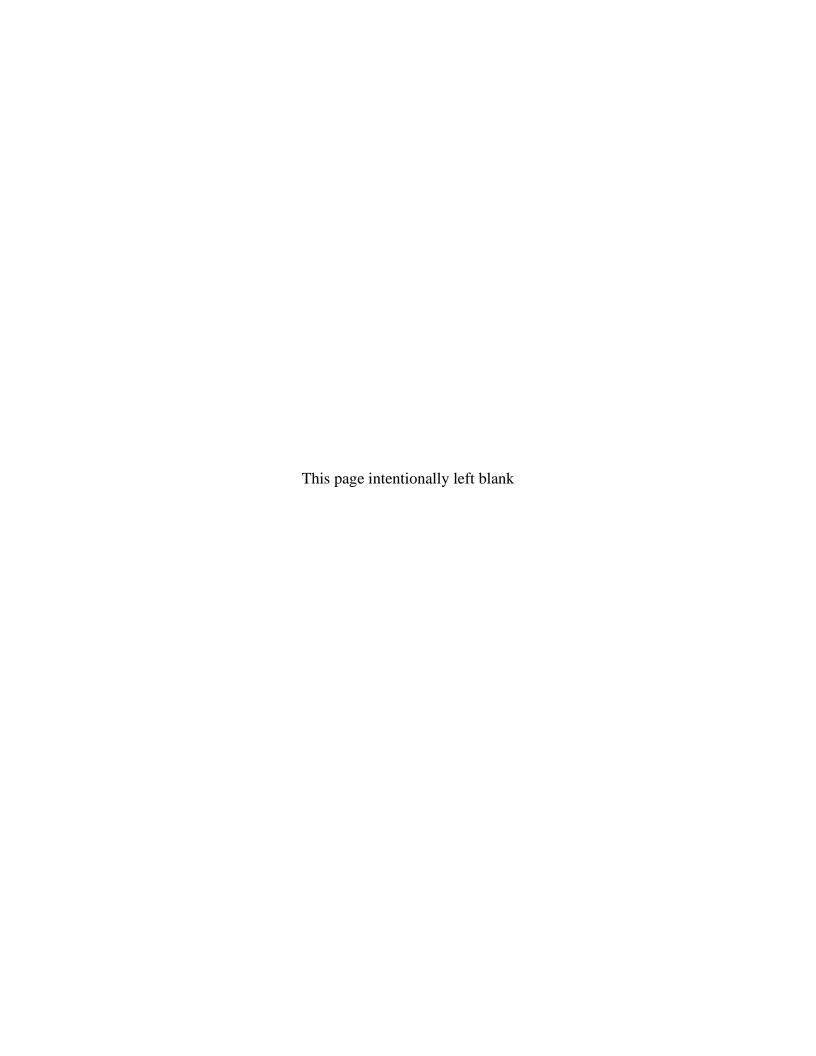


Table 1. Ground Water Remediation Goals

Contaminant	Cleanup Level	Baseline Concentrations in Plume					
Aquifer Restoration Standards (required by 40 CFR 192)							
Nitrate	10 mg/L as N (44 mg/L as NO ₃ ⁻)	840–1,500 mg/L					
Molybdenum	0.10 mg/L	0.01-0.58 mg/L					
Selenium	0.01 mg/L	0.01–0.10 mg/L					
Uranium	30 pCi/L (0.044 mg/L) U-234 & U-238	0.3–0.6 mg/L					
Aquifer Restoration Goals (reques	sted by the Navajo Nation)						
TDS	500 mg/L	3,500-10,000 mg/L					
Sulfate	250 mg/L	1,700–3,500 mg/L					
Chloride	250 mg/L	20–440 mg/L					
рН	6.5–8.5	6.3–7.6					
Corrosivity	not corrosive	not applicable					

Table 2. Horizon Elevations

Horizon	Depth Interval, ft above msl ^a	Number of Wells	Geologic Unit
A	5,000 - 5,050	10	Navajo Sandstone
В	4,950 - 5,000	21	Navajo Sandstone
С	4,900 - 4,950	15	Navajo Sandstone
D	4,850 - 4,900	36	Intertonguing Interval
Е	4,800 – 4,850	4	Intertonguing Interval
F	4,750 – 4,800	1	Intertonguing Interval
G	4,700 – 4,750	3	Intertonguing Interval
Н	4,650 - 4,700	1	Intertonguing Interval
I	4,600 – 4,650	4	Intertonguing Interval
J	4,550 - 4,600	0	Intertonguing Interval
K	4,500 – 4,550	0	Kayenta Formation
L	4,450 - 4,500	0	Kayenta Formation
M	4,400 – 4,450	3	Kayenta Formation

amsl = mean sea level

Table 3. Horizons Assigned to Wells

Well ID	Mid-Screen Horizon	Screen Length [ft]	Top of Screen Elevation (ft)	Mid-Screen Elevation (ft)	Bottom of Screen Elevation (ft)	Well Type
0686	Α	40	5,045.5	5,025.5	5,005.5	Monitor well
0687	Α	40	5,047.6	5,027.6	5,007.6	Monitor well
0688	Α	40	5,044.1	5,024.1	5,004.1	Monitor well
0901	Α	20	5,045.8	5,035.8	5,025.8	Monitor well
0906	Α	20	5,016.9	5,006.9	4,996.9	Monitor well
0928	Α	25	5,022.1	5,009.6	4,997.1	Monitor well
0940	Α	15	5,017.9	5,010.4	5,002.9	Monitor well
0941	Α	20	5,018.0	5,008.0	4,998.0	Monitor well
0945	Α	20	5,028.1	5,018.1	5,008.1	Monitor well
0946	Α	20	5,057.6	5,047.6	5,037.6	Monitor well
0262	В	40	4,999.2	4,979.2	4,959.2	Monitor well
0263	В	40	5,000.2	4,980.2	4,960.2	Monitor well
0265	В	40	4,991.1	4,971.1	4,951.1	Monitor well
0267	В	40	4,990.8	4,970.8	4,950.8	Monitor well
0271	В	40	4,984.0	4,964.0	4,944.0	Monitor well
0905	В	15	5,006.0	4,998.5	4,991.0	Monitor well
0908	В	15	5,005.3	4,997.8	4,990.3	Monitor well
0909	В	15	4,990.8	4,983.3	4,975.8	Monitor well
0910	В	100	5,007.6	4,957.6	4,907.6	Monitor well
0918	В	5	4,986.2	4,983.7	4,981.2	Monitor well
0925	В	40	5,005.8	4,985.8	4,965.8	Monitor well
0926	В	50	5,018.3	4,993.3	4,968.3	Monitor well
0934	В	45	5,013.0	4,990.5	4,968.0	Monitor well
0935	В	40	5,008.8	4,988.8	4,968.8	Monitor well
0936	В	40	5,017.9	4,997.9	4,977.9	Monitor well
0937	В	55	5,020.2	4,992.7	4,965.2	Monitor well
0938	В	55	5,020.4	4,992.9	4,965.4	Monitor well
0939	В	55	5,021.1	4,993.6	4,966.1	Monitor well
0942	В	20	5,009.5	4,999.5	4,989.5	Monitor well
0943	В	20	4,994.1	4,984.1	4,974.1	Monitor well
0947	В	20	4,990.0	4,980.0	4,970.0	Monitor well
0683	С	50	4,973.2	4,948.2	4,923.2	Monitor well
0684	С	51	4,943.1	4,917.4	4,891.8	Monitor well
0685	С	52	4,975.6	4,949.7	4,923.8	Monitor well
0689	С	40	4,923.9	4,903.9	4,883.9	Monitor well
0691	С	40	4,921.9	4,901.9	4,881.9	Monitor well
0903	С	20	4,953.5	4,943.5	4,933.5	Monitor well
0912	С	40	4,934.7	4,914.7	4,894.7	Monitor well
0914	С	17	4,930.3	4,921.8	4,913.3	Monitor well
0917	С	20	4,917.8	4,907.8	4,897.8	Monitor well
0930	С	30	4,933.0	4,918.0	4,903.0	Monitor well
0932	С	20	4,942.3	4,932.3	4,922.3	Monitor well
1008	С	50	4,926.8	4,901.6	4,876.4	Injection well

Table 3 (continued). Horizons Assigned to Wells

Well ID	Mid-Screen Horizon	Screen Length [ft]	Top of Screen Elevation (ft)	Mid-Screen Elevation (ft)	Bottom of Screen Elevation (ft)	Well Type
1116	С	103	4,964.1	4,912.5	4,861.0	Extraction well
1117	С	103	4,965.3	4,913.7	4,862.1	Extraction well
1118	С	106	4,967.9	4,915.1	4,862.3	Extraction well
0258	D	40	4,894.0	4,874.0	4,854.0	Monitor well
0261	D	40	4,907.0	4,887.0	4,867.0	Monitor well
0264	D	40	4,899.6	4,879.6	4,859.6	Monitor well
0266	D	40	4,890.6	4,870.6	4,850.6	Monitor well
0690	D	40	4,893.3	4,873.3	4,853.3	Monitor well
0692	D	40	4,895.6	4,875.6	4,855.6	Monitor well
0695	D	40	4,919.3	4,899.3	4,879.3	Monitor well
0904	D	10	4,873.8	4,868.8	4,863.8	Monitor well
0915	D	10	4,897.8	4,892.8	4,887.8	Monitor well
1003	D	50	4,923.4	4,898.4	4,873.4	Injection well
1004	D	50	4,918.1	4,893.1	4,868.1	Injection well
1005	D	50	4,904.7	4,879.7	4,854.7	Injection well
1006	D	50	4,903.7	4,878.7	4,853.7	Injection well
1007	D	50	4,915.6	4,890.5	4,865.4	Injection well
1101	D	155	4,974.2	4,896.6	4,818.9	Extraction well
1102	D	150	4,968.8	4,893.8	4,818.8	Extraction well
1103	D	150	4,962.3	4,887.3	4,812.3	Extraction well
1104	D	155	4,972.3	4,894.8	4,817.3	Extraction well
1105	D	155	4,972.1	4,894.6	4,817.1	Extraction well
1106	D	155	4,966.0	4,888.7	4,811.4	Extraction well
1107	D	154	4,971.2	4,894.0	4,816.8	Extraction well
1108	D	150	4,966.1	4,891.1	4,816.1	Extraction well
1109	D	155	4,972.1	4,894.7	4,817.3	Extraction well
1110	D	150	4,966.8	4,891.8	4,816.8	Extraction well
1111	D	154	4,971.9	4,894.7	4,817.5	Extraction well
1112	D	155	4,969.1	4,891.6	4,814.1	Extraction well
1113	D	155	4,968.7	4,891.2	4,813.7	Extraction well
1114	D	155	4,968.5	4,891.0	4,813.6	Extraction well
1115	D	155	4,968.6	4,891.2	4,813.7	Extraction well
1119	D	150	4,968.7	4,893.7	4,818.7	Extraction well
1120	D	150	4,971.0	4,896.0	4,821.0	Extraction well
1121	D	150	4,972.0	4,897.0	4,822.0	Extraction well
1122	D	154	4,973.4	4,896.3	4,819.2	Extraction well
1123	D	154	4,976.2	4,899.2	4,822.2	Extraction well
1124	D	158	4,978.7	4,899.9	4,821.1	Extraction well
1125	D	150	4,972.8	4,897.8	4,822.8	Extraction well
0251	Е	100	4,858.9	4,808.9	4,758.9	Monitor well
0268	Е	100	4,864.5	4,814.5	4,764.5	Monitor well
0920	Е	40	4,866.0	4,846.0	4,826.0	Monitor well
0948	Е	180	4,893.9	4,803.9	4,713.9	Monitor well

Table 3 (continued). Horizons Assigned to Wells

Well ID	Mid-Screen Horizon	Screen Length [ft]	Top of Screen Elevation (ft)	Mid-Screen Elevation (ft)	Bottom of Screen Elevation (ft)	Well Type
0911	F	40	4,795.2	4,775.2	4,755.2	Monitor well
0913	G	40	4,729.2	4,709.2	4,689.2	Monitor well
0916	G	10	4,721.7	4,716.7	4,711.7	Monitor well
0919	G	10	4,707.9	4,702.9	4,697.9	Monitor well
0902	Н	10	4,673.7	4,668.7	4,663.7	Monitor well
0252	I	100	4,658.9	4,608.9	4,558.9	Monitor well
0254	I	100	4,662.7	4,612.7	4,562.7	Monitor well
0256	I	100	4,664.0	4,614.0	4,564.0	Monitor well
0921	I	40	4,663.7	4,643.7	4,623.7	Monitor well
0253	M	100	4,458.8	4,408.8	4,358.8	Monitor well
0255	M	100	4,462.3	4,412.3	4,362.3	Monitor well
0257	М	100	4,463.4	4,413.4	4,363.4	Monitor well

Table 4. Comparison of Baseline and February 2003 Horizontal Hydraulic Gradients

				Gra	ndient		Gra	adient
Well 1	Well 2	Well 3	Date	Direction, degrees	Magnitude, ft/ft	Date	Direction, degrees	Magnitude, ft/ft
				A Horiz				
687	686	906	8/2001	188.1	9.44 × 10 ⁻³	2/2003	139.0	2.85×10^{-2}
688	687	906	8/2001	128.0	1.99×10^{-2}	2/2003	128.2	3.78×10^{-2}
				B Horiz	on			
943	935	936	8/2001	205.9	7.81×10^{-3}	2/2003	150.3	3.37×10^{-2}
943	942	936	8/2001	186.1	8.31 × 10 ⁻³	2/2003	199.2	1.31 × 10 ⁻²
936	935	934	8/2001	178.4	2.20×10^{-2}	2/2003	126.9	1.47×10^{-2}
942	936	909	8/2001	177.8	1.67×10^{-2}	2/2003	210.4	9.90×10^{-3}
936	934	909	8/2001	189.4	2.19×10^{-2}	2/2003	209.0	8.64×10^{-3}
935	267	934	8/2001	130.3	1.19×10^{-2}	2/2003	112.0	1.48×10^{-2}
934	909	267	8/2001	142.7	3.01×10^{-3}	2/2003	352.5	5.03×10^{-3}
935	271	267	8/2001	170.4	6.96×10^{-3}	2/2003	196.7	4.16×10^{-3}
909	267	271	8/2001	153.5	1.29×10^{-2}	2/2003	151.0	1.36×10^{-2}
				C Horiz				
684	683	1116	8/2001	171.5	1.14×10^{-2}	2/2003	216.8	1.86 × 10 ⁻²
1116	932	683	8/2001	162.5	4.44 × 10 ⁻²	2/2003	292.8	2.16 × 10-2
683	691	932	8/2001	170.4	2.80×10^{-2}	2/2003	177.7	2.29×10^{-2}
932	930	691	8/2001	160.2	2.10×10^{-2}	2/2003	161.0	1.47×10^{-2}
1116	932	930	8/2001	115.4	3.22×10^{-2}	2/2003	236.2	4.66×10^{-2}
1116	1117	930	8/2001	18.0	3.12 × 10 ⁻²	2/2003	62.5	9.91 × 10 ⁻²
1118	1117	930	8/2001	140.0	2.87×10^{-2}	2/2003	74.1	4.99×10^{-2}
684	1116	1117	8/2001	147.7	5.38 × 10 ⁻²	2/2003	147.4	1.77×10^{-1}
684	1117	1118	8/2001	148.8	3.52×10^{-2}	2/2003	149.3	8.85×10^{-2}
		1	Т	D Horiz				1 2
1122	1120	1101	9/2000	117.6	3.02×10^{-2}	2/2003	19.0	3.40×10^{-2}
1120	1119	1104	9/2000	130.2	2.36 × 10 ⁻²	2/2003	118.7	1.38 × 10 ⁻²
1120	1106	1104	9/2000	145.3	7.84×10^{-3}	2/2003	304.2	4.28 × 10 ⁻²
915	258	264	9/2000	146.5	4.53 × 10 ⁻²	2/2003	143.5	1.09 × 10 ⁻²
915	261	258	9/2000	145.8	6.04 × 10 ⁻²	2/2003	143.5	5.51 × 10 ⁻²
258	264	261	9/2000	150.7	5.89 x 10 ⁻²	2/2003	159.9	5.15 × 10 ⁻²
1006	1007	692	9/2000	141.0	2.67×10^{-2}	2/2003	142.9	2.74×10^{-2}
264	1003	261	9/2000	133.1	4.43×10^{-2}	2/2003	133.5	3.07×10^{-2}
261	695	1003	9/2000	134.2	3.93×10^{-2}	2/2003	132.9	3.29×10^{-2}
264	1004	1003	9/2000	125.7	4.63×10^{-2}	2/2003	121.0	3.34×10^{-2}
1003	695	1004	9/2000	127.3	3.55×10^{-2}	2/2003	121.0	2.82×10^{-3}
1120	1119	1101	9/2000	119.6	3.08×10^{-2}	2/2003	120.1	1.32×10^{-3}
1004	692	695	9/2000	142.0	8.32 × 10 ⁻²	2/2003	142.6	8.66 x 10 ⁻³
1120	1109	1108	9/2000	153.8	3.07×10^{-2}	2/2003	331.5	1.64×10^{-1}
1006	692	904	9/2000	141.2	2.75×10^{-2}	2/2003	142.7	2.59×10^{-3}
695	962	904	9/2000	143.0	2.68×10^{-2}	2/2003	145.5	2.50×10^{-3}
1119	1102	1101	9/2000	103.2	1.67×10^{-2}	2/2003	128.9	2.65×10^{-3}
1101	1124	1102	9/2000	125.0	6.79×10^{-2}	2/2003	127.3	2.75×10^{-3}
1124	1125	1102	9/2000	132.0	3.91×10^{-2}	2/2003	32.5	3.05×10^{-3}
1007	1006	904	9/2000	141.9	2.74×10^{-2}	2/2003	141.3	2.62×10^{-3}
1007	266	692	9/2000	155.3	2.43 × 10 ⁻²	2/2003	130.3	1.49×10^{-3}

Table 4 (continued). Comparison of Baseline and February 2003 Horizontal Hydraulic Gradients

				Gradient			Gra	dient		
Well 1	Well 2 Well 3	Date	Direction, degrees	Magnitude, ft/ft	Date	Direction, degrees	Magnitude, ft/ft			
	E Horizon									
251	268	920	5/2001	154.8	2.83×10^{-2}	2/2003	154.5	2.25×10^{-3}		
				G Horiz	on					
913	916	919	9/1998	158.3	4.04×10^{-2}	2/2003	157.9	3.86×10^{-2}		
	l Horizon									
252	254	921	3/2002	178.3	3.92×10^{-2}	2/2003	176.5	3.70×10^{-2}		
254	256	921	3/2002	140.1	4.24 × 10 ⁻²	2/2003	133.8	4.27×10^{-2}		

Table 5. Vertical Gradients Between Horizons

Well Pair	Horizons	Date	Gradient ^a (ft/ft)	Date	Gradient ^a (ft/ft)
901-910	A-B	September 1998	0.024	February 2003	0.029
906-938	A-B	February 1999	0.04	February 2003	0.059
908-912	B-C	March 2000	0.019	February 2003	0.012 ^b
909-932	B-C	September 2000	0.67	February 2003	0.82
934-1117	B-C	March 2000	0.10	February 2003	0.263
914-915	C-D	February 1999	-0.24	February 2003	-0.13
691-1003	C-D	September 2000	0.012	February 2003	0.0089
915-916	D-G	February 1999	0.14	February 2003	0.12
251-252	E-I	May 2000	0.040	February 2003	-0.018
254-255	I-M	May 2000	0.073	February 2003	0.14
256-257	I-M	May 2000	0.011	February 2003	-0.0084

^aPositive gradient indicates downward flow potential; negative gradient indicates upward flow potential.

^bExcept for the February 2003 measurements, the downward gradient at this location during the evaluation period was much greater than during the baseline period.

Table 6. Baseline and February 2003 Nitrate Concentrations

Well Number	Horizon	Baseline Nitrate Concentration (mg/L)	Year Sampled	February 2003 Nitrate Concentration (mg/L)
		MCL=44.0 mg/L		
0929		69.5	2002	72.8
0686	Α	32.2	2002	12.6
0687	Α	60.6	2002	12.6
0688	Α	35.1	2002	33.3
0901	Α	13	2001	NS
0906	Α	1,470	2002	1,220
0940	Α	1,800	2002	1,630
0941	Α	358	2002	525
0945	Α	12.7	2002	10.1
0946	А	NS		75.3
0262	В	380	2001	NS
0263	В	1,140	2001	NS
0265	В	720	2001	NS
0267	В	1,640	2002	1,460
0271	В	15.6	2002	15.7
0908	В	651	2002	619
0909	В	485	2002	495
0910	В	NS		NS
0918	В	NS		NS
0934	В	2,320	2002	2,350
0935	В	525	2002	668
0936	В	2,950	2002	2,340
0938	В	1,450	1999	NS
0942	В	1,360	2002	1,110
0943	В	22.1	2002	89.3
0944	В	1,010	1999	NS
0947	В	12.5	2002	NS
0683	С	14.1	2002	14.6
0684	С	13.9	2002	14.3
0685	С	14.3	2002	12.5
0689	С	14.3	2002	14.2
0691	С	298	2002	303
0903	С	54.8	2002	42.7
0912	С	403	2001	NS
0914	С	13	2001	NS
0917	С	15.7	2001	NS
0930	С	50.9	2002	63.1
0932	С	25.3	2002	26.5
1008	С	15.7	2000	14.3
1116	С	106	2002	25
1117	С	225	2002	211
1118	С	164	2002	523
0258	D	15	2000	NS
0261	D	14	2001	NS

Table 6 (continued). Baseline and February 2003 Nitrate Concentrations

Well Number	Horizon	Baseline Nitrate Concentration (mg/L)	Year Sampled	February 2003 Nitrate Concentration (mg/L)
0264	D	24.3	2001	NS
0266	D	14	2001	NS
0690	D	12.5	2002	11.6
0692	D	12.5	2002	12.6
0695	D	25.4	2002	23.4
0904	D	5.13	2001	NS
0915	D	14.1	2001	NS
1003	D	176	2000	239
1004	D	49.1	2000	51.6
1005	D	14.5	2000	14.2
1006	D	14.1	2000	13.5
1007	D	15.3	2000	15.1
1101	D	438	2002	515
1102	D	650	2002	802
1103	D	1,120	2002	1,230
1104	D	993	2002	1,080
1105	D	648	2002	482
1106	D	614	2002	407
1107	D	1,060	2002	882
1108	D	1,410	2002	1,130
1109	D	798	2002	793
1110	D	227	2002	226
1111	D	421	2002	429
1112	D	617	2002	205
1113	D	143	2002	58.3
1114	D	228	2002	188
1115	D	766	2002	938
1119	D	468	2002	334
1120	D	493	2002	646
1121	D	573	2002	606
1122	D	954	2002	830
1123	D	643	2002	300
1124	D	781	2002	618
1125	D	104	2002	125
0251	Е	426	2002	13.1
0268	Е	15.4	2002	15.5
0920	Е	14.8	2001	NS
0948	Е	NS		NS
0911	F	NS		NS
0913	G	12.4	2001	NS
0916	G	11.6	2001	NS
0919	G	NS		NS
0902	Н	NS		NS
0252	I	15.3	2002	11.7
0254	1	354	2002	420

Table 6 (continued). Baseline and February 2003 Nitrate Concentrations

Well Number	Horizon	Baseline Nitrate Concentration (mg/L)	Year Sampled	February 2003 Nitrate Concentration (mg/L)
0256	I	189	2002	147
0921	I	11	2001	NS
0255	М	9.6	2000	0.02
0257	М	6.9	2000	0.02

NS = Not sampled.

Table 7. Baseline and February 2003 Sulfate Concentrations

Well Number	Horizon	Baseline Sulfate Concentration (mg/L)	Year Sampled	February 2003 Sulfate Concentration (mg/L)
		No MCL for sulfate		
0929		28.1	2002	27.6
0686	Α	98.6	2002	40.4
0687	Α	329	2002	31
0688	Α	40	2002	40.7
0901	Α	26.2	2001	NS
0906	Α	1,660	2002	1,660
0940	Α	7,550	2002	9,180
0941	Α	745	2002	920
0945	Α	32.1	2002	15.6
0946	Α	NS		191
0262	В	931	2001	NS
0263	В	1,990	2001	NS
0265	В	1,520	2001	NS
0267	В	3,680	2002	3,550
0271	В	16.4	2002	15.7
0908	В	2,430	2002	2,430
0909	В	666	2002	629
0910	В	NS		NS
0918	В	NS		NS
0934	В	7,360	2002	2,970
0935	В	2,690	2002	2,690
0936	В	4,360	2002	4,880
0938	В	2,120	1999	NS
0942	В	3,030	2002	2,790
0943	В	29	2002	129
0944	В	1,590	1999	NS
0947	В	18.7	2002	NS
0683	С	21.6	2002	18.9
0684	С	18	2002	16.5
0685	С	26.2	2002	15.7
0689	С	13.7	2002	14.2
0691	С	587	2002	592
0903	С	76.5	2002	55.9
0912	С	846	2001	NS
0914	С	15.6	2001	NS
0917	С	13.9	2001	NS
0930	С	59.8	2002	77.1
0932	С	30.2	2002	28
1008	С	13	2000	14.1
1116	С	176	2002	31
1117	С	255	2002	338
1118	С	163	2002	1,210
0258	D	17.4	2000	NS

Table 7 (continued). Baseline and February 2003 Sulfate Concentrations

Well Number	Horizon	Baseline Sulfate Concentration (mg/L)	Year Sampled	February 2003 Sulfate Concentration (mg/L)
0261	D	18.2	2001	NS
0264	D	37.7	2001	NS
0266	D	10.9	2001	NS
0690	D	13.8	2002	14.1
0692	D	20.8	2002	21.8
0695	D	50.4	2002	45
0904	D	96.5	2001	NS
0915	D	17.8	2001	NS
1003	D	302	2000	467
1004	D	66.2	2000	77.9
1005	D	12.7	2000	13.1
1006	D	12.2	2000	13
1007	D	11.7	2000	13.2
1101	D	960	2002	1,270
1102	D	1,320	2002	1,600
1103	D	2,570	2002	2,530
1104	D	1,870	2002	1,930
1105	D	1,590	2002	1,170
1106	D	1,050	2002	889
1107	D	1,200	2002	1,070
1108	D	3,400	2002	2,260
1109	D	3,280	2002	2,470
1110	D	512	2002	447
1111	D	988	2002	970
1112	D	1,140	2002	312
1113	D	136	2002	50.6
1114	D	328	2002	242
1115	D	1,930	2002	1,860
1119	D	1,560	2002	1,080
1120	D	2,330	2002	2,960
1121	D	2,590	2002	3,240
1122	D	2,960	2002	2,820
1123	D	1,240	2002	571
1124	D	1,170	2002	1,020
1125	D	165	2002	207
0251	E	617	2002	11
0268	E	17.4	2002	19
0920	<u>E</u>	12.7	2001	NS
0948	E	NS		NS
0911	F	NS		NS
0913	G	8.43	2001	NS
0916	G	13.5	2001	NS
0919	G	NS		NS
0902	<u>H</u>	NS		NS
0252	I	19.2	2002	9.9

Table 7 (continued). Baseline and February 2003 Sulfate Concentrations

Well Number	Horizon	Baseline Sulfate Concentration (mg/L)	Year Sampled	February 2003 Sulfate Concentration (mg/L)
0254	I	505 2002		509
0256	I	368	2002	294
0921	I	8.52	2001	NS
0255	M	102	2000	3,700
0257	M	13.4	2000	255

NS = not sampled

Table 8. Baseline and February 2003 Uranium Concentrations

Well Number	Horizon	Baseline Uranium Concentration (mg/L)	Year Sampled	February 2003 Uranium Concentration (mg/L)
		MCL=0.044 mg/L		
0929		0.0012 2002		0.0015
0686	Α	0.0021	2002	0.0001
0687	Α	0.0208	2002	0.00037
0688	Α	0.002	2002	0.0024
0901	Α	0.0026	2001	NS
0906	Α	0.951	2002	0.653
0940	Α	0.546	2002	0.432
0941	Α	0.0886	2002	0.102
0945	А	0.0031	2002	0.0015
0946	Α	NS		0.0032
0262	В	0.379	2001	NS
0263	В	0.485	2001	NS
0265	В	0.0897	2001	NS
0267	В	0.0731	2002	0.0765
0271	В	0.0014	2002	0.0016
0908	В	0.122	2002	0.124
0909	В	0.0389	2002	0.0333
0910	В	NS		NS
0918	В	NS		NS
0934	В	0.312	2002	0.355
0935	В	0.0868	2002	0.105
0936	В	0.267	2002	0.582
0938	В	0.21	1999	NS
0942	В	0.246	2002	0.221
0943	В	0.0049	2002	0.0633
0944	В	0.95	1999	NS
0947	В	0.0024	2002	NS
0683	С	0.0012	2002	0.0015
0684	С	0.0019	2002	0.0016
0685	С	0.0012	2002	0.0015
0689	С	0.0011	2002	0.0013
0691	С	0.0657	2002	0.0616
0903	С	0.0022	2002	0.0021
0912	С	0.0342	2001	NS
0914	С	0.0013	2001	NS
0917	С	0.0013	2001	NS
0930	С	0.0023	2002	0.0029
0932	С	0.0016	2002	0.0018
1008	С	0.001	2000	0.0013
1116	С	0.0081	2002	0.002
1117	С	0.0151	2002	0.0178
1118	С	0.0098	2002	0.0456
0258	D	0.0018	2000	NS

Table 8 (continued). Baseline and February 2003 Uranium Concentrations

Well Number	Horizon	Baseline Uranium Concentration (mg/L)	Year Sampled	February 2003 Uranium Concentration (mg/L)	
0261	D	0.0018	2001	NS	
0264	D	0.0033	2001	NS	
0266	D	0.0019	2001	NS	
0690	D	0.0018	2002	0.0025	
0692	D	0.0015	2002	0.0017	
0695	D	0.002	2002	0.0021	
0904	D	0.0044	2001	NS	
0915	D	0.0017	2001	NS	
1003	D	0.0205	2000	0.0355	
1004	D	0.0053	2000	0.0086	
1005	D	0.0013	2000	0.0016	
1006	D	0.0014	2000	0.0014	
1007	D	0.0012	2000	0.0015	
1101	D	0.245	2002	0.353	
1102	D	0.533	2002	0.64	
1103	D	0.355	2002	0.393	
1104	D	0.194	2002	0.179	
1105	D	2.1	2002	1.68	
1106	D	2.1	2002	2.08	
1107	D	0.118	2002	0.129	
1108	D	0.646	2002	0.345	
1109	D	0.565	2002	0.502	
1110	D	0.0528	2002	0.0705	
1111	D	0.161	2002	0.157	
1112	D	0.13	2002	0.0561	
1113	D	0.0149	2002	0.0059	
1114	D	0.0277	2002	0.0201	
1115	D	0.41	2002	0.344	
1119	D	0.555	2002	0.342	
1120	D	1.3	2002	1.51	
1121	D	0.857	2002	1.09	
1122	D	0.878	2002	0.823	
1123	D	0.261	2002	0.132	
1124	D	0.171	2002	0.147	
1125	D	0.0176	2002	0.0387	
0251	Е	0.0481	2002	0.0016	
0268	Е	0.0014	2002	0.0023	
0920	Е	0.0017	2001	NS	
0948	Е	NS		NS	
0911	F	NS	NS		
0913	G	0.0016	2001 NS		
0916	G	0.0014	2001	NS	
0919	G	NS		NS	
0902	Н	NS		NS	
0252	ı	0.0024	2002	0.0023	

Table 8 (continued). Baseline and February 2003 Uranium Concentrations

Well Number	Horizon	Baseline Uranium Concentration (mg/L)	Year Sampled	February 2003 Uranium Concentration (mg/L)
0254	I	0.209	2002	0.146
0256	I	0.0775	2002	0.062
0921	I	0.0047	2001	NS
0255	М	0.0029	2000	0.0021
0257	М	0.0037	2000	0.0136

NS = not sampled

Table 9. Baseline and February 2003 Selenium Concentrations

Well Number	Horizon	Baseline Selenium Concentration (mg/L)	Year Sampled	February 2003 Selenium Concentration (mg/L)	
		MCL=0.01 mg/L			
0929		0.0028	2002	0.003	
0686	Α	0.0088	2002	0.00091	
0687	Α	0.0145	2002	0.00043	
0688	Α	0.0033	2002	0.0035	
0901	Α	0.0024	2001	NS	
0906	Α	0.0335	2002	0.0477	
0940	Α	0.105	2002	0.0833	
0941	Α	0.0348	2002	0.0619	
0945	Α	0.0035	2002	0.0021	
0946	Α	NS		0.0175	
0262	В	0.0621	2001	NS	
0263	В	0.0632	2001	NS	
0265	В	0.0071	2001	NS	
0267	В	0.0532	2002	0.0493	
0271	В	0.0016	2002	0.0017	
0908	В	0.0163	2002	0.0176	
0909	В	0.0224	2002	0.0227	
0910	В	NS		NS	
0918	В	NS		NS	
0934	В	0.0116	2002	0.0111	
0935	В	0.0195	2002	0.0193	
0936	В	0.0869	2002	0.0786	
0938	В	0.0432	1999	NS	
0942	В	0.0348	2002	0.0331	
0943	В	0.0021	2002	0.0029	
0944	В	0.0401	1999	NS	
0947	В	0.0019	2002	NS	
0683	С	0.0022	2002	0.0018	
0684	С	0.0019	2002	0.0021	
0685	С	0.0017	2002	0.0019	
0689	С	0.0014	2002	0.0015	
0691	С	0.0046	2002	0.005	
0903	С	0.0023	2002	0.0021	
0912	С	0.0137	2001	NS	
0914	С	0.0016	2001	NS	
0917	С	0.0017	2001	NS	
0930	С	0.002	2002	0.0024	
0932	С	0.0019	2002	0.0019	
1008	С	0.0015	2000	0.0016	
1116	С	0.0018	2002	0.0016	
1117	С	0.0028			
1118	С	0.0028			
0258	D	0.0018			
0261	D	0.0021			
0264	D	0.0018	2001	NS	
0266	D	0.0013	2001	NS	
0690	D	0.0014	2002	0.0013	

Table 9 (continued). Baseline and February 2003 Selenium Concentrations

Well Number	Horizon	Baseline Selenium Concentration (mg/L)	Year Sampled	February 2003 Selenium Concentration (mg/L)
0692	D	0.0022	2002	0.0025
0695	D	0.0019	2002	0.0019
0904	D	0.0131	2001	NS
0915	D	0.0019	2001	NS
1003	D	0.003	2000	0.0041
1004	D	0.0021	2000	0.0023
1005	D	0.0014	2000	0.0016
1006	D	0.0013	2000	0.0015
1007	D	0.0013	2000	0.0015
1101	D	0.0188	2002	0.0292
1102	D	0.0121	2002	0.0175
1103	D	0.0613	2002	0.0472
1104	D	0.0344	2002	0.035
1105	D	0.0871	2002	0.0774
1106	D	0.0925	2002	0.0913
1107	D	0.0903	2002	0.0583
1108	D	0.0704	2002	0.0444
1109	D	0.0372	2002	0.038
1110	D	0.0081	2002	0.0094
1111	D	0.0172	2002	0.0191
1112	D	0.0154	2002	0.0067
1113	D	0.0025	2002	0.002
1114	D	0.0035	2002	0.0039
1115	D	0.0362	2002	0.0317
1119	D	0.029	2002	0.0181
1120	D	0.0563	2002	0.0669
1121	D	0.0455	2002	0.0527
1122	D	0.0558	2002	0.0559
1123	D	0.0449	2002	0.016
1124	D	0.0186	2002	0.0188
1125	D	0.0025	2002	0.0031
0251	E	0.0035	2002	0.0012
0268	E	0.0018	2002	0.0018
0920	E	0.0014	2001	NS
0948	E	NS		NS
0911	F	NS		NS
0913	G	0.00063	2001	NS NS
0916	G	0.001	2001	NS NS
0919	G	NS		NS
0902	Н	NS		NS
0252	1	0.00092	2002 0.00095	
0254	i	0.0531	2002 0.00095	
0256	i	0.0031	2002 0.0466	
0921	i	0.00091	2001	NS
0255	M	0.00091	2000	0.0001
0257	M	0.0011	2000	0.0001
JS – not sampled	171	0.0013	2000	0.00020

NS = not sampled

Table 10. Baseline and February 2003 Strontium Concentrations

Well Number	Horizon	Baseline Strontium Concentration (mg/L)	Year Sampled	February 2003 Strontium Concentration (mg/L)	
		No MCL for strontium		, , ,	
0929		0.32	2000	0.4	
0686	А	0.927	2001	0.114	
0687	А	1.08	2001	0.0671	
0688	А	0.413	2001	0.398	
0901	А	0.349	2001	NS	
0906	А	9.99	2000	8.53	
0940	А	9.51	2000	11.6	
0941	А	2.63	2001	3.31	
0945	А	0.487	2000	0.389	
0946	Α	NS		1.68	
0262	В	3.78	2001	NS	
0263	В	5.87	2001	NS	
0265	В	7.24	2001	NS	
0267	В	3.92	2001	3.18	
0271	В	0.318	2001	0.31	
0908	В	2.33	2001	2.65	
0909	В	4.3	2000	3.47	
0910	В	NS		NS	
0918	В	NS		NS	
0934	В	10.2	2000	14.7	
0935	В	4.06	2000	4.16	
0936	В	7.95	2000	13.3	
0938	В	10.6	1999	NS	
0942	В	5.92	2000	5.31	
0943	В	0.344	2000	0.663	
0944	В	5.97	1999	NS	
0947	В	0.348	2000	NS	
0683	С	0.328	2000	0.332	
0684	С	0.375	2000	0.381	
0685	С	0.339	2000	0.342	
0689	С	0.555	2001	0.416	
0691	С	2.93	2001	3.54	
0903	С	1.04	2000	0.953	
0912	С	4.31	2001	NS	
0914	С	0.463	2001	NS	
0917	С	0.35	2001	NS	
0930	С	0.966	2000	1.33	
0932	С	1.01	2000	0.595	
1008	С	0.523	2000	0.451	
1116	С	1.48			
1117	С	1.96	96 2000 2		
1118	С	1.79	2000	4.79	
0258	D	0.57	2000	NS	
0261	D	0.719	2001	NS	
0264	D	0.477	2001	NS	
0266	D	1.12	2001	NS	
0690	D	1.21	2001	1.22	

Table 10 (continued). Baseline and February 2003 Strontium Concentrations

Well Number	Horizon	Horizon Baseline Strontium Concentration (mg/L)		February 2003 Strontium Concentration (mg/L)	
0692	D	0.931	2001	0.781	
0695	D	0.463	2001	0.481	
0904	D	1.2	2001	NS	
0915	D	0.569	2001	NS	
1003	D	1.74	2000	2.55	
1004	D	0.804	2000	0.966	
1005	D	1.11	2000	1.13	
1006	D	1.14	2000	1.15	
1007	D	0.648	2000	0.682	
1101	D	3.68	2000	4.26	
1102	D	4.96	2000	5.84	
1103	D	4.48	2000	4.71	
1104	D	2.63	2000	3.57	
1105	D	3.15	2000	3.44	
1106	D	2.89	2000	3.57	
1107	D	6.62	2000	6.21	
1108	D	7.7	2000	6.84	
1109	D	6.46	2000	7.89	
1110	D	3.99	2000	3	
1111	D	5.99	2000	5.86	
1112	D	2.4	2000	2.74	
1113	D	1.64	2000	1.2	
1114	D	2.16	2000	2.34	
1115	D	4.42	2000	5.73	
1119	D	2.44	2000	2.2	
1120	D	2.1	2000	3.53	
1121	D	2.54	2000	3.61	
1122	D	5.18	2000	4.96	
1123	D	3.86	2001	2.75	
1124	D	3.74	2000	3.58	
1125	D	0.735	2000	1.21	
0251	Е	1.34	2000	1.15	
0268	Е	0.65	2000	0.837	
0920	Е	1.02	2001	NS	
0948	Е	NS		NS	
0911	F	NS		NS	
0913	G	0.791	2001	NS	
0916	G	0.808	2001	NS	
0919	G	NS		NS	
0902	Н	NS		NS	
0252	I	0.873	2000 0.765		
0254	I	0.733	2000 2.86		
0256	I	0.569	2000 1.73		
0921	I	0.755	2001	NS	
0255	М	0.0919	2000	5.53	
0257	М	0.0139	2000	0.0747	

NS = Not sampled.

Table 11. Extraction and Injection Well Design Rates and Screened Horizons

Well Number	Well Type	Design Pumping Rate (gpm)	Screen Length (ft)	Horizon Top of Well Screen	Horizon Bottom Of Well Screen
1003	Injection	1.0	50	С	D
1004	Injection	1.0	50	С	D
1005	Injection	1.0	50	С	D
1006	Injection	1.0	50	С	D
1007	Injection	1.0	50	С	D
1008	Injection	1.0	50	С	D
Infiltration Trench	Infiltration Trench	57.0	NA	NA	NA
1101	Extraction	4.0	155	В	D
1102	Extraction	3.0	150	В	E
1103	Extraction	4.0	150	В	Е
1104	Extraction	4.0	155	В	E
1105	Extraction	5.0	155	В	Е
1106	Extraction	5.1	155	В	Е
1107	Extraction	5.1	154	В	E
1108	Extraction	5.1	150	В	Е
1109	Extraction	5.1	155	В	Е
1110	Extraction	5.0	150	В	Е
1111	Extraction	8.6	154	В	E
1112	Extraction	3.1	155	В	E
1113	Extraction	2.0	155	В	E
1114	Extraction	3.5	155	В	E
1115	Extraction	3.5	155	В	Е
1116	Extraction	2.0	103	В	D
1117	Extraction	2.0	103	В	D
1118	Extraction	3.2	106	В	D
1119	Extraction	2.6	155	В	E
1120	Extraction	2.6	150	В	E
1121	Extraction	3.1	150	В	E
1122	Extraction	2.6	154	В	E
1123	Extraction	3.1	154	В	E
1124	Extraction	2.6	158	В	E
1125	Extraction	2.6	150	В	Е

Table 12. February 2003 Drawdown from Baseline Ground Water Levels

Monitor Well Number	Baseline Water- Level Elevation (ft above msl ^a)	December 2002 Water-Level Elevation (ft above msl ^a)	Drawdown ^b	February 2003 Water-Level Elevation (ft above msl ^a)	Drawdown ^b
1			izon A	(10 discrete inter /	
686	5,028.11	5,050.37	-22.3	5,051.92	-23.8
687	5,035.35	5,043.29	-7.9	5,043.05	-7.7
688	5,027.11	5,027.28	-0.2	5,027.42	-0.3
906	5,017.71	5,010.13	7.6	5,009.35	8.4
940	5,017.59	5,000.68	16.9	5,002.85	14.7
941	5,017.05	4,998.04	19.0	5,005.55	11.5
943	5,028.64	5,029.03	-0.4	5,029.05	-0.4
945	5,036.57	5,038.14	-1.6	5,038.22	-1.7
946	5,039.74	5,047.90	-8.2	5,051.76	-12.0
947	5,025.86	5,023.98	1.9	5,024.68	1.2
		Hor	izon B		
262	5,013.73	5,003.03	10.7	5,005.91	7.8
263	5,009.87	5,004.35	5.5	5,004.22	5.6
267	5,000.08	4,999.42	0.7	4,999.25	0.8
271	4,993.49	4,993.34	0.1	4,993.26	0.2
908	5,008.12	5,004.74	3.4	5,004.18	3.9
909	4,998.81	4,997.48	1.3	4,996.88	1.9
934	5,001.08	4,995.50	5.6	4,995.01	6.1
935	5,008.66	5,004.07	4.6	5,004.47	4.2
936	5,011.45	4,994.62	16.8	4,998.74	12.7
938	5,018.89	5,008.89	10.0	5,009.14	9.8
942	5,015.24	5,010.06	5.2	5,009.27	6.0
943	5,028.63	5,029.03	-0.4	5,029.05	-0.4
		Hor	izon C		
683	4,990.11	4,976.64	13.5	4,980.44	9.7
684	5,000.85	4,980.50	20.4	4,994.93	5.9
685	5,019.09	5,014.37	4.7	5,016.34	2.8
691	4,944.80	4,941.51	3.3	4,941.92	2.9
912	5,008.61	4,994.98	13.6	5,003.16	5.4
914	4,969.90	4,963.05	6.8	4,964.22	5.7
930	4,935.67	4,935.40	0.3	4,935.32	0.4
932	4,964.01	no data	no data	4,955.18	8.8
		Hor	izon D		
258	4,975.01	4,964.85	10.2	4,966.66	8.4
261	4,950.28	4,945.54	4.7	4,945.80	4.5
264	4,987.60	4,962.69	24.9	4,971.56	16.0
266	4,967.17	4,945.86	21.3	4,951.39	15.8
690	4,928.09	4,926.83	1.3	4,926.60	1.5
692	4,930.87	4,929.13	1.7	4,928.84	2.0
695	4,931.54	4,930.89	0.6	4,930.50	1.0
904	4,882.55	4,882.36	0.2	4,882.29	0.3
915	4,975.88	4,965.12	10.8	4,968.03	7.9

Table 12 (continued). February 2003 Drawdown from Baseline Ground Water Levels

Monitor Well Number	Baseline Water- Level Elevation (ft above msl ^a)	December 2002 Water-Level Elevation (ft above msl ^a)	Drawdown ^b	February 2003 Water-Level Elevation (ft above msl ^a)	Drawdown ^b
1003	4,944.72	4,941.57	3.2	4,941.79	2.9
1004	4,943.01	4,941.86	1.2	4,941.69	1.3
1005	4,926.44	4,926.40	0.0	4,926.42	0.0
1006	4,932.76	4,930.25	2.5	4,930.14	2.6
1007	4,939.34	4,936.34	3.0	4,936.54	2.8
		Но	rizon E		
251	4,999.51	4,947.96	51.6	4,979.75	19.8
268	4,985.41	4,945.24	40.2	4,968.26	17.1
920	4,954.53	4,941.12	13.4	4,944.02	10.5
		Но	rizon F		
911	5,057.28	5,057.71	-0.4	5,057.53	-0.3
		Hor	rizon G		
913	4,995.04	4,988.96	6.1	4,987.94	7.1
916	4,957.55	4,947.18	10.4	4,946.19	11.4
919	4,903.39	4,902.82	0.6	4,902.49	0.9
		Но	rizon I		
252	4,994.81	4,985.15	9.7	4,983.28	11.5
254	5,009.54	4,988.33	21.2	4,997.10	12.4
256	4,968.31	4,957.10	11.2	4,956.97	11.3
921	4,943.98	4,936.40	7.6	4,934.53	9.4
		Hoi	rizon M		
255	4,974.49	4,972.47	2.0	4,969.65	4.8
257	4,962.07	4,959.88	2.2	4,958.66	3.4

^amsl = mean sea level

^bDrawdown = Baseline water level – August 2002 water level. Positive values indicate drawdown; negative values indicate mounding.

Table 13. COPC Mass Removal Summary

СОРС	Mass Removed During Review Period (lb)	Cumulative Mass Removed through February 3, 2003 (lb)	Estimated Initial Mass above Standard (lb) ^a	Estimated Initial Volume of Ground Water above Standard (gal) ^a	Cumulative Mass Reduction (%)	Cumulative Mass Reduction Rate (%/yr)
Nitrate	74,024	159,307	12,377,287	3,398,471,628	1.3	1.7
Sulfate	195,266	398,287	17,899,676	2,665,756,349	2.2	2.9
Uranium	55.6	124.8	2,766	3,027,643,260	4.5	6.0

^aSource: DOE 2003a